



**FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING**

AGENDA

**MONDAY, SEPTEMBER 23, 2024
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT
990 E. MISSION RD., FALLBROOK, CA 92028
PHONE: (760) 728-1125**

THIS MEETING WILL BE HELD AT THE ABOVE DATE, TIME, AND LOCATION AND MEMBERS OF THE PUBLIC MAY ATTEND IN PERSON AT THE DISTRICT OFFICE LOCATED AT 990 E. MISSION RD., FALLBROOK, CA 92028. FOR THE CONVENIENCE OF MEMBERS OF THE PUBLIC WHO DO NOT WISH TO ATTEND IN PERSON, FALLBROOK PUBLIC UTILITY DISTRICT PROVIDES A MEANS TO OBSERVE AND PROVIDE PUBLIC COMMENTS AT THE MEETING VIA WEB CONFERENCE USING THE BELOW CALL-IN AND WEBLINK INFORMATION. PLEASE NOTE THAT IN THE EVENT OF TECHNICAL ISSUES THAT DISRUPT THE ABILITY OF MEMBERS OF THE PUBLIC TO VIEW THE MEETING OR PROVIDE PUBLIC COMMENTS THROUGH THE WEB CONFERENCE OPTION, THE MEETING WILL CONTINUE.

Join Zoom Meeting

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MEETING ID: 820 0317 2211

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PUBLIC COMMENTS: Members of the public may submit public comments and comments on agenda items in one of the following ways:

SUBMIT COMMENTS BEFORE THE MEETING:

- By emailing to our Board Secretary at leckert@fpud.com
- By mailing to the District Offices at 990 E. Mission Rd., Fallbrook, CA 92028
- By depositing them in the District's Payment Drop Box located at 990 E. Mission Rd., Fallbrook, CA 92028

All comments submitted before the meeting by whatever means must be received at least 1 hour in advance of the meeting. All comments will be read to the Board during the appropriate portion of the meeting. Please keep any written comments to 3 minutes.

REMOTELY MAKE COMMENTS DURING THE MEETING: The Board President will inquire prior to Board discussion if there are any comments from the public on each item.

- Via Zoom Webinar go to the "Participants List," hover over your name and click on "raise hand." This will notify the moderator that you wish to speak during oral communication or during a specific item on the agenda.
- Via phone, you can raise your hand by pressing *9 to notify the moderator that you wish to speak during the current item.

MAKE IN-PERSON COMMENTS DURING THE MEETING: The Board President will inquire prior to Board discussion if there are any comments from the public on each item, at which time members of the public attending in person may make comments.

THESE PUBLIC COMMENT PROCEDURES SUPERSEDE THE DISTRICT'S STANDARD PUBLIC COMMENT POLICIES AND PROCEDURES TO THE CONTRARY.

If you have a disability and need an accommodation to participate in the meeting, please call the Secretary at (760) 999-2704 for assistance so the necessary arrangements can be made.

I. PRELIMINARY FUNCTIONS

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

PLEDGE OF ALLEGIANCE

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

PUBLIC COMMENT

Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.

A. EMPLOYEE PROMOTIONS

1. Peter Marshall, Collections Supervisor
2. Aaron Cox, Maintenance Technician II

B. YEARS OF SERVICE

1. Josh Hargrove – 10 years

II. CONSENT CALENDAR-----(ITEMS C–E)****

All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors, or the public, requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.

C. CONSIDER APPROVAL OF MINUTES

1. August 26, 2024 Regular Meeting

Recommendation: *The Board approve the minutes of the aforementioned meeting of the Board of Directors of the Fallbrook Public Utility District.*

D. CONSIDER ADVANCE APPROVAL TO ATTEND MEETINGS

Recommendation: *That the Board authorize and approve, in advance, Directors' attendance to the ACWA Region 10 event addressing water quality challenges: present and future on October 15, 2024 at Yorba Linda Water District in Placentia, CA.*

- E. CONSIDER NOTICE OF COMPLETION FOR PROJECT 3197, SEWER MAIN RELINING

Recommendation: That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.

III. INFORMATION----- (ITEM F)

- F. UPDATE ON SEPTEMBER 13TH INCIDENT AT THE UV PLANT AT RED MOUNTAIN RESERVOIR

Presented by: Carl Quiram, Operations Manager

IV. ACTION / DISCUSSION CALENDAR----- (ITEM G)

- G. CONSIDER AWARD OF KAUFMAN PRESSURE STATION REPLACEMENT PROJECT

Recommendation: That the Board award the Kaufman Pressure Station Replacement Project to the lowest responsible bidder, PK Mechanical for \$570,000.

V. ORAL/WRITTEN REPORTS----- (ITEMS 1-7)

- 1. General Counsel
- 2. General Manager
 - a. MWD/EMWD Update
 - b. Engineering and Operations Report
 - c. Federal Funding Update
- 3. Assistant General Manager/Chief Financial Officer
 - a. Financial Summary Report
 - b. Treasurer's Report
 - c. Budget Status Report
 - d. Warrant List
- 4. Public Information Officer
- 5. Notice of Approval of Per Diem for Meetings Attended
- 6. Director Comments/Reports on Meetings Attended
- 7. Miscellaneous

VI. ADJOURNMENT OF MEETING

* * * * *

DECLARATION OF POSTING

I, Lauren Eckert, Executive Assistant/Board Secretary of the Fallbrook Public Utility District, do hereby declare that I posted a copy of the foregoing agenda in the glass case at the entrance of the District Office located at 990 East Mission Road, Fallbrook, California, at least 72 hours prior to the meeting in accordance with Government Code § 54954.2(a).

I, Lauren Eckert, further declare under penalty of perjury and under the laws of the State of California that the foregoing is true and correct.

September 18, 2024
Dated / Fallbrook, CA

/s/ Lauren Eckert
Executive Assistant / Board Secretary

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MEMO

TO: Board of Directors
FROM: Lauren Eckert, Executive Assistant/Board Secretary
DATE: September 23, 2024
SUBJECT: Approval of Minutes

Recommended Action

That the Board approve the minutes of the following meeting of the Board of Directors of the Fallbrook Public Utility District:

1. August 26, 2024 Regular Meeting



**FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING**

MINUTES

**MONDAY, AUGUST 26, 2024
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT
990 E. MISSION RD., FALLBROOK, CA 92028
PHONE: (760) 728-1125**

I. PRELIMINARY FUNCTIONS

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

President DeMeo called the August Regular Meeting of the Board of Directors of the Fallbrook Public Utility District to order at 4:00 p.m.

A quorum was established, and attendance was as follows:

Board of Directors

Present: Jennifer DeMeo, Member/President
Don McDougal, Member/Vice President
Dave Baxter, Member
Ken Endter, Member
Charley Wolk, Member

Absent: None

General Counsel/District Staff

Present: Jack Bebee, General Manager
Paula de Sousa, General Counsel
Dave Shank, Assistant General Manager/CFO
Jodi Brown, Management Analyst
Devin Casteel, System Operations Supervisor
Isabel Casteran, Safety & Risk Officer
Aaron Cook, Engineering Manager
Noelle Denke, Public Information Officer
Christian Hernandez, Utility Worker II
Jason Jared, Environmental Compliance Technician
Peter Marshall, Collections Supervisor
Donald Parker, Construction Supervisor
Jesse Perez, Chief Plant Operator
Carl Quiram, Operations Manager
Eddie Rodriguez, System Services Supervisor

Sierra Stephensen, Engineering Technician I
Steve Stone, Field Services Manager
Steve Wuerth, SCADA, Electrical & Maintenance Supervisor
Lauren Eckert, Executive Assistant/Board Secretary

Also present were others, including, but not limited to: Jacqueline Howells, Mark Mervich, Rosie Redmond, and Joe Naiman

PLEDGE OF ALLEGIANCE

President DeMeo led the Pledge of Allegiance.

APPROVAL OF AGENDA

MOTION: Director Baxter moved to approve the agenda; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal and Wolk
NOES: None
ABSTAIN: None
ABSENT: None

PUBLIC COMMENT

Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.

There were no public comments on non-agenda items.

There were no public comments on agenda items A – C.

A. EMPLOYEE OF THE QUARTER FOR AUGUST 2024

1. Christian Hernandez

The Board recognized Christian Hernandez as the Employee of the Quarter for August 2024.

B. EMPLOYEE PROMOTION ANNOUNCEMENT

1. Jason Jared, Environmental Compliance Technician
2. Sierra Stephensen, Engineering Technician I

The Board congratulated Jason Jared on his promotion to Environmental Compliance Technician and Sierra Stephensen for her promotion to Engineering Technician I.

C. MANAGER'S AWARD
1. Steve Wuerth

The Board recognized Steve Wuerth for receiving a Manager's Award for his remarkable leadership.

II. **CONSENT CALENDAR----- (ITEMS D-I)**

All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors, or the public, requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.

D. CONSIDER APPROVAL OF MINUTES
1. July 22, 2024 Regular Meeting

Recommendation: *The Board approve the minutes of the aforementioned meeting of the Board of Directors of the Fallbrook Public Utility District.*

E. CONSIDER PUBLICATION OF ANNUAL FINANCIAL STATEMENT

Recommendation: *That the Board approve the draft financial statement developed by staff for publication in the Village News in accordance with Section 6066 of the Government Code.*

F. COMMUNITY BENEFIT WATER USERS FY 2023-24 ANNUAL REPORT

Recommendation: *This item is for information purposes, no action is required.*

G. ANNUAL STATUS REPORT OF PARCELS WITH DEFERRED WATER AVAILABILITY / STANDBY CHARGES

Recommendation: *This item is for information only; no action is required of the Board.*

H. CONSIDER ADVANCE APPROVAL TO ATTEND MEETINGS

Recommendation: *That the Board authorize and approve, in advance, Directors' attendance to the Eastern Municipal Water District Agricultural Customer Listening Session presented by Metropolitan Water District on August 29, 2024.*

I. CONSIDER NOTICE OF COMPLETION FOR ROSS LAKE PIPELINE REPLACEMENT PROJECT

Recommendation: *That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.*

There were no public comments on Consent Calendar items.

MOTION: Director Endter moved to approve the Consent Calendar as presented; Director Baxter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

III. INFORMATION------(ITEMS J-L)

J. ENGINEERING & OPERATIONS KEY PERFORMANCE INDICATORS PRESENTATION

Presented by: *Aaron Cook, Engineering Manager
Carl Quiram, Operations Manager*

There were no public comments on agenda item J.

Staff presented a slide show on the Engineering and Operations key performance indicators, which included a discussion on capital improvement projects, wastewater and water operations, meter exchanges, wastewater collections, valve replacements, finance, safety, human resources, and customer service.

K. FISCAL YEAR 2023-24 YEAR-END BUDGET STATUS REPORT

Presented by: *Dave Shank, Assistant General Manager/CFO*

There were no public comments on agenda item K.

AGM/CFO Shank provided an overview of how the District performed financially for fiscal year 2023-24.

L. EMPLOYEE WELLNESS PROGRAM

Presented by: *Isabel Casteran, Safety and Risk Officer*

There were no public comments on agenda item L.

Safety and Risk Officer Casteran provided an overview of the new Employee Wellness Program, explaining that the District has previously promoted wellness activities but that nothing had ever been formalized.

Director Wolk asked if the employees had received a copy of the wellness program. Safety and Risk Officer Casteran responded that she wanted to present it to the Board before distributing, but that it will be sent to all employees.

Mark Mervich asked if these activities were conducted during employee work time and how much time it would take away from completing projects. Safety and Risk Officer Casteran responded that we are mindful of this question and noted most employees use their lunch period for the bi-weekly yoga classes. She explained anything more than that is on the employee's personal time.

IV. ACTION / DISCUSSION CALENDAR -----(ITEMS M-S)

M. CONSIDER EDU CLASSIFICATION FOR MULTI-UNIT RESIDENTIAL CONVERSION AND CAPACITY CHARGE FINANCING AGREEMENT TERMS

Recommendation: Staff recommends that the Board determine that no grounds for a redetermination of equivalent dwelling units (EDUs) to identify the corresponding sewer capacity and fees exists under the District's Administrative Code and that the standard apartment classification be used to revise the existing sewer permit. Staff also recommends that the Board authorize the General Manager cause a financing agreement to be prepared providing for an extended financing term and consistent with the terms specified above to facilitate payment of the additional capacity fee over time.

Mark Mervich stepped to the podium to inquire about the cost to the ratepayers of changing the classification of this building.

General Manager Bebee provided an overview of this item, reporting this building was originally built as an assisted living type of facility. This type of facility ended up not being viable, and the building was purchased in bankruptcy to turn it into low-income residential apartments. He provided a brief explanation of the sewer capacity fee, including the calculation used to come up with the amount of this fee, noting this is a charge to the developer. He reiterated there was no cost to District ratepayers. He also added this helps with our sewer enterprise fund.

General Manager Bebee explained the District had been working with the developer to come up with an extended financing term for this sewer capacity fee.

Director Endter asked what happens to the amortization schedule if these apartments do not pan out. General Manager Bebee responded that this is recorded against the property.

Director Wolk asked if there is one sewer bill or if each unit is sub-metered. General Manager Bebee reported there is one bill that goes to the owner of the property. It is up to the owner how they divide it amongst tenants.

Director Endter requested a copy of the final agreement be brought back to the Board as information.

MOTION: Director Wolk moved to authorized the General Manager to work with legal counsel to prepare and execute a financing agreement for an extended financing term to facilitate payment of an additional capacity fee over time for the multi-unit building at 1735 S. Mission Road; Director Baxter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

N. CONSIDER CONTINUATION OF STATE ADVOCACY SERVICES

Recommendation: That the Board authorize the continued engagement of Fernandez, Jensen, Kimmelshue Government Affairs for external state advocacy services for an additional one-year period.

There were no public comments on agenda item N.

General Manager Bebee provided an overview of the services Fernandez, Jensen, Kimmelshue Government Affairs has provided the District. He noted we were originally looking at a more regional approach but thought it would be beneficial to continue with FJKGA's services for one more year with the amount of bills coming out of Sacramento that effect the District.

MOTION: Director DeMeo moved to authorized the continued engagement of Fernandez, Jensen, Kimmelshue Government Affairs for external state advocacy services for an additional one-year period; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

O. CONSIDER REAPPOINTMENT OF COMMUNITY BENEFIT PROGRAM COMMITTEE MEMBERS

Recommendation: That the Board reappoint the three current Community Benefit Program Committee Members, whose initial terms are expiring at the end of 2024, for one additional full three-year term.

There were no public comments on agenda item O.

General Manager Bebee reported the Community Benefit Program Ad-hoc Committee met to discuss this, as reappointment process for shortened terms was not spelled out in the Administrative Code. The recommendation was that the three members, Lila Hargrove, Leticia Maldonado/Stamos, and Anna Marchand be reappointed for one additional three year full term.

Director Endter asked General Counsel de Sousa if this would set a precedent. General Counsel de Sousa responded that she did not think it would.

Director McDougal explained the initial term was shortened so the Committee could get on a rotation. He reported it is to the District's advantage to keep the three members on the Committee and commended the job that the Committee has done thus far.

MOTION: Director Baxter moved reappoint the three current Community Benefit Program Committee Members, whose initial terms are expiring at the end of 2024, for one additional full three-year term; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

P. CONSIDER RESOLUTION NO. 5082 ADOPTING AN AMENDED CONFLICT OF INTEREST CODE PURSUANT TO THE POLITICAL REFORM ACT OF 1974

Recommendation: That the Board adopt Resolution No. 5082 adopting the amended Conflict of Interest Code pursuant to the Political Reform Act of 1974.

There were no public comments on agenda item P.

General Manager Bebee explained the District is required to conduct a biennial review of the Conflict of Interest Code.

MOTION: Director Endter moved to adopt Resolution No. 5082 adopting the amended Conflict of Interest Code pursuant to the Political Reform Act of 1974; Director McDougal seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

Q. CONSIDER UPDATE ON ERP REPLACEMENT PROJECT AND APPROVE A PROFESSIONAL SUPPORT SERVICES CONTRACT

Recommendation: That the Board execute the plan to procure new ERP software and approve the Professional Services Contract with Soft Resources.

There were no public comments on agenda item Q.

AGM/CFO Shank reported the FP&I Committee met on this item. He provided a brief overview of how the District uses ERP software. He explained that we use an “on premise” version of our ERP software, and the industry has largely migrated towards a cloud-based sort. The District does not want to be in a situation where the on premise software is no longer supported, so we are proactively looking to move towards a cloud-based program. AGM/CFO Shank announced this was the first phase in procuring new ERP software and explained this is to engage a contractor to find what ERP software would work best of the District. This would not include implementation.

President DeMeo confirmed this is phase one and asked about future costs. AGM/CFO Shank reported if we move towards a cloud-based platform, there would be an annual servicing fee, and that estimated range was included in staff memo in the packet. General Manager Bebee explained we would have a good sense of the implementation cost when going through the budget process for next fiscal year.

Director Endter confirmed this means the District would be moving towards an external-based program and asked about the security aspect. AGM/CFO responded that the cloud is actually more secure than hosting this in house.

There was discussion regarding future expenses. General Manager Bebee announced this would be brought back to the FP&I Committee and the Board before moving forward with the final ERP vendor and implementation.

Director Wolk added that when the District previously underwent an ERP transition, we tried to save money, and it ended up costing the District way more money in the long run.

MOTION: Director DeMeo moved to execute the plan to procure new ERP software and approved the professional services contract with Soft Resources; Director Baxter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

R. CONSIDER PURCHASE OF A REPLACEMENT CHLORINE GAS SCRUBBER FOR THE WASTEWATER TREATMENT PLANT

Recommendation: That the Board authorize staff to enter into a contract with PureAir to purchase the PureAir EGS-8 scrubber for \$315,583.13.

There were no public comments on agenda item R.

General Manager Bebee reported this went through the E&O Committee and explained our current scrubber is past the point of refurbishment. He emphasized the importance of this piece of equipment and announced the recommendation is to get the replacement underway. He noted there would be a second contract for installation.

Director Baxter asked if we received bids from multiple vendors. General Manager Bebee explained because of the limitation of this project, we had to sole source the vendor, as there is really only one that offers this.

MOTION: Director Wolk moved authorize staff to enter into a contract with PureAir to purchase the PureAir EGS-8 chlorine gas scrubber for the Wastewater Treatment Plant for \$315,583.13; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk
NOES: None
ABSTAIN: None
ABSENT: None

S. CONSIDER THE PURCHASE OF THREE FORD F150 LIGHTNING EV TRUCKS IN ACCORDANCE WITH THE APPROVED FLEET AND HEAVY EQUIPMENT REPLACEMENT PLAN

Recommendation: That the Board authorize staff to procure three Ford F150 Lightning EV trucks for \$154,612.89 from Fritts Ford.

There were no public comments on agenda item S.

Mark Mervich stepped to the podium to request a brief update on the infrastructure to charge the requested trucks. General Manager Bebee reported there has been work started on the charging infrastructure, but we are waiting on a transformer at the time. He explained we do have a way to charge the vehicles before that work is completed.

Director Endter asked if this went out to bid. General Manager Bebee said that it had. Director Endter requested a list of bidders be included in future memos.

MOTION: Director Wolk moved to authorize staff to procure three Ford F150 Lightning EV trucks for \$154,612.89 from Fritts Ford; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

V. ORAL/WRITTEN REPORTS------(ITEMS 1-7)

1. General Counsel
2. General Manager
 - a. MWD/EMWD Update
 - b. Engineering and Operations Report
 - c. Federal Funding Update
 - General Manager Bebee announced we received a DCIP grant with Naval Weapons Station of \$1.3M.
 - General Manager Bebee reported that Camp Pendleton is looking for us to their treatment plants sooner than later.
3. Assistant General Manager/Chief Financial Officer
 - a. Financial Summary Report
 - b. Treasurer's Report
 - c. Budget Status Report
 - d. Warrant List
 - e. Annual Disclosure of Reimbursements over \$100
 - f. Fiscal Year 2023-2024 District Memberships and Dues
 - AGM/CFO Shank provided an overview of the written reports included in the agenda packet.
4. Public Information Officer
 - PIO Denke reported on the ongoing strategic plan that's currently being conducted. She announced the District is increasing their participation in community events.
 - President DeMeo asked when the next plant giveaway was. PIO Denke responded the giveaways are scheduled every other year.
5. Notice of Approval of Per Diem for Meetings Attended
6. Director Comments/Reports on Meetings Attended
 - President DeMeo reported on her attendance at the SD CSDA Quarterly meeting.
7. Miscellaneous

ADJOURN TO CLOSED SESSION

General Counsel de Sousa announced the Board would be going into Closed Session to discuss item VI.1.

The Board adjourned to Closed Session at 5:36 p.m.

VI. CLOSED SESSION----- (ITEM 1)

1. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION PURSUANT TO GOVERNMENT CODE SECTION 54956.9 (d)(1):

Name of Cases:

Aqueous Film-Forming Foams Product Liability Litigation, Master Docket No. 2:18-mn-2873-RMG:

- City of Camden, et al., v. 3M Company, Civil Action No.: 2:23-cv-03147-RMG;
- City of Camden v. E.I. du Pont de Nemours & Company, Civil Action No.: 2:23-cv-03230-RMG; and
- City of Camden, et al. v. BASF Corporation, Civil Action No.: 2:24-cv-03174-RMG;
- City of Camden et. al. v. Tyco Fire Products LP, Civil Action No.: 2-24-cv-02321-RMG

RECONVENE TO OPEN SESSION

The Board came out of Closed Session and reconvened to Open Session at 5:43 p.m.

REPORT FROM CLOSED SESSION (*as needed*)

General Counsel de Sousa reported that on motion of Director Baxter, Seconded by Director Endter, the Board on a 5-0 vote, opted into the settlements in the BASF and TYCO matters listed in the agenda, and authorized District staff and legal counsel to process all required paperwork and documents related to the settlements.

VII. ADJOURNMENT OF MEETING

There being no further business to discuss, the August Regular Meeting of the Board of Directors of the Fallbrook Public Utility District was adjourned at 5:44 p.m.

President, Board of Directors

ATTEST:

Secretary, Board of Directors

M E M O

TO: Board of Directors
FROM: Lauren Eckert, Executive Assistant/Board Secretary
DATE: September 23, 2024
SUBJECT: Consider Advance Approval to Attend Meetings

Purpose

To authorize Directors' attendance, travel, and expenses to events requiring approval by the Board of Directors in advance.

Summary

Article 2 of the Administrative Code prescribes that compensation for attendance and reimbursement for expenses at occasions, events, or meetings related to District business, other than those listed in section 2.12, shall be determined by the Board of Directors, in advance, on a case-by-case basis.

The request is for advance approval to the ACWA Region 10 event addressing water quality challenges: present and future. This event is being held on October 15, 2024 at Yorba Linda Water District in Placentia, CA

Recommended Action

That the Board authorize and approve, in advance, Directors' attendance to the ACWA Region 10 event addressing water quality challenges: present and future on October 15, 2024 at Yorba Linda Water District in Placentia, CA.



**Addressing Water Quality Challenges: Present and Future
ACWA Region 10 Event**

Tuesday, October 15, 2024
Yorba Linda Water District

Join us for the annual Region 10 event where we will explore critical issues surrounding water quality. The program will feature insights into the future of emerging contaminants and how agencies can balance regulatory compliance and affordability. A panel of general managers will focus on the impacts of PFAS in both groundwater and surface water and how agencies have proactively responded to address the issue.

Following lunch, attendees will have the opportunity to tour Yorba Linda Water District's PFAS treatment plant, the largest PFAS treatment plant in the county. Attendees will also have the option of touring the YLWD heli-hydrant that allows first responders to save time and effectively fight fires by offering a strategically placed, quick-fill water source.

[REGISTER NOW](#)

REGISTRATION INFORMATION

Registration Fee: ACWA Member \$75 | Non-member \$115
Online Registration Deadline: October 9, 2024

SPONSORS



QUESTIONS: Contact **Ana Javaid**, Region and Member Engagement Specialist at anaj@acwa.com or (916) 669-2442.

ACWA Region 10 Board 2024-'25

Chair: Dana Frieauf, Santa Fe Irrigation District • **Vice Chair:** Charles T. Gibson, Santa Margarita Water District
Board Members:
Marice H. DePasquaile, Mesa Water District; Jennifer DeMeo, Fallbrook Public Utility District; Jose Martinez, Otay Water District; George Murdoch, East Orange County Water District; Deborah Neev, Laguna Beach County Water District

MY ACWA
EVENTS
REGIONS







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Issues

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Take Action

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Knowledge

4
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M E M O

TO: Board of Directors
FROM: Kevin Collins, Purchasing/Warehouse/Fleet Supervisor
DATE: September 23, 2024
SUBJECT: Notice of Completion – Project 3197, Sewer Main Relining.

Description

To file a Notice of Completion for project 3197, Sewer Main Relining FY24, with the San Diego County Recorder.

Purpose

The completion date for this project is 7/22/2024, and Nu Line Technologies, LLC completed the contract. This job was inspected, and District staff is satisfied with the work performed. The final total contract amount was \$156,246.00, which is \$3,394.00 more than the original award amount of \$152,852.00. The additional \$3,394.00 was approved by one change order. The original contract award date was 7/25/2023.

Budgetary Impact

There is no budgetary impact to record the Notice of Completion.

Recommended Action

That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.

RECORDING REQUESTED BY:
Fallbrook Public Utility District

AND WHEN RECORDED MAIL TO:
Fallbrook Public Utility District
990 E. Mission Road
Fallbrook CA 92028

NOTICE OF COMPLETION

NOTICE IS HEREBY GIVEN THAT:

1. The undersigned is the owner of the interest or estate stated below in the property hereinafter described.
2. The full name of the undersigned is Fallbrook Public Utility District.
3. The full address of the undersigned is 990 E Mission Road, Fallbrook CA 92028.
4. The nature of the title of the undersigned is public utility district in fee.
5. The full names and full addresses of all persons, if any, who hold title with the undersigned as joint tenants or as tenants in common are:

<u>NAMES</u>	<u>ADDRESSES</u>
Fallbrook Public Utility District	990 E. Mission Rd, Fallbrook CA 92028

6. The names of the predecessors in interest of the undersigned, if the property was transferred subsequent to the commencement of the work of improvement herein referred to are (OR IF NO TRANSFER WAS MADE INSERT THE WORD "None")

<u>NAMES</u>	<u>ADDRESSES</u>
None	None

7. The work of improvement on the property hereinafter described was completed on **July 22nd, 2024.**
8. The name of the original contractor, if any, for the work of improvement was: **Nu Line Technologies, LLC.**
The kind of work done or material furnished was for the **Sewer Main Relining Project FY24**
9. The property on which the work of improvement was completed is in the unincorporated area of Fallbrook, county of San Diego, state of California, and is described as follows: **990 E Mission Rd, Fallbrook CA 92028**
10. The street address of the said property is: **990 E Mission Rd, Fallbrook CA 92028**

DATED: September 18, 2024

Kevin Collins, Warehouse Supervisor
Fallbrook Public Utility District

VERIFICATION

I, the undersigned, say:

I am the person who signed the foregoing notice. I have read the above notice and know its contents, and the facts stated therein are true of my own knowledge.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on September 18, 2024, at Fallbrook, California.

Signature

M E M O

TO: Board of Directors
FROM: Carl Quiram, Operations Manager
DATE: September 23, 2024
SUBJECT: Update on September 13th Incident at the UV Plant at Red Mountain Reservoir

Summary

On September 13, 2024, there was an incident at the Ultra Violet (UV) Treatment Plant, which processes stored water from the Red Mountain (treated water) Reservoir. The UV Plant does a final bacteria treatment before the treated water goes back into the distribution system. At the time of the incident, the water leaving the plant was a 50/50 blend of reservoir water and treated imported water. The cause of the incident was an electrical equipment failure. The equipment failure tripped the main breaker at the plant and prevented emergency power from turning on. Without power, the reactors stopped treating the water, and the valve that prevents any off-spec water from leaving the facility did not close. (Off-spec water is water that was previously treated and stored in our lined Red Mountain Reservoir. It did not receive final disinfection, which is required for an open reservoir.) This allowed the off-spec water to enter the distribution system. The SCADA system was also impacted by the loss of power and did not display accurate equipment statuses. Operators had to visually inspect equipment, and at this time, the valve was manually closed, stopping the flow of off-spec water into the distribution system.

The operators then used the Gheen Pump Station to reverse the flow of water at the UV Plant, which pushed off-spec water out of the distribution system and back into Red Mountain Reservoir. Once the main lines' chlorine residuals were at the proper levels, the crews began flushing the dead-end lines to make sure we had adequate residual throughout the system.

There was a net total of 1 hour and 9 minutes where off-spec water was discharging into the distribution system. Our calculations showed that the water released never left the Red Mountain Pressure Zone. There are 684 customers in the Red Mountain Zone. While all of this was ongoing, staff was in contact with the Division of Drinking Water. DDW informed us of the need to issue a "boil order notice." The draft notice was sent to the DDW at 1:00 p.m. There were iterations back and forth until the final notice was approved to be sent out.

We had taken samples, in accordance with an approved sampling plan, on Friday. The coliform test takes 24 hours to get results. The results of the Friday samples all came back absent for coliform, however, DDW requires two passing tests before the order

can be lifted. We took samples again on Saturday, which came back absent on Sunday. With the DDW concurrence, the boil water notice was lifted.

Staff distributed water to customers on Saturday and Sunday from 9:00 a.m. to 2:00 p.m. at the main office. Staff also answered calls and responded to customer emails during these hours. Staff distributed approximately three pallets of water to customers.

Staff will continue to investigate the root cause of the failure to determine how to prevent this from happening again.

M E M O

TO: Board of Directors
FROM: Engineering & Operations Committee
DATE: September 23, 2024
SUBJECT: Award of Kaufman Pressure Station Replacement Project (Job 3210)

Description

Request for Board approval to award the Kaufman Pressure Station Replacement Project to the lowest responsive bidder.

Purpose

As part of the District's capital improvement program, routine improvements and replacements of the District's pressure reducing stations are needed to maintain reliable service. The Kaufman Pressure Reducing Station was installed in the 1960's and is in need of a retrofit. Additionally, over the last two winters with more than typical rainfall, significant erosion occurred around the station, requiring site drainage improvements and slope stabilization work. The project consists of removing the old below grade valves, controls, and vault, replacing a 24-inch tee and isolation valves, installing the new 16-inch pressure reducing valve above grade, replacing a 24-inch drainage culvert, restoring the eroded slope, and adding energy dissipation structures for the drainage outlet on the slope. District staff prepared the design package for the project and solicited for general contractor construction bids. Bid opening was September 10, 2024. Six bids were received. A summary of the bid results is below:

Company Name	Bid Amount
PK Mechanical	\$570,000
Shaw Equipment	\$636,000
Genesis Construction	\$792,330
Filanc	\$846,346
Gentry Engineering	\$898,000
HPS Mechanical	\$1,034,631

PK Mechanical was the apparent lowest responsible bidder at \$570,000. PK Mechanical has successfully performed work for the District in the past.

Budgetary Impact

The work will be completed within the Board authorized total capital budget.

Recommended Action

That the Board award the Kaufman Pressure Station Replacement Project to the lowest responsible bidder, PK Mechanical for \$570,000.

Metropolitan Water District Board Meeting Report

The Metropolitan Water District of Southern California (Metropolitan) held its monthly Board and committee meetings on September 9-10, 2024. At these meetings, the Metropolitan Board:

- Presented 5-year service pins to Directors Tana McCoy, Tracy Quinn, and a commendatory resolution to former Director Judy Abdo from Santa Monica.
- Heard an update on the State Water Project (SWP), and the many benefits the project has provided to Metropolitan over the years. Even in the lowest allocation years, the SWP delivered 500,000 acre-feet (AF) of water. The SWP is the highest quality, lowest salinity water supply which is highly desirable for water recycling. In addition, the SWP offers value as it is one of Southern California's most affordable water supplies. Since 1963, Metropolitan has delivered 44.3 million-acre-feet (MAF) of water from the SWP, and has paid \$29.9 billion in charges, which equates to an average of \$674/AF. Since 2005, the annual average Delta exports have been reduced from 2.9 MAF to 2.3 MAF in 2023, a reduction of 600,000 AF. In addition, the runoff is occurring much earlier in the season than previously. The SWP system needs to be updated with the Delta Conveyance project to adapt to the changing climate conditions.
- Authorized an amended and restated agreement with the Los Angeles County Sanitation District (LACSD) for shared implementation of the advanced water purification facility for Pure Water Southern California. The amended and restated agreement will be in effect for the next 18 months and increases LACSD's financial and operational responsibility and participation for the treatment facilities that defines LACSDS as handling pre-treatment and membrane bioreactor, and Metropolitan maintains responsibility for the reverse osmosis and ultraviolet with advanced oxidation process and post treatment. This results in a 40/60 split between LACSD and Metropolitan for the treatment facilities. Note, this split does not include conveyance facilities. Metropolitan is also sharing the grant funding received with LACSD.
- Heard an update regarding the use of Project Labor Agreements (PLA). In November, the board will be revisiting the parameters for projects that go through the PLA. There is a perspective that PLA's shut the door on bidding by small private contractors as the PLA limits the type of contractors who can do the work. The board made an observation that on the non-PLA jobs, Metropolitan receives many bids, unlike PLA jobs.
- Expressed support for Proposition 4, The Safe Drinking Water, Wildfire Prevention, Drought Preparedness, and Clean Air Bond Act of 2024 following extensive discussion, and public comment from the author of the measure.

- Heard a thorough update on Metropolitan’s Capital Improvement Project and effort to measure project performance efficiency.
- Authorized an agreement with IDS Group Inc. in an amount not to exceed \$400,000 for design services to rehabilitate the heating, ventilation, and air conditioning system at Metropolitan Headquarters Building.
- Adopted the Mitigated Negative Declaration for the West Valley Feeder No. 1 Stage 3 Improvements Project and take related CEQA actions. The project was deferred for many years due to contaminated soils requiring mitigation and clean up.
- Awarded a \$1,285,000 contract to Resource Environmental Incorporated for abatement and roof replacement of houses at four Colorado River Aqueduct (CRA) Pumping Plant villages. This contract will replace the roofs of 14 houses throughout the CRA villages. This work is required to maintain the current housing in the short term while long term plans for the villages are studied.
- Authorized the General Manager to enter into agreements with the Plumas Community Protection I Forest Resilience Bond LLC, North Feather I Forest Resilience Bond LLC, and Upper Butte Creek I Forest Resilience Bond LLC to establish watershed partnerships and forest health pilot investigations in the Northern Sierra Nevada; each agreement is not to exceed \$200,000 per year for a maximum of two years. This is aligned with Metropolitan policy principles, as well as the priorities of statewide water, associations, like Association of California Water Agencies (ACWA) and the State Water Contractors.
- Approved the Metropolitan Water District of Southern California’s salary schedules pursuant to CalPERS regulations.
- Authorized a \$40 million increase to an existing agreement with J.F. Shea Construction Inc. to purchase long-lead equipment for the Sepulveda Feeder Pump Stations Project, for a new not-to-exceed amount of \$50.4 million. This is an ongoing Progressive Design Build project that Metropolitan is undertaking and is part of a larger series of projects that will build reliability into State Water Project dependent areas.
- Reported on litigation in Darren A. Reese v. Metropolitan Water District of Southern California, Riverside County Superior Court Case No. CVPS2204312 and authorized increase in the maximum amount payable under a contract for legal services with Seyfarth Shaw LLP.
- Heard a presentation on proposed modifications to the Reverse Cyclic Program. The program allows member agencies to pre-purchase water at a rate less than the full-service rate; the capacity charge would be waived. This benefits Metropolitan as they would receive the revenue sooner.

- This information item presents proposed modifications to the reverse cyclic program that would allow the program to be a wet-year program in addition to the already established dry-year program, allowing member agencies to purchase water at the current rate that Metropolitan would deliver in a future year. Allows deferral of deliveries under various supply conditions, such as when members are not able to accept deliveries due to capacity or operational constraints or limitations.
- Heard an update on proposed agreements with Western Canal Water District and Richvale Irrigation District for water transfer options and first rights of refusal during 2025 through 2027.

Attachment(s):

Exhibit A - Hydrology Report

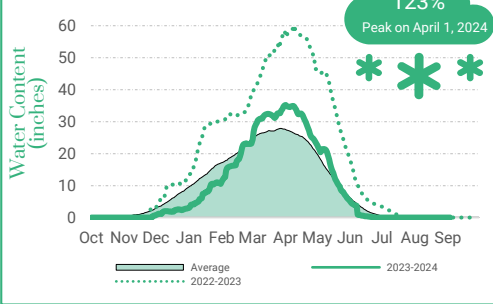


The Metropolitan Water District of Southern California's Water Supply Conditions Report (WSCR)

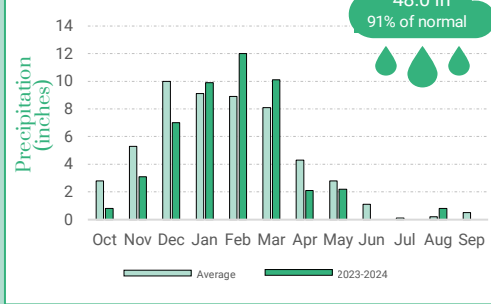
Water Year 2023-2024
As of: 09/03/2024

State Water Project

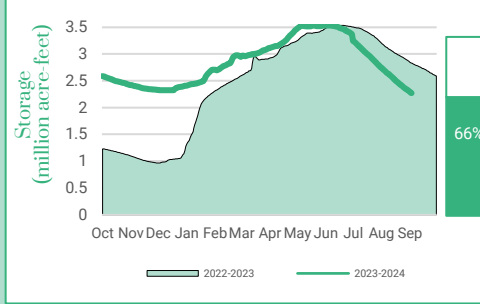
Northern Sierra Snow



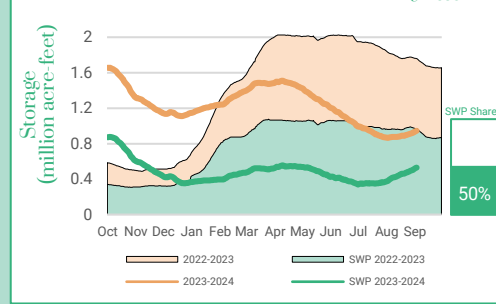
8 Station Index Rain



Lake Oroville

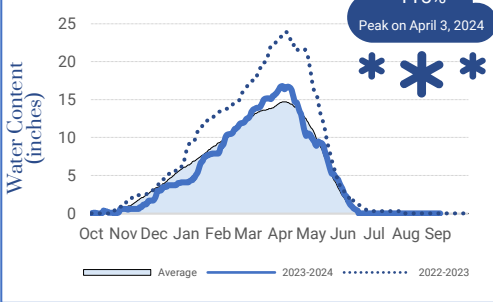


San Luis Reservoir

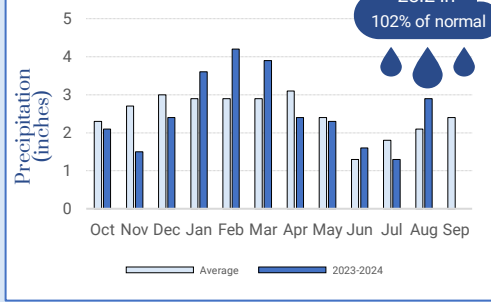


Colorado River

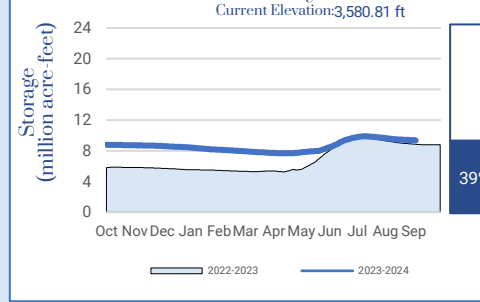
Colorado River Basin Snow



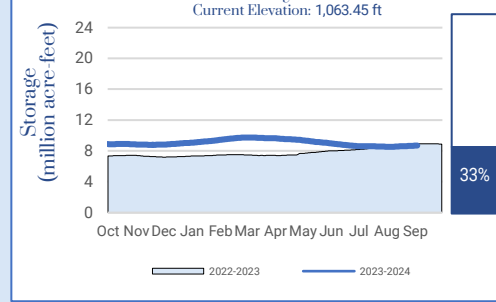
Colorado River Basin Rain



Lake Powell

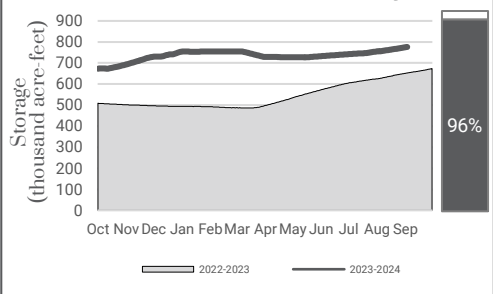


Lake Mead

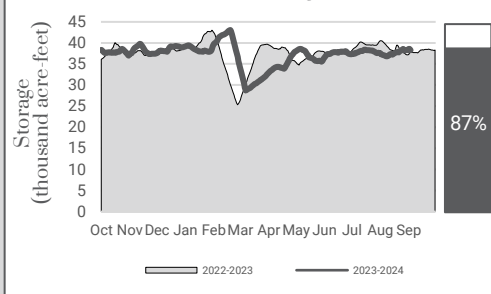


Metropolitan

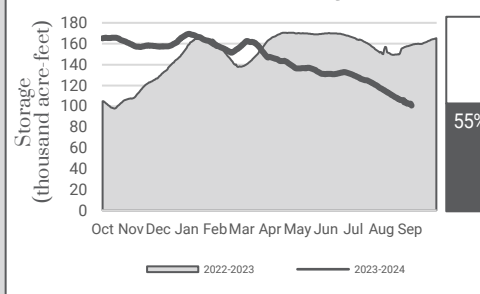
Diamond Valley Lake



Lake Skinner



Lake Mathews



Lake Mead – Operating Condition (August 2024 CRMMS ESP Projections)

		2025	2026	2027*	2028*	2029*
Surplus (above 1,145 ft)		0%	0%	0%	0%	3%
Normal Year (between 1,075 and 1,145 ft)		0%	7%	17%	20%	23%
Shortage	1st Level (between 1,050 and 1,075 ft)	100%	93%	57%	53%	50%
	2nd Level (between 1,025 and 1,050 ft)	0%	0%	27%	13%	13%
	3rd Level (below 1,025 ft)	0%	0%	0%	13%	10%

* Years beyond 2026 assume continuation of 2007 Interim Guidelines. Click on table for Reclamation page explaining the modeling and assumptions.

This report is produced by the Imported Supply Unit staff and contains information from various federal, state, and local agencies. The Metropolitan Water District of Southern California cannot guarantee the accuracy or completeness of this information. Readers should refer to the relevant state, federal, and local agencies for additional or for the most up to date water supply information.

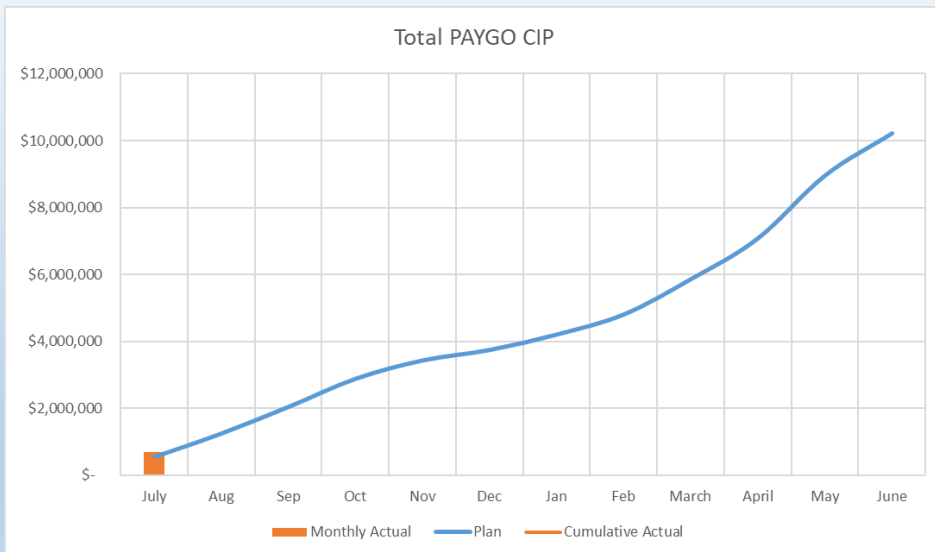


Fallbrook Public Utility District

Engineering and Operations

Board Meeting SEP 2024

Total CIP FY25



Wastewater Treatment

Reclamation Plant

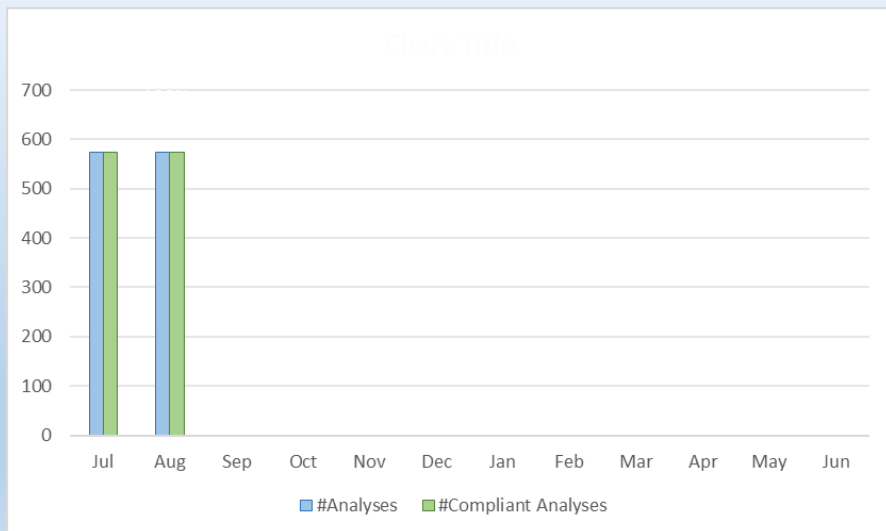
Recycled Water

- Wastewater System Violations
- Reclamation Plant PMs Completed
- Energy Cost per MG
- Cost per Unit of Water Treated
- Recycled Water – Time Out of Service

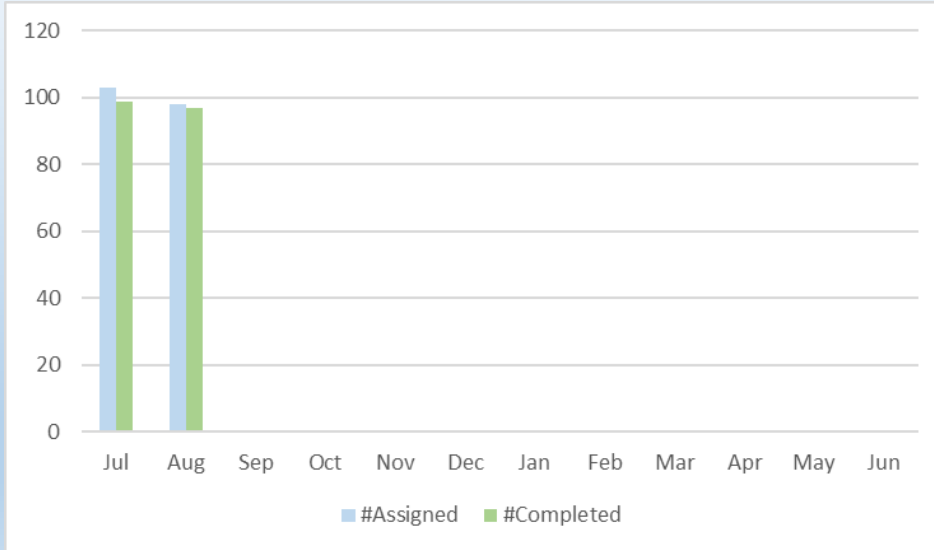
Wastewater Treatment System Regulatory Compliance

**SRWQCB
Compliance:**
NPDES
WDR

**Analyses
performed:**
Daily
Monthly
Quarterly
Semi-annually
Annually



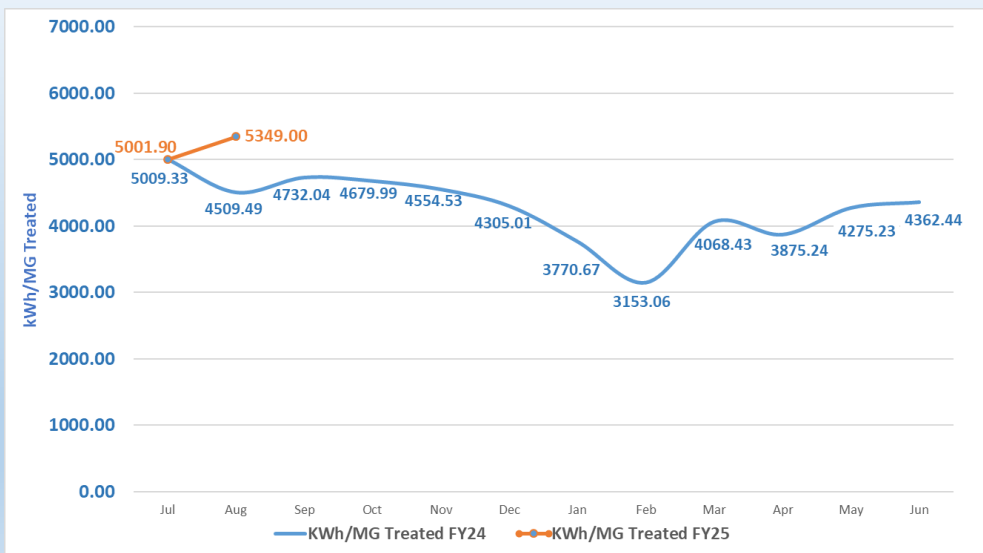
Reclamation Plant – Wastewater PMs



5

Formula =
 $\frac{\text{Total Plant Energy Demand}}{\text{MG Treated Flow}}$

Reclamation Plant – Energy Usage (KWh/MG Treated)



6

Recycled Water – Time Out of Service (Hours)



7

Water Operations

Regulatory Compliance

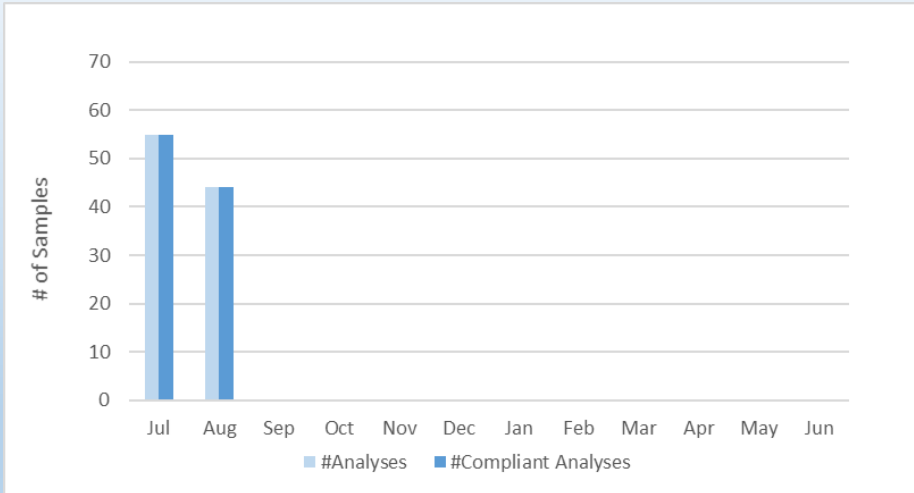
Preventative Maintenance Work Orders

CUP Deliveries/SMGTP Flows

Unit Water Supply Costs

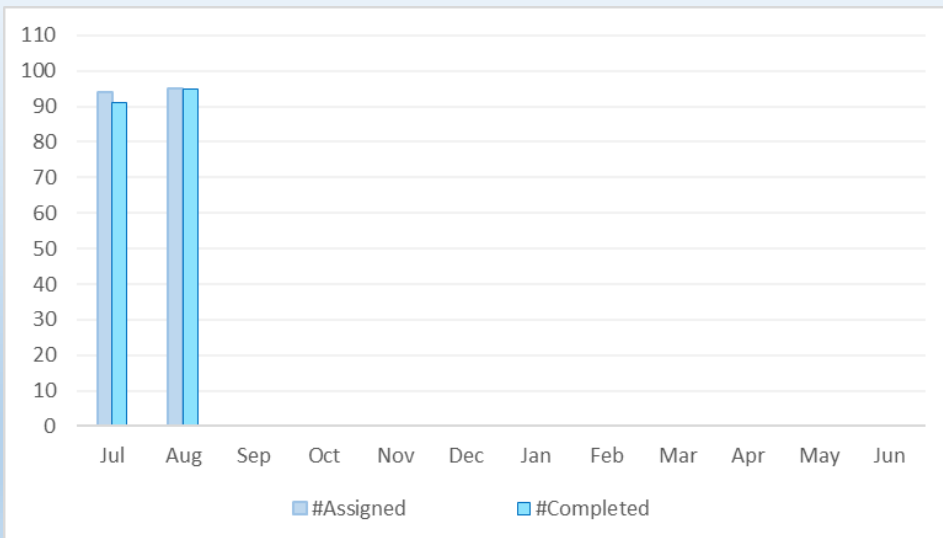
8

Water System Regulatory Compliance

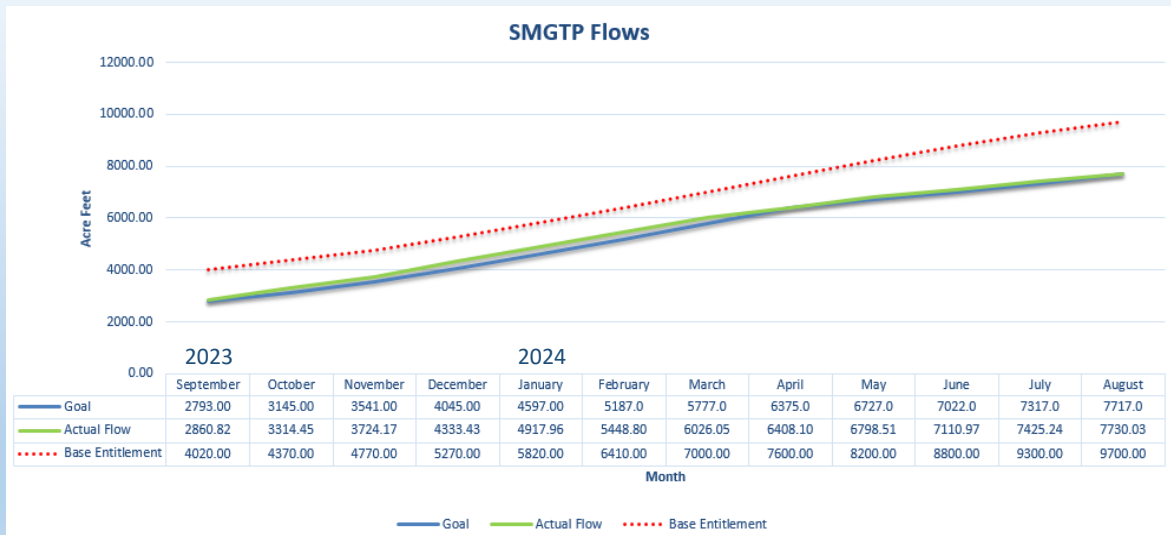


Routine Bacteriological Sampling

Water System PMs



SMGTP Flows



Meter Services

Meter Testing
Valve Exercising

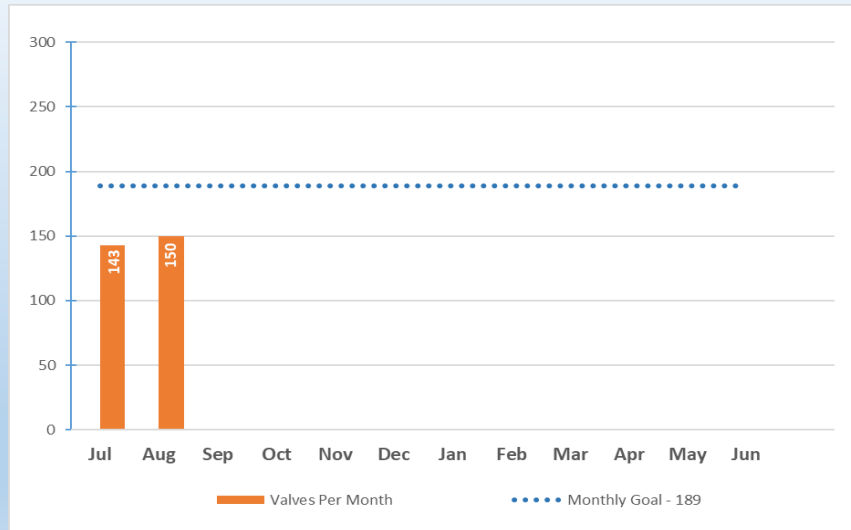
Meter Testing by Month



13

Main Line Valve Exercise Program

- Improve reliability
- Reduce impact of planned and emergency shutdowns
- **Total valves exercised FY24: 2,060**



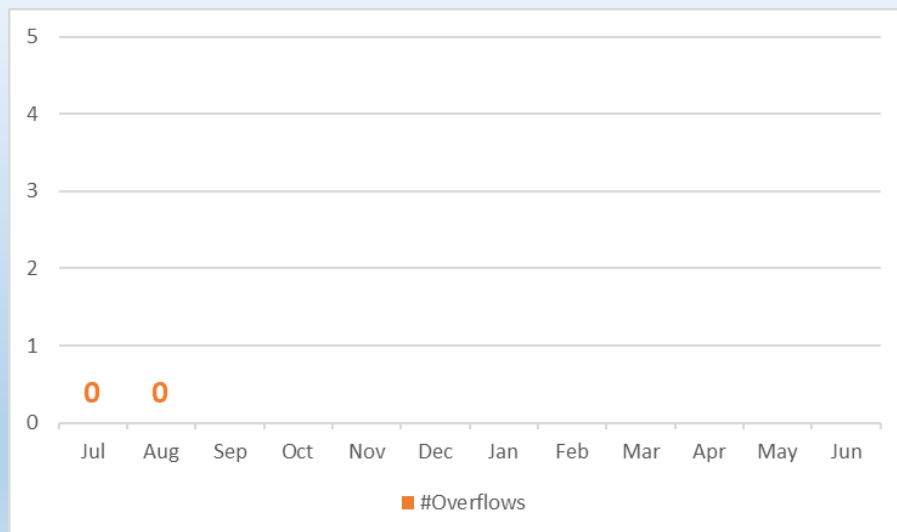
14

Wastewater Collections

Total Wastewater Spilled
Non-Recovered Wastewater Spilled
Odor Complaints

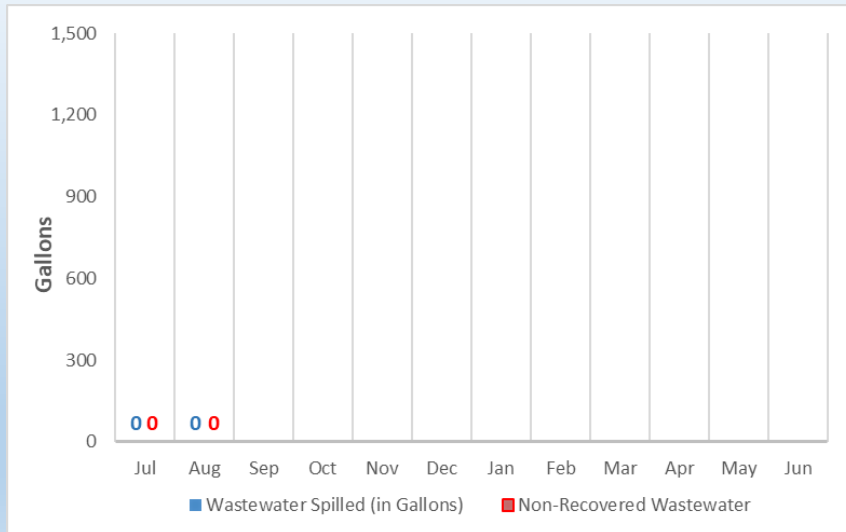
15

Wastewater Collections - Sewer Overflows



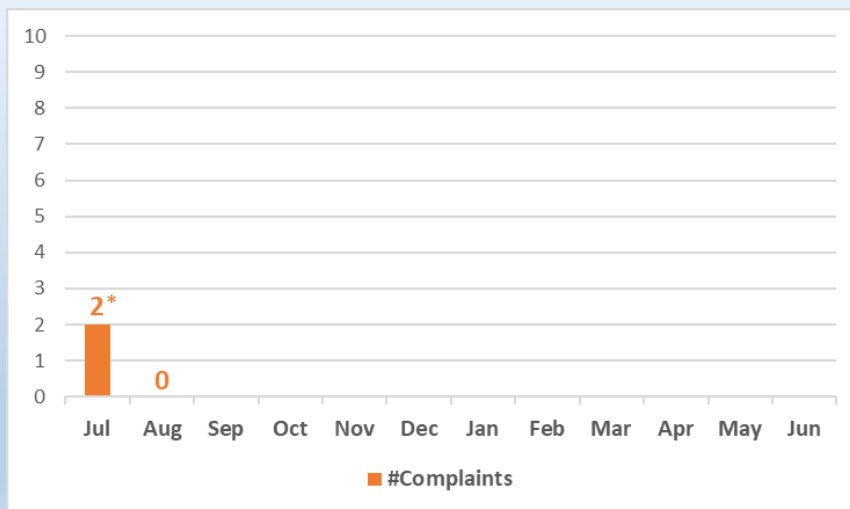
16

Wastewater Collections - Wastewater Spilled



17

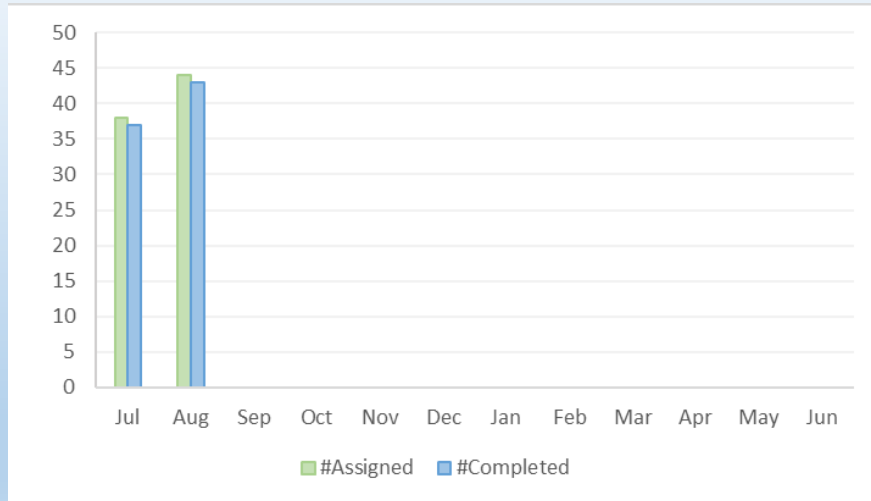
Reclamation Plant & Wastewater Collections Odor Complaints



* Not FPUD-related, storm drain issue

18

Wastewater - Collections PMs



19

Wastewater - Collections Flushing 1,000 LF



20

Wastewater - Collections CCTV 1,000 LF



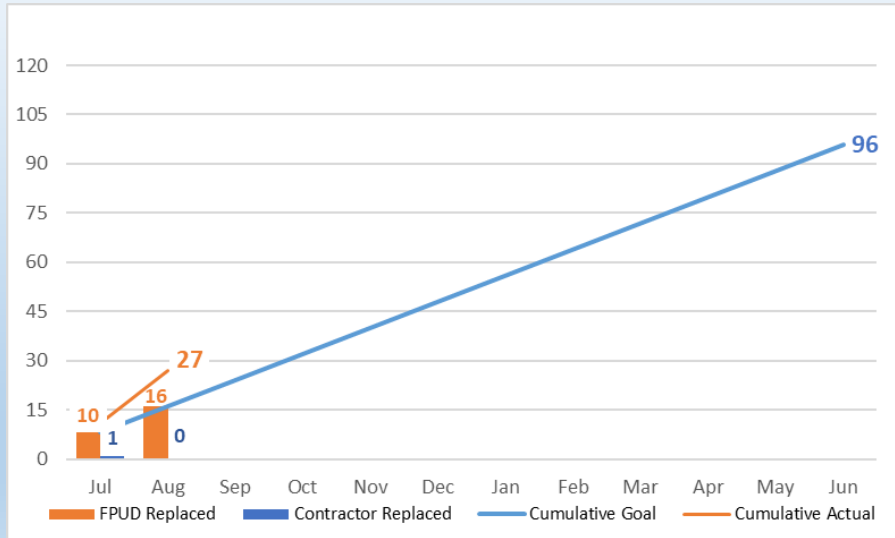
21

Construction/Maintenance

- Efforts continue in replacing valves with the greatest impact on water loss and customer outages during large main breaks.
- With new valves, crews will be capable of shutting down smaller controlled areas faster, impacting fewer customers while losing less water and completing repairs sooner.
- Our goal is to replace 100 valves per year. FY24, 101 valves were replaced by in-house field crews and 63 by pipeline contractors. We currently have 6,804 valves in the system with 423 known to be broken.
- We have a goal to perform maintenance on 3,000 linear feet of easement roads. In FY24 we completed 7,794 linear feet.

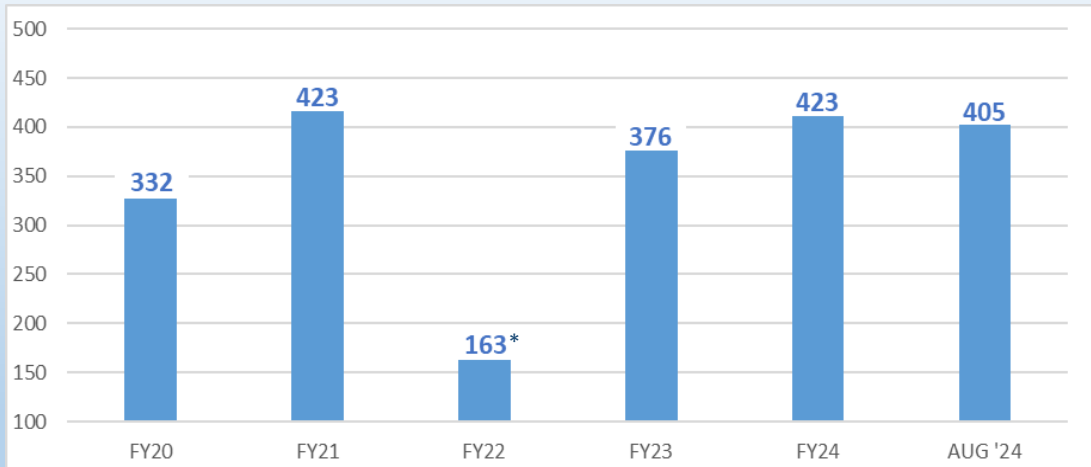
22

Main Line Valves Replaced by FPUD Crew



23

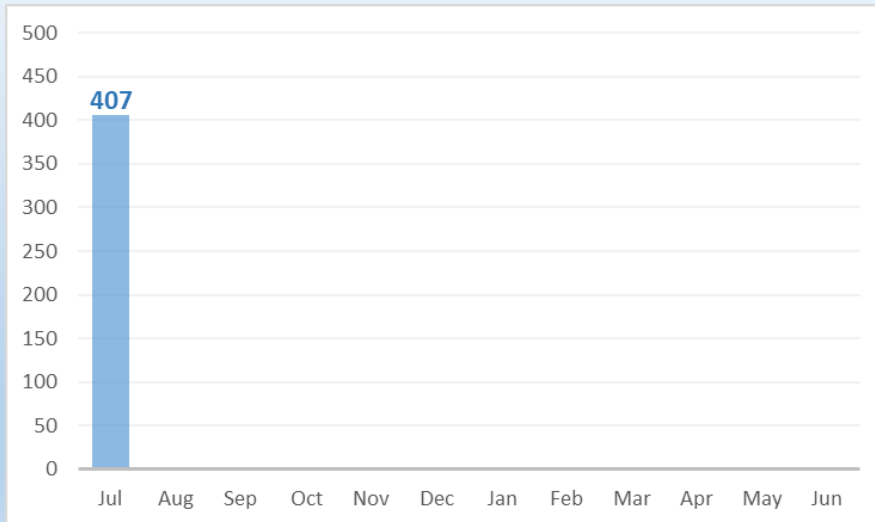
Rolling Total Broken Valves



*FY22 does not include Leak By or Poor Turn Counts

24

Planned Outages > 4 Hours Customers Affected by Month



25

Emergency Outages > 4 Hours Customers Affected by Month



26

M E M O

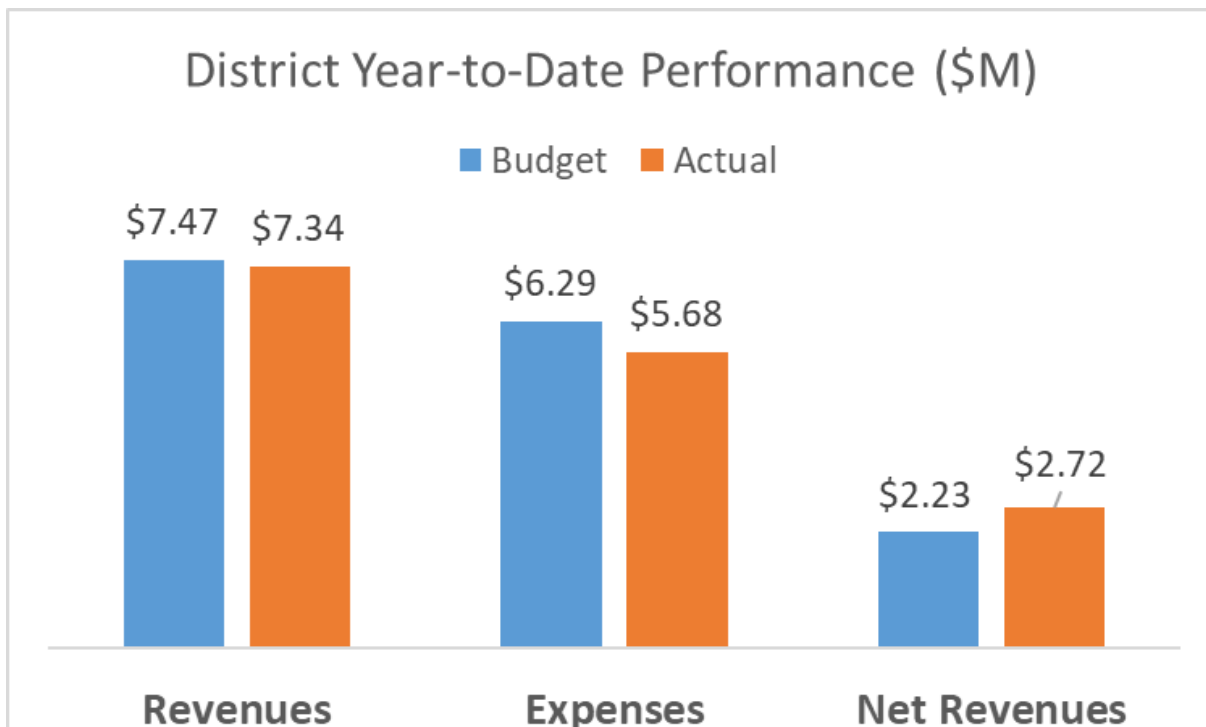
TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: September 23, 2024
SUBJECT: Financial Summary Report – August

Purpose

Provide an overview of changes in the District’s financial position.

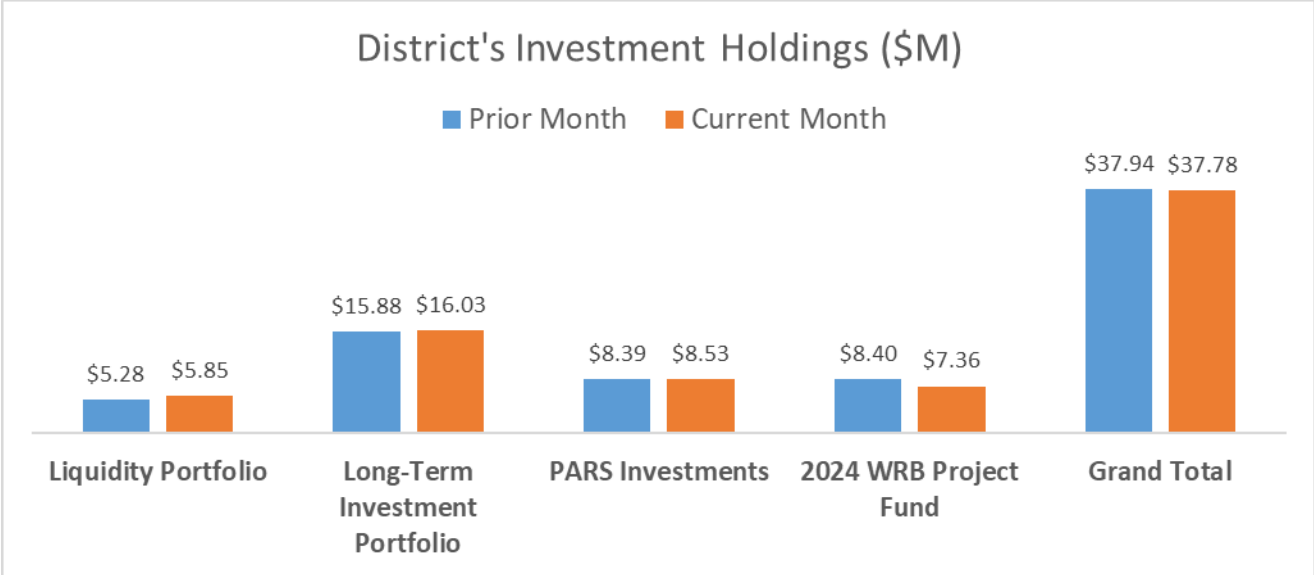
Summary

The graph below shows the District’s year-to-date Revenues, Expenditures and Net revenues.



Revenues and expenditures are in-line with the budget. Since this is early in the fiscal year, only limited conclusions can be drawn at this time. Staff are carefully tracking the District’s financial position to identify any budget shortfalls early.

The graph below shows the District’s bank holdings reported in the Treasurer’s Report at the end of the current and prior month.



Overall the District's financial holdings decrease this month. The decrease in the District's balances was driven by a \$1.06 million drawdown of Water Revenue Bond proceeds to fund the water CIP. Overall the Long-term Portfolio and PARS investments continue to perform in line with the capital markets. The District continues to actively manage its funds and is prepared to make the Detachment Fee in March.

Recommended Action

This item is for discussion only. No action is required.

M E M O

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: September 23, 2024
SUBJECT: Treasurer's Report

Purpose

Provide the August, 2024 Treasurer's Report, which is the end of the fiscal year. Confirm that the District's investment portfolio is in compliance with the Investment Policy and that the District is able to meet the expenditure requirements for the next 6-months.

Notes

Overall the District's financial holdings decreased this month. The decrease in the District's balances was driven by a \$1.06 million drawdown of Water Revenue Bond proceeds to fund the water CIP. Overall the Long-term Portfolio and PARS investments continue to perform in line with the capital markets. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Summary

Treasurer's Report August 2024

Account	Beginning Balance	Ending Balance
Operating Fund	\$ 7,548	\$ 5,171
Money Market*	\$ 566,292	\$ 620,236
CAMP Account	\$ 4,702,620	\$ 5,225,666
<i>District's Liquidity Portfolio</i>	<i>\$ 5,276,460</i>	<i>\$ 5,851,073</i>
PFM Managed Long-term Investment Portfolio**	\$ 15,868,536	\$ 16,027,028
LAIF (Long-term Reserves)	\$ 7,001	\$ 7,001
PARS (OPEB & Pension Trust)***	\$ 8,386,788	\$ 8,527,806
Revenue Bonds 2024 Project Fund	\$ 8,397,508	\$ 7,362,509
<i>District Accounts Total</i>	<i>\$ 37,936,293</i>	<i>\$ 37,775,417</i>

*The beginning balance is updated to reflect corrected April, 2024 ending balance

**\$6.21M of funds are from the sale of the Santa Margarita properties.

***\$3.78M of funds are from the sale of the Santa Margarita Properties.



David Shank
September 23, 2024



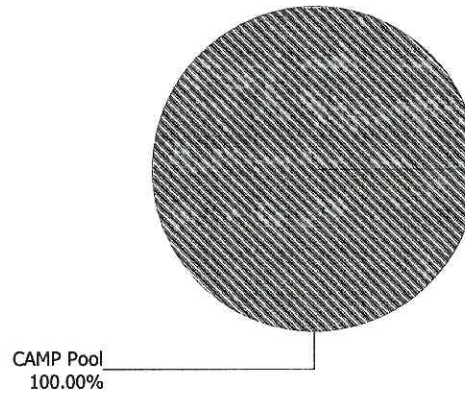
Account Statement - Transaction Summary

For the Month Ending **August 31, 2024**

Fallbrook Public Utility District - Liquidity - 6050-004

CAMP Pool	
Opening Market Value	4,702,619.55
Purchases	1,523,046.27
Redemptions	(1,000,000.00)
Unsettled Trades	0.00
Change in Value	0.00
Closing Market Value	\$5,225,665.82
Cash Dividends and Income	23,046.27

Asset Summary		
	August 31, 2024	July 31, 2024
CAMP Pool	5,225,665.82	4,702,619.55
Total	\$5,225,665.82	\$4,702,619.55
Asset Allocation		





Account Statement

For the Month Ending **August 31, 2024**

Fallbrook Public Utility District - Liquidity - 6050-004

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool					
Opening Balance					4,702,619.55
08/08/24	08/08/24	Purchase - Incoming Wires	1.00	500,000.00	5,202,619.55
08/28/24	08/28/24	Redemption - Outgoing Wires	1.00	(1,000,000.00)	4,202,619.55
08/30/24	08/30/24	Purchase - Incoming Wires	1.00	1,000,000.00	5,202,619.55
08/30/24	09/03/24	Accrual Income Div Reinvestment - Distributions	1.00	23,046.27	5,225,665.82
Closing Balance					5,225,665.82

	Month of August	Fiscal YTD July-August		
Opening Balance	4,702,619.55	6,617,162.12	Closing Balance	5,225,665.82
Purchases	1,523,046.27	2,503,503.70	Average Monthly Balance	5,026,687.05
Redemptions (Excl. Checks)	(1,000,000.00)	(3,895,000.00)	Monthly Distribution Yield	5.41%
Check Disbursements	0.00	0.00		
Closing Balance	5,225,665.82	5,225,665.82		
Cash Dividends and Income	23,046.27	53,503.70		

Managed Account Security Transactions & Interest

For the Month Ending August 31, 2024

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
BUY											
	08/07/24	08/08/24	UNITED PARCEL SERVICE (CALLABLE) DTD 11/14/2017 3.050% 11/15/2027	911312BM7	130,000.00	(124,883.20)	(914.15)	(125,797.35)			
	08/07/24	08/08/24	BRISTOL-MYERS SQUIBB CO (CALLABLE) DTD 07/15/2020 3.900% 02/20/2028	110122DE5	120,000.00	(117,819.60)	(2,184.00)	(120,003.60)			
	08/07/24	08/08/24	JOHN DEERE CAPITAL CORP DTD 07/14/2023 4.950% 07/14/2028	24422EXB0	120,000.00	(122,304.00)	(396.00)	(122,700.00)			
	08/07/24	08/08/24	TEXAS INSTRUMENTS INC (CALLABLE) DTD 11/03/2017 2.900% 11/03/2027	882508BC7	125,000.00	(119,640.00)	(956.60)	(120,596.60)			
	08/07/24	08/08/24	AMAZON.COM INC (CALLABLE) DTD 06/06/2018 3.150% 08/22/2027	023135BC9	160,000.00	(154,742.40)	(2,324.00)	(157,066.40)			
	08/07/24	08/08/24	SALESFORCE INC (CALLABLE) DTD 07/12/2021 1.500% 07/15/2028	79466LAH7	140,000.00	(125,687.80)	(134.17)	(125,821.97)			
	08/07/24	08/08/24	HORMEL FOODS CORP (CALLABLE) DTD 03/08/2024 4.800% 03/30/2027	440452AK6	120,000.00	(121,045.20)	(2,400.00)	(123,445.20)			
	08/07/24	08/08/24	BLACKROCK FUNDING INC (CALLABLE) DTD 03/14/2024 4.700% 03/14/2029	09290DAA9	225,000.00	(228,323.25)	(4,230.00)	(232,553.25)			
	08/07/24	08/08/24	HONEYWELL INTERNATIONAL (CALLABLE) DTD 08/01/2024 4.650% 07/30/2027	438516CX2	120,000.00	(121,042.80)	(108.50)	(121,151.30)			
	08/07/24	08/08/24	ASTRAZENECA FINANCE LLC (CALLABLE) DTD 05/28/2021 1.750% 05/28/2028	04636NAE3	135,000.00	(122,342.40)	(459.38)	(122,801.78)			
	08/07/24	08/09/24	TOYOTA MOTOR CREDIT CORP DTD 08/09/2024 4.550% 08/09/2029	89236TMK8	120,000.00	(119,936.40)	0.00	(119,936.40)			
	08/07/24	08/12/24	FHMS K522 A2 DTD 06/01/2024 4.803% 05/01/2029	3137HDJJ0	150,000.00	(152,953.13)	(220.14)	(153,173.27)			
	08/08/24	08/09/24	US TREASURY N/B DTD 06/30/2020 0.500% 06/30/2027	912828ZV5	250,000.00	(226,914.06)	(135.87)	(227,049.93)			
	08/08/24	08/09/24	US TREASURY N/B DTD 06/30/2022 3.250% 06/30/2029	91282CEV9	250,000.00	(243,242.19)	(883.15)	(244,125.34)			
	08/08/24	08/09/24	US TREASURY N/B DTD 01/31/2020 1.500% 01/31/2027	912828Z78	250,000.00	(235,605.47)	(91.71)	(235,697.18)			

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BUY											
	08/12/24	08/13/24	US TREASURY N/B DTD 03/31/2020 0.625% 03/31/2027	912828ZE3	275,000.00	(252,742.19)	(633.97)	(253,376.16)			
	08/12/24	08/13/24	US TREASURY N/B DTD 06/30/2021 1.250% 06/30/2028	91282CCH2	300,000.00	(272,625.00)	(448.37)	(273,073.37)			
	08/12/24	08/14/24	ELI LILLY & CO (CALLABLE) DTD 08/14/2024 4.200% 08/14/2029	532457CO9	25,000.00	(24,945.25)	0.00	(24,945.25)			
	08/12/24	08/16/24	CATERPILLAR FINL SERVICE DTD 08/16/2024 4.375% 08/16/2029	14913UAQ3	25,000.00	(24,932.25)	0.00	(24,932.25)			
	08/13/24	08/14/24	US TREASURY N/B DTD 03/31/2022 2.375% 03/31/2029	91282CEE7	500,000.00	(471,601.56)	(4,412.57)	(476,014.13)			
	08/14/24	08/15/24	FHMS K066 A2 DTD 08/01/2017 3.117% 06/01/2027	3137F2LJ3	165,000.00	(160,288.48)	(200.01)	(160,488.49)			
	08/15/24	08/16/24	CATERPILLAR FINL SERVICE DTD 08/16/2024 4.400% 10/15/2027	14913UAR1	60,000.00	(60,069.60)	0.00	(60,069.60)			
	08/15/24	08/16/24	BANK OF NY MELLON CORP (CALLABLE) DTD 06/13/2022 3.992% 06/13/2028	06406RBG1	250,000.00	(245,672.50)	(1,746.50)	(247,419.00)			
	08/15/24	08/16/24	US TREASURY N/B DTD 08/31/2021 1.125% 08/31/2028	91282CCV1	300,000.00	(269,625.00)	(1,549.93)	(271,174.93)			
	08/15/24	08/20/24	STATE STREET CORP (CALLABLE) DTD 08/20/2024 4.530% 02/20/2029	857477CN1	30,000.00	(29,948.10)	0.00	(29,948.10)			
	08/29/24	09/03/24	US TREASURY N/B DTD 02/15/2018 2.750% 02/15/2028	9128283W8	900,000.00	(871,101.56)	(1,277.85)	(872,379.41)			
Transaction Type Sub-Total					5,245,000.00	(5,020,033.39)	(25,706.87)	(5,045,740.26)			
CALL											
	08/10/24	08/10/24	GOLDMAN SACHS GROUP INC FLOATING (CALL DTD 06/10/2021 5.845% 09/10/2024	38141GYE8	40,000.00	40,000.00	397.37	40,397.37	0.00	0.00	
Transaction Type Sub-Total					40,000.00	40,000.00	397.37	40,397.37	0.00	0.00	
INTEREST											

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INTEREST											
	08/01/24	08/01/24	MONEY MARKET FUND DTD 01/01/2010 0.000% --	MONEY0002		0.00	2,133.39	2,133.39			
	08/01/24	08/25/24	FHMS K506 A2 FLOATING DTD 09/01/2023 4.650% 08/01/2028	3137HAMH6		0.00	581.25	581.25			
	08/01/24	08/25/24	FHMS K046 A2 DTD 06/01/2015 3.205% 03/01/2025	3137BJP64		0.00	265.22	265.22			
	08/01/24	08/25/24	FHMS K508 A2 FLOATING DTD 10/01/2023 4.740% 08/01/2028	3137HA074		0.00	592.50	592.50			
	08/01/24	08/25/24	FHMS K505 A2 DTD 07/01/2023 4.819% 06/01/2028	3137HACX2		0.00	602.38	602.38			
	08/01/24	08/25/24	FHMS K728 A2 FLOATING DTD 11/01/2017 3.064% 08/01/2024	3137FBTA4		0.00	116.18	116.18			
	08/01/24	08/25/24	FHMS K064 A2 DTD 05/01/2017 3.224% 03/01/2027	3137BXOY1		0.00	429.87	429.87			
	08/01/24	08/25/24	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69		0.00	500.99	500.99			
	08/01/24	08/25/24	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45		0.00	474.45	474.45			
	08/01/24	08/25/24	FHMS K509 A2 DTD 10/01/2023 4.850% 09/01/2028	3137HAST4		0.00	464.79	464.79			
	08/01/24	08/25/24	FHMS K061 A2 FLOATING DTD 01/01/2017 3.347% 11/01/2026	3137BTUM1		0.00	274.68	274.68			
	08/01/24	08/25/24	FHMS K058 A2 DTD 11/01/2016 2.653% 08/01/2026	3137BSP72		0.00	221.08	221.08			
	08/01/24	08/25/24	FHMS K507 A2 FLOATING DTD 09/01/2023 4.800% 09/01/2028	3137HAMS2		0.00	600.00	600.00			
	08/01/24	08/25/24	FHMS K065 A2 DTD 07/01/2017 3.243% 04/01/2027	3137F1G44		0.00	418.89	418.89			
	08/01/24	08/25/24	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3		0.00	368.54	368.54			
	08/01/24	08/25/24	FHMS K510 A2 FLOATING DTD 11/01/2023 5.069% 10/01/2028	3137HB3D4		0.00	232.33	232.33			
	08/01/24	08/25/24	FHMS K511 A2 DTD 12/01/2023 4.860% 10/01/2028	3137HB3G7		0.00	344.25	344.25			

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Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	08/01/24	08/25/24	FHMS K743 A2 DTD 06/01/2021 1.770% 05/01/2028	3137H14B9		0.00	250.75	250.75			
	08/01/24	08/25/24	FHMS K733 A2 DTD 11/01/2018 3.750% 08/01/2025	3137FJX07		0.00	450.48	450.48			
	08/01/24	08/25/24	FHMS K063 A2 FLOATING DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82		0.00	414.46	414.46			
	08/01/24	08/25/24	FNA 2023-M6 A2 FLOATING DTD 07/01/2023 4.190% 07/01/2028	3136BODE6		0.00	523.75	523.75			
	08/01/24	08/25/24	FHMS K734 A2 DTD 04/01/2019 3.208% 02/01/2026	3137FLN34		0.00	401.00	401.00			
	08/03/24	08/03/24	STATE STREET CORP (CALLABLE) DTD 08/03/2023 5.272% 08/03/2026	857477CD3		0.00	5,799.20	5,799.20			
	08/09/24	08/09/24	IBM CORP (CALLABLE) DTD 02/09/2022 2.200% 02/09/2027	459200KM2		0.00	1,980.00	1,980.00			
	08/10/24	08/10/24	PACCAR FINANCIAL CORP DTD 08/10/2023 4.950% 08/10/2028	69371RS64		0.00	2,722.50	2,722.50			
	08/15/24	08/15/24	DCENT 2023-A2 A DTD 06/28/2023 4.930% 06/15/2028	254683CZ6		0.00	410.83	410.83			
	08/15/24	08/15/24	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2		0.00	386.75	386.75			
	08/15/24	08/15/24	DTRT 2023-1 A3 DTD 09/27/2023 5.900% 03/15/2027	233868AC2		0.00	417.92	417.92			
	08/15/24	08/15/24	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3		0.00	483.88	483.88			
	08/15/24	08/15/24	WOART 2021-D A3 DTD 11/03/2021 0.810% 10/15/2026	98163KAC6		0.00	9.01	9.01			
	08/15/24	08/15/24	BACCT 2023-A1 A1 DTD 06/16/2023 4.790% 05/15/2028	05522RDG0		0.00	199.58	199.58			
	08/15/24	08/15/24	CARMX 2021-3 A3 DTD 07/28/2021 0.550% 06/15/2026	14317DAC4		0.00	9.33	9.33			
	08/15/24	08/15/24	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5		0.00	148.25	148.25			
	08/15/24	08/15/24	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4		0.00	196.13	196.13			

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Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Trade	Settle									
INTEREST										
08/15/24	08/15/24	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4		0.00	207.75	207.75			
08/15/24	08/15/24	CHAIT 2023-A1 A DTD 09/15/2023 5.160% 09/15/2028	161571HT4		0.00	516.00	516.00			
08/15/24	08/15/24	HART 2022-A A3 DTD 03/16/2022 2.220% 10/15/2026	448977AD0		0.00	58.62	58.62			
08/15/24	08/15/24	US TREASURY N/B DTD 02/15/2017 2.250% 02/15/2027	912828V98		0.00	7,312.50	7,312.50			
08/15/24	08/15/24	BACCT 2022-A2 A2 DTD 11/23/2022 5.000% 04/15/2028	05522RDF2		0.00	604.17	604.17			
08/15/24	08/15/24	DCENT 2021-A1 A1 DTD 09/27/2021 0.580% 09/15/2026	254683CP8		0.00	33.83	33.83			
08/15/24	08/15/24	US TREASURY N/B DTD 08/15/2022 3.125% 08/15/2025	91282CFE6		0.00	4,687.50	4,687.50			
08/15/24	08/15/24	COMET 2023-A1 A DTD 05/24/2023 4.420% 05/15/2028	14041NGD7		0.00	534.08	534.08			
08/15/24	08/15/24	US TREASURY N/B DTD 02/15/2018 2.750% 02/15/2028	9128283W8		0.00	2,406.25	2,406.25			
08/15/24	08/15/24	DCENT 2022-A3 A3 DTD 08/09/2022 3.560% 07/15/2027	254683CW3		0.00	207.67	207.67			
08/15/24	08/15/24	US TREASURY N/B DTD 08/15/2016 1.500% 08/15/2026	9128282A7		0.00	1,312.50	1,312.50			
08/15/24	08/15/24	FORDO 2022-A A3 DTD 01/24/2022 1.290% 06/15/2026	345286AC2		0.00	17.62	17.62			
08/15/24	08/15/24	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1		0.00	214.89	214.89			
08/15/24	08/15/24	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8		0.00	447.50	447.50			
08/15/24	08/15/24	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0		0.00	533.50	533.50			
08/15/24	08/15/24	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9		0.00	228.33	228.33			
08/15/24	08/15/24	COMET 2021-A3 A3 DTD 11/30/2021 1.040% 11/15/2026	14041NFY2		0.00	60.67	60.67			

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Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	08/16/24	08/16/24	GMCAR 2021-4 A3 DTD 10/21/2021 0.680% 09/16/2026	362554AC1		0.00	6.91	6.91			
	08/16/24	08/16/24	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2		0.00	264.92	264.92			
	08/16/24	08/16/24	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9		0.00	227.08	227.08			
	08/16/24	08/16/24	GMCAR 2022-1 A3 DTD 01/19/2022 1.260% 11/16/2026	380146AC4		0.00	10.30	10.30			
	08/18/24	08/18/24	HAROT 2023-3 A3 DTD 08/22/2023 5.410% 02/18/2028	438150AC1		0.00	428.29	428.29			
	08/20/24	08/20/24	BRISTOL-MYERS SQUIBB CO (CALLABLE) DTD 07/15/2020 3.900% 02/20/2028	110122DE5		0.00	2,340.00	2,340.00			
	08/21/24	08/21/24	HAROT 2021-4 A3 DTD 11/24/2021 0.880% 01/21/2026	43815GAC3		0.00	9.17	9.17			
	08/21/24	08/21/24	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5		0.00	118.13	118.13			
	08/22/24	08/22/24	AMAZON.COM INC (CALLABLE) DTD 06/06/2018 3.150% 08/22/2027	023135BC9		0.00	2,520.00	2,520.00			
	08/25/24	08/25/24	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2		0.00	182.33	182.33			
	08/25/24	08/25/24	BMWOT 2022-A A3 DTD 05/18/2022 3.210% 08/25/2026	05602RAD3		0.00	45.83	45.83			
	08/31/24	08/31/24	US TREASURY N/B DTD 08/31/2021 1.125% 08/31/2028	91282CCV1		0.00	1,687.50	1,687.50			
	08/31/24	08/31/24	US TREASURY N/B DTD 08/31/2020 0.500% 08/31/2027	91282CAH4		0.00	112.50	112.50			
Transaction Type Sub-Total						0.00	50,760.95	50,760.95			
PAYDOWNS											
	08/01/24	08/25/24	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45	75.96	75.96	0.00	75.96	0.01	0.01	
	08/01/24	08/25/24	FHMS K733 A2 DTD 11/01/2018 3.750% 08/01/2025	3137FJXO7	64.58	64.58	0.00	64.58	1.79	0.00	

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PAYDOWNS											
	08/01/24	08/25/24	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69	198.51	198.51	0.00	198.51	0.00	0.00	
	08/01/24	08/25/24	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3	157.75	157.75	0.00	157.75	0.00	0.00	
	08/01/24	08/25/24	FHMS K728 A2 FLOATING DTD 11/01/2017 3.064% 08/01/2024	3137FBTA4	45,503.18	45,503.18	0.00	45,503.18	(60.43)	(1.80)	
	08/01/24	08/25/24	FHMS K061 A2 FLOATING DTD 01/01/2017 3.347% 11/01/2026	3137BTUM1	189.88	189.88	0.00	189.88	5.84	0.00	
	08/01/24	08/25/24	FHMS K046 A2 DTD 06/01/2015 3.205% 03/01/2025	3137BJP64	181.46	181.46	0.00	181.46	1.35	0.00	
	08/15/24	08/15/24	FORDO 2022-A A3 DTD 01/24/2022 1.290% 06/15/2026	345286AC2	1,848.79	1,848.79	0.00	1,848.79	0.22	0.00	
	08/15/24	08/15/24	HART 2022-A A3 DTD 03/16/2022 2.220% 10/15/2026	448977AD0	2,882.63	2,882.63	0.00	2,882.63	0.11	0.00	
	08/15/24	08/15/24	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8	6,485.80	6,485.80	0.00	6,485.80	1.28	0.00	
	08/15/24	08/15/24	CARMX 2021-3 A3 DTD 07/28/2021 0.550% 06/15/2026	14317DAC4	2,323.48	2,323.48	0.00	2,323.48	0.38	0.00	
	08/15/24	08/15/24	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1	3,925.39	3,925.39	0.00	3,925.39	0.09	0.00	
	08/15/24	08/15/24	WOART 2021-D A3 DTD 11/03/2021 0.810% 10/15/2026	98163KAC6	1,560.81	1,560.81	0.00	1,560.81	0.21	0.00	
	08/16/24	08/16/24	GMCAR 2022-1 A3 DTD 01/19/2022 1.260% 11/16/2026	380146AC4	939.24	939.24	0.00	939.24	0.08	0.00	
	08/16/24	08/16/24	GMCAR 2021-4 A3 DTD 10/21/2021 0.680% 09/16/2026	362554AC1	1,236.38	1,236.38	0.00	1,236.38	0.03	0.00	
	08/21/24	08/21/24	HAROT 2021-4 A3 DTD 11/24/2021 0.880% 01/21/2026	43815GAC3	1,533.50	1,533.50	0.00	1,533.50	0.32	0.00	
	08/25/24	08/25/24	BMWOT 2022-A A3 DTD 05/18/2022 3.210% 08/25/2026	05602RAD3	1,567.70	1,567.70	0.00	1,567.70	0.08	0.04	
Transaction Type Sub-Total					70,675.04	70,675.04	0.00	70,675.04	(48.64)	(1.75)	
SELL											

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SELL											
	08/07/24	08/08/24	US TREASURY N/B DTD 01/02/2018 2.250% 12/31/2024	9128283P3	350,000.00	346,322.27	834.58	347,156.85	4,361.33	(2,322.31)	FIFO
	08/07/24	08/08/24	JOHN DEERE CAPITAL CORP DTD 01/10/2022 1.700% 01/11/2027	24422EWA3	125,000.00	117,386.25	159.37	117,545.62	7,312.50	1,015.80	FIFO
	08/07/24	08/08/24	ILLINOIS TOOL WORKS INC (CALLABLE) DTD 11/07/2016 2.650% 11/15/2026	452308AX7	90,000.00	87,179.40	549.88	87,729.28	3,504.60	1,963.70	FIFO
	08/07/24	08/08/24	TOYOTA MOTOR CREDIT CORP DTD 11/20/2023 5.400% 11/20/2026	89236TLD5	70,000.00	71,400.70	819.00	72,219.70	1,463.70	1,449.54	FIFO
	08/07/24	08/08/24	WALMART INC (CALLABLE) DTD 04/18/2023 3.900% 04/15/2028	931142FB4	75,000.00	74,577.00	918.13	75,495.13	(285.00)	(321.16)	FIFO
	08/07/24	08/08/24	US TREASURY N/B DTD 04/30/2020 0.375% 04/30/2025	912828ZL7	300,000.00	290,835.93	305.71	291,141.64	(6,492.20)	(8,653.21)	FIFO
	08/07/24	08/08/24	US TREASURY N/B DTD 04/30/2020 0.375% 04/30/2025	912828ZL7	50,000.00	48,472.66	50.95	48,523.61	1,853.52	(656.66)	FIFO
	08/07/24	08/08/24	JOHN DEERE CAPITAL CORP DTD 01/10/2022 1.700% 01/11/2027	24422EWA3	25,000.00	23,477.25	31.88	23,509.13	(1,381.75)	(1,454.29)	FIFO
	08/07/24	08/08/24	PEPSICO INC (CALLABLE) DTD 11/10/2023 5.125% 11/10/2026	713448FW3	20,000.00	20,354.20	250.56	20,604.76	359.60	358.34	FIFO
	08/07/24	08/08/24	TOYOTA MOTOR CREDIT CORP DTD 06/18/2021 1.125% 06/18/2026	89236TJK2	50,000.00	47,011.00	78.13	47,089.13	(2,878.00)	(2,945.66)	FIFO
	08/07/24	08/08/24	ASTRAZENECA FINANCE LLC (CALLABLE) DTD 05/28/2021 1.200% 05/28/2026	04636NAA1	100,000.00	94,337.00	233.33	94,570.33	(6,375.00)	(5,920.42)	FIFO
	08/08/24	08/09/24	US TREASURY N/B DTD 12/02/2019 1.500% 11/30/2024	912828YV6	200,000.00	197,781.25	573.77	198,355.02	(8,507.81)	(2,788.65)	FIFO
	08/08/24	08/09/24	US TREASURY N/B DTD 04/18/2022 2.625% 04/15/2025	91282CEH0	100,000.00	98,605.47	831.97	99,437.44	308.59	(955.07)	FIFO
	08/08/24	08/09/24	US TREASURY N/B DTD 03/31/2020 0.500% 03/31/2025	912828ZF0	250,000.00	243,349.61	447.40	243,797.01	(5,146.48)	(6,395.19)	FIFO
	08/08/24	08/09/24	US TREASURY N/B DTD 01/02/2018 2.250% 12/31/2024	9128283P3	125,000.00	123,681.64	305.71	123,987.35	1,552.73	(837.62)	FIFO
	08/12/24	08/13/24	US TREASURY N/B DTD 04/30/2020 0.375% 04/30/2025	912828ZL7	300,000.00	290,929.69	320.99	291,250.68	11,214.85	(3,944.81)	FIFO

Managed Account Security Transactions & Interest

For the Month Ending August 31, 2024

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
SELL											
	08/12/24	08/13/24	US TREASURY N/B DTD 06/30/2020 0.250% 06/30/2025	912828ZW3	250,000.00	240,771.48	74.73	240,846.21	(4,667.97)	(8,225.14)	FIFO
	08/13/24	08/14/24	US TREASURY N/B DTD 07/31/2020 0.250% 07/31/2025	91282CAB7	240,000.00	230,625.00	22.82	230,647.82	(6,787.50)	(8,751.66)	FIFO
	08/13/24	08/14/24	US TREASURY N/B DTD 07/31/2020 0.250% 07/31/2025	91282CAB7	205,000.00	196,992.19	19.50	197,011.69	(4,588.47)	(7,195.77)	FIFO
	08/14/24	08/15/24	US TREASURY N/B DTD 08/15/2022 3.125% 08/15/2025	91282CFE6	150,000.00	148,130.86	0.00	148,130.86	(1,177.74)	(1,636.98)	FIFO
	08/15/24	08/16/24	US TREASURY N/B DTD 05/16/2022 2.750% 05/15/2025	91282CE00	25,000.00	24,638.67	173.74	24,812.41	504.88	(87.68)	FIFO
	08/15/24	08/16/24	US TREASURY N/B DTD 08/15/2022 3.125% 08/15/2025	91282CFE6	150,000.00	147,984.38	12.74	147,997.12	(1,324.21)	(1,784.09)	FIFO
	08/15/24	08/16/24	TARGET CORP (CALLABLE) DTD 01/24/2022 1.950% 01/15/2027	87612EBM7	50,000.00	47,422.50	83.96	47,506.46	(2,687.00)	(2,629.70)	FIFO
	08/15/24	08/16/24	BANK OF NY MELLON CORP (CALLABLE) DTD 07/27/2021 1.050% 10/15/2026	06406RAV9	130,000.00	120,845.40	458.79	121,304.19	3,651.70	658.18	FIFO
	08/15/24	08/16/24	BANK OF NY MELLON CORP (CALLABLE) DTD 01/26/2022 2.050% 01/26/2027	06406RBA4	100,000.00	94,739.00	113.89	94,852.89	(5,382.00)	(5,319.17)	FIFO
	08/15/24	08/16/24	US TREASURY N/B DTD 08/31/2020 0.250% 08/31/2025	91282CAJ0	90,000.00	86,139.84	103.33	86,243.17	4,450.78	(962.77)	FIFO
	08/15/24	08/16/24	TARGET CORP (CALLABLE) DTD 01/24/2022 1.950% 01/15/2027	87612EBM7	15,000.00	14,226.75	25.19	14,251.94	(747.75)	(760.87)	FIFO
	08/15/24	08/16/24	NORTHERN TRUST CORP (CALLABLE) DTD 05/10/2022 4.000% 05/10/2027	665859AW4	60,000.00	59,478.00	640.00	60,118.00	(1,101.60)	(834.42)	FIFO
	08/29/24	09/03/24	BANK OF AMERICA CORP DTD 04/19/2016 3.500% 04/19/2026	06051GFX2	160,000.00	157,600.00	2,084.44	159,684.44	6,942.40	3,622.71	FIFO
	08/29/24	09/03/24	US TREASURY N/B DTD 11/02/2020 0.250% 10/31/2025	91282CAT8	25,000.00	23,880.86	21.40	23,902.26	(545.90)	(965.86)	FIFO

Managed Account Security Transactions & Interest

For the Month Ending **August 31, 2024**

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Trade	Settle									
SELL										
08/29/24	09/03/24	NATIONAL RURAL UTIL COOP DTD 05/04/2022 3.450% 06/15/2025	63743HFE7	20,000.00	19,769.80	149.50	19,919.30	(224.80)	(228.84)	FIFO
08/29/24	09/03/24	JPMORGAN CHASE & CO (CALLABLE) DTD 03/23/2016 3.300% 04/01/2026	46625HQW3	115,000.00	112,978.30	1,602.33	114,580.63	3,290.15	1,088.74	FIFO
08/29/24	09/03/24	US TREASURY N/B DTD 09/30/2020 0.250% 09/30/2025	91282CAM3	500,000.00	478,945.31	532.79	479,478.10	(11,777.35)	(18,691.65)	FIFO
Transaction Type Sub-Total				4,515,000.00	4,380,869.66	12,830.51	4,393,700.17	(21,307.20)	(85,112.64)	
Managed Account Sub-Total					(528,488.69)	38,281.96	(490,206.73)	(21,355.84)	(85,114.39)	
Total Security Transactions					(\$528,488.69)	\$38,281.96	(\$490,206.73)	(\$21,355.84)	(\$85,114.39)	

Bolded items are forward settling trades.

FALLBROOK PUBLIC UTILITY DISTRICT
PARS Post-Employment Benefits Trust

Account Report for the Period
8/1/2024 to 8/31/2024

David Shank
Assistant General Manager/CFO
Fallbrook Public Utility District
990 East Mission Road
Fallbrook, CA 92028

Account Summary

Source	Balance as of 8/1/2024	Contributions	Earnings	Expenses	Distributions	Transfers	Balance as of 8/31/2024
OPEB	\$1,200,457.93	\$0.00	\$20,727.15	\$542.31	\$0.00	\$0.00	\$1,220,642.77
PENSION	\$7,186,330.07	\$0.00	\$124,079.42	\$3,246.39	\$0.00	\$0.00	\$7,307,163.10
Totals	\$8,386,788.00	\$0.00	\$144,806.57	\$3,788.70	\$0.00	\$0.00	\$8,527,805.87

Investment Selection

Source	
OPEB	Moderate - Strategic Blend
PENSION	Moderate - Strategic Blend

Investment Objective

Source	
OPEB	The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.
PENSION	The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

Investment Return

Source	1-Month	3-Months	1-Year	Annualized Return			Plan's Inception Date
				3-Years	5-Years	10-Years	
OPEB	1.73%	5.51%	15.99%	2.36%	6.72%	-	2/16/2017
PENSION	1.73%	5.51%	16.03%	2.38%	6.72%	-	2/16/2017

Information as provided by US Bank, Trustee for PARS. Not FDIC Insured. No Bank Guarantee. May Lose Value

Past performance does not guarantee future results. Performance returns may not reflect the deduction of applicable fees, which could reduce returns. Information is deemed reliable but may be subject to change.
Investment Return: Annualized rate of return is the return on an investment over a period other than one year multiplied or divided to give a comparable one-year return.
Account balances are inclusive of Trust Administration, Trustee and Investment Management fees



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Page 2 of 12

August 1, 2024 to August 31, 2024



Account Name: Fallbrook Public Utility District Water Revenue Refunding Bonds 2024 Project Fund
Account Number: 219614005

MARKET VALUE SUMMARY

**Current Period
08/01/24 to 08/31/24**

Beginning Market Value \$8,397,508.46

Cash and Securities Disbursements -1,060,581.80

Adjusted Market Value \$7,336,926.66

Investment Results

Interest, Dividends and Other Income 25,581.84

Total Investment Results \$25,581.84

Ending Market Value \$7,362,508.50

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

September 03, 2024

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

FALLBROOK PUBLIC UTILITY DISTRICT

TREASURER
990 E MISSION ROAD
FALLBROOK, CA 92028

[Tran Type Definitions](#)



Account Number: 85-37-001

August 2024 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	7,000.75
Total Withdrawal:	0.00	Ending Balance:	7,000.75

M E M O

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: September 23, 2024
SUBJECT: Budget Status Report for Fiscal Year 2024-2025

Purpose

Provide a Budget Status Report (BSR) to the Board.

Summary

The BSR shows the District's financial performance compared to the amended budget for the month of August, Year-to-Date and the annual budgeted amount. This is the first reporting period for the new fiscal year.

Total revenues are 1.7% under budget largely due to lower operating revenues. Since this is early in the new fiscal year, no trends can be concluded from this limited amount of data. As the year progresses, the revenues are expected to trend to the Budgeted levels.

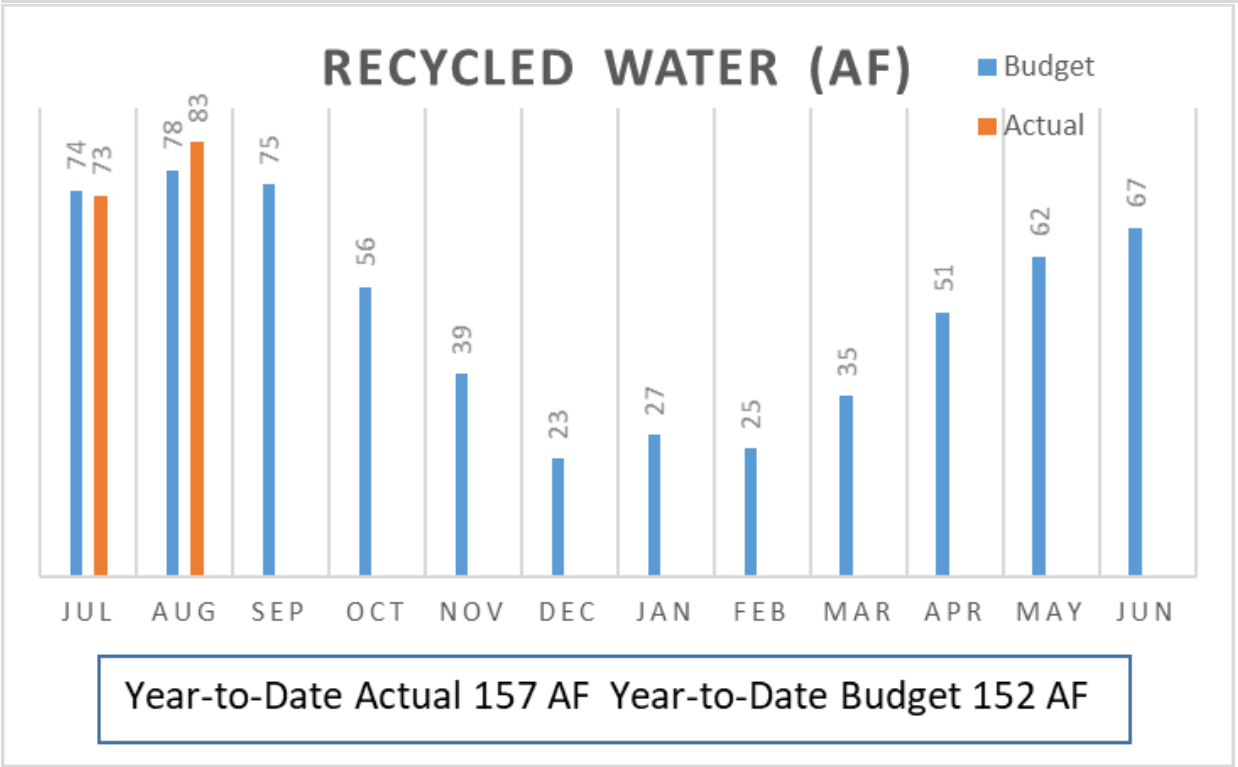
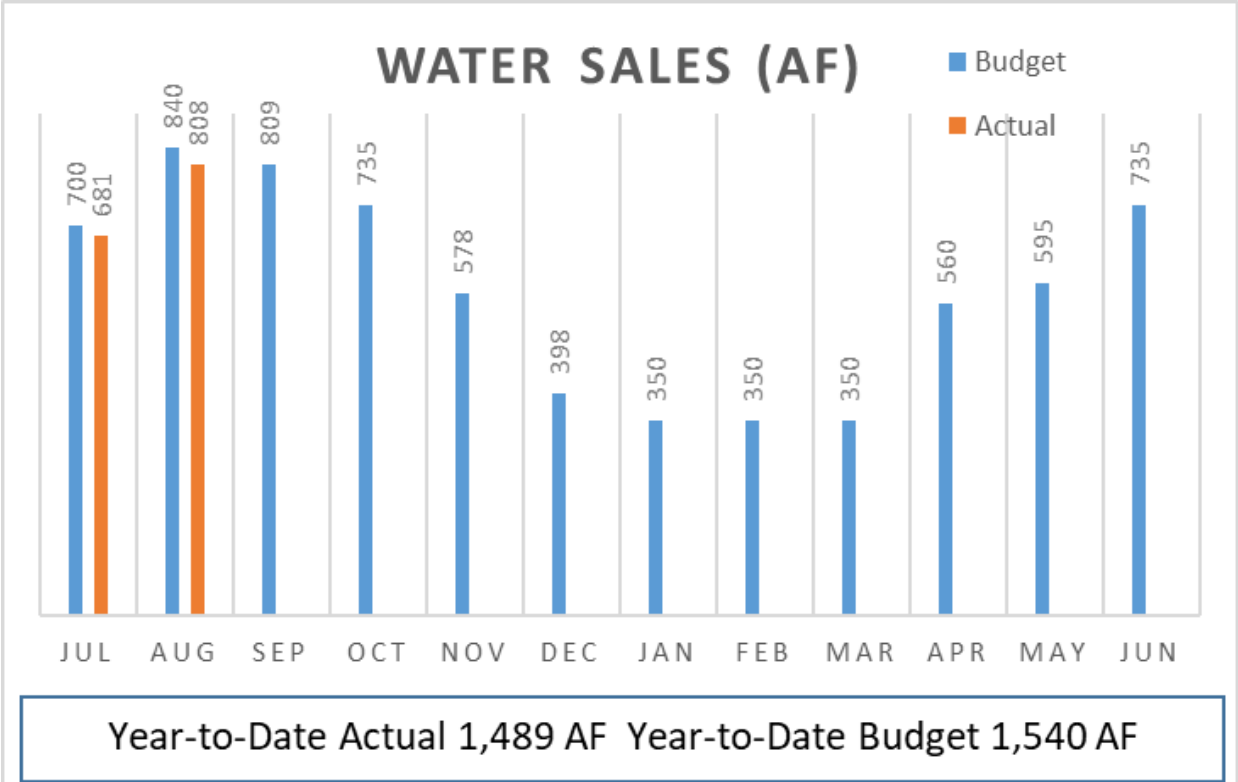
Non-operating revenues are over budget due largely to higher than Budget Investment Earnings, Facility Rents and Other Non-Operating revenues. As the year progresses, Non-Operating Revenues are expected to trend towards the Budget.

The District's year-to-date total expenditures are 3.7% under Budget largely due to reduced purchased water expenditures. The District's operating costs, excluding cost of water and the Community Benefit Program, are under Budget but expected to trend towards Budget as the year progresses.

Total revenue is \$7,337,626 or 1.7% under budget and total expenditures are \$4,538,649 or 3.7% under the Budget. PAYGO CIP expenditures are under budget for the year-to-date. After adjusting for the PAYGO expenditures year-to-date net revenues are higher than Budgeted.

Recommended Action

This item is for discussion only. No action is required.



Monthly Budget Report for August

Favorable Variance Shown as a positive number

	Current Month		Year-To-Date				Annual Budget		
	Actual	Budget	Actual	Budget	Variance	%	Budget	Remaining Balance	%
Operating Revenues:								Year remaining	83.3%
Water Sales ⁽¹⁾	1,885,480	2,008,606	3,576,709	3,682,445	(105,736)	-2.9%	17,022,775	13,446,067	79.0%
Water Meter Service Charges	700,794	721,960	1,401,185	1,443,920	(42,735)	-3.0%	8,813,396	7,412,211	84.1%
Wastewater Service Charges	622,713	635,336	1,235,041	1,270,672	(35,631)	-2.8%	7,480,829	6,245,789	83.5%
Recycled Water Revenues	174,414	165,370	332,234	322,810	9,425	2.9%	1,332,131	999,897	75.1%
Other Operating Revenue	-	-	-	-	-	NA	-	-	NA
Total Operating Revenue	3,383,402	3,531,272	6,545,169	6,719,846	(174,678)	-2.6%	34,649,132	28,103,964	81.1%
Non Operating Revenues:									
Water Capital Improvement Charge	152,081	151,695	304,198	303,391	807	0.3%	1,820,346	1,516,148	83.3%
Wastewater Capital Improvement Charge	113,312	116,217	226,624	232,435	(5,810)	-2.5%	1,394,608	1,167,984	83.7%
Property Taxes	46,162	37,123	46,162	37,123	9,039	24.3%	2,710,462	2,664,300	98.3%
Water Standby/Availability Charge	-	-	-	-	-	NA	200,000	200,000	100.0%
Water/Wastewater Capacity Charges	-	10,850	10,679	21,699	(11,020)	-50.8%	130,196	119,517	91.8%
Portfolio Interest	63,321	50,069	128,818	100,138	28,680	28.6%	600,827	472,009	78.6%
Federal Interest Rate Subsidy	-	-	-	-	-	NA	55,178	55,178	100.0%
Grant Funds	-	-	-	-	-	NA	240,000	240,000	100.0%
Gain/(Loss) on Sale of Asset	-	-	-	-	-	NA	-	-	NA
Facility Rents	29,869	19,714	52,927	39,428	13,499	34.2%	236,565	183,638	77.6%
Fire Hydrant Service Fees	-	-	-	-	-	NA	-	-	NA
Other Non-Operating Revenues	3,643	6,250	23,049	12,500	10,549	84.4%	75,000	51,951	69.3%
Total Non Operating Revenues	408,389	391,918	792,457	746,713	45,744	6.1%	7,463,181	6,670,724	89.4%
Total Revenues	3,791,791	3,923,191	7,337,626	7,466,560	(128,934)	-1.7%	42,112,313	34,774,688	82.6%
Expenditures									
Purchased Water Expense ⁽²⁾	525,427	500,628	986,824	910,778	(76,047)	-8.3%	3,433,211	2,446,387	71.3%
Water Services	630,147	595,191	1,192,902	1,287,613	94,711	7.4%	7,648,968	6,456,066	84.4%
Wastewater Services	258,253	301,204	576,945	651,612	74,667	11.5%	3,870,852	3,293,908	85.1%
Recycled Water Services	29,316	47,712	69,350	103,219	33,869	32.8%	613,163	543,814	88.7%
Administrative Services	759,582	679,577	1,513,478	1,470,169	(43,308)	-2.9%	8,733,428	7,219,950	82.7%
Community Benefit Program	941	42,486	1,226	91,913	90,687	98.7%	546,000	544,774	99.8%
Total Operating Expenses	2,203,666	2,166,798	4,340,724	4,515,304	174,580	3.9%	24,845,623	20,504,899	82.5%
Debt Service & Extraordinary Expenses									
SMRCUP SRF	-	-	-	-	-	NA	2,814,795	2,814,795	100.0%
Red Mountain SRF	-	-	197,925	197,925	-	0.0%	395,851	197,925	50.0%
W Rev Bonds	-	-	-	-	-	NA	675,782	675,782	100.0%
WW Rev Refunding Bonds	-	-	-	-	-	NA	1,733,575	1,733,575	100.0%
QECB Solar Debt	-	-	-	-	-	NA	521,362	521,362	100.0%
Total Debt Service	-	-	197,925	197,925	-	0.0%	6,141,364	5,943,439	96.8%
Total Expenses	2,203,666	2,166,798	4,538,649	4,713,229	174,580	3.7%	30,986,987	26,448,338	85.4%
Net Revenue/(loss) From Operations and Debt Service	1,588,124	1,756,393	2,798,976	2,753,331	45,646	1.7%	11,125,326	8,326,350	74.8%
Capital Investment									
Capital Investment ⁽³⁾									
Construction Expenditures-Admin	4,834	11,667	228,176	17,083	(211,093)	-1235.7%	582,000	353,824	60.8%
Construction Expenditures-Water	367,377	666,667	825,884	1,058,333	232,449	22.0%	8,508,750	7,682,866	90.3%
Construction Expenditures-Recycled	-	-	-	-	-	NA	124,000	124,000	100.0%
Construction Expenditures-Wastewater	70,410	458,167	89,920	504,333	414,413	82.2%	2,511,250	2,421,330	96.4%
Construction Expenditures-PAYGO TOTAL	442,621	1,136,500	1,143,980	1,579,750	435,770	27.6%	11,726,000	10,582,020	90.2%
Capital Expenditures Funded by Water Bond Proceeds	1,060,582	1,060,582	(1,060,582)	(1,060,582)	-	0.0%	(1,060,582)	-	0.0%
Net Revenue/(Loss)	1,145,503	619,893	2,715,578	2,234,163	481,415	21.5%	459,908	2,255,670	-490.5%

(1) Includes Local Resource Credit of \$87,260.50

(2) RTS and Capacity fees have not been finalized

(3) Detailed CIP Summary Table attached

CIP Summary Table

FY25 PAYGO CIP Summary Table

Water Capital Projects	Annual Budget	August Expenditures	Year-to-Date
Pipelines and Valve Replacement Projects by District	\$ 630,000	\$ 129,345	\$ 216,649
Pipeline Replacement Projects by Contractors	\$ 4,725,000	\$ 156,949	\$ 342,364
Deluz ID Projects	\$ 100,000	\$ -	\$ 46,667
Pump Stations	\$ 1,250,000	\$ 68,434	\$ 180,397
Meter Replacement	\$ -	\$ -	\$ -
Pressure Reducing Stations	\$ 250,000	\$ 2,893	\$ 8,317
Red Mountain Reservoir Improvements	\$ 90,000	\$ -	\$ -
Steel Reservoir Improvements	\$ 840,000	\$ 4,847	\$ 6,471
Treatment Plant R&R	\$ 310,000	\$ 4,909	\$ 4,909
SCADA Upgrades/ Security/Telemetry	\$ 150,000	\$ -	\$ 20,110
Vehicles and Heavy Equipment	\$ 163,750	\$ -	\$ -
Total Water Capital Projects	\$ 8,508,750	\$ 367,377	\$ 825,884

Recycled Water Capital Projects

Recycled Water Improvements	\$ 124,000	\$ -	\$ -
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Wastewater Capital Projects

WRP Improvements	\$ 1,280,000	\$ 43,352	\$ 57,393
Collection System Improvements	\$ 690,000	\$ 1,222	\$ 6,691
Outfall Improvements	\$ 50,000	\$ 25,836	\$ 25,836
Vehicles and Heavy Equipment	\$ 491,250	\$ -	\$ -
Total Wastewater Capital Projects	\$ 2,511,250	\$ 70,410	\$ 89,920

Administrative Capital Projects

Administrative Upgrades	\$ 205,000	\$ 2,097	\$ 21,896
Engineering and Operations Information Systems	\$ -	\$ -	\$ -
Facility Improvements/Upgrades/Security	\$ 65,000	\$ 2,737	\$ 5,880
District Yard Improvements	\$ 312,000	\$ -	\$ 200,400
Total Administrative Capital Projects	\$ 582,000	\$ 4,834	\$ 228,176

Capital Projects Total	\$ 11,726,000	\$ 442,621	\$ 1,143,980
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08/31/2024

Treasurer Warrant No. August

TO: Treasurer of the Fallbrook Public Utility District

The bills and claims listed below are approved as authorized by resolution no. 3538 of the Board of Directors dated July 8, 1985. You are hereby authorized and directed to pay said prospective claims for the amounts stated (less discounts in instances where discounts are allowed).

Payroll - 08/2024

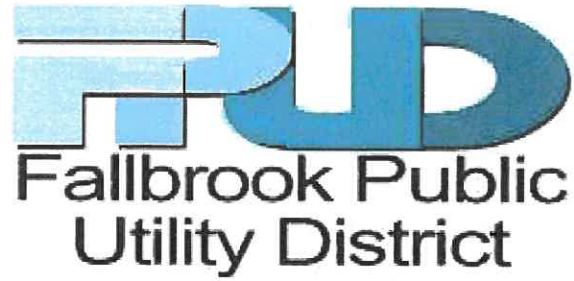
Computer Check Register

Payroll #1	\$189,854.76
Payroll #2	<u>\$183,796.34</u>
	<u>\$373,651.10</u>

Accounts Payable

Checks by Date - Summary by Check Date

User: annaleceb
 Printed: 9/13/2024 10:41 AM



Check No	Vendor No	Vendor Name	Check Date	Check Amount
94931	01099	FALLBROOK IRRIGATION INC	08/01/2024	47.80
94932	91202	FIRST BANKCARD	08/01/2024	105.46
94933	91225	FIRST BANKCARD	08/01/2024	345.00
94934	91620	FIRST BANKCARD	08/01/2024	86.80
94935	91744	FIRST BANKCARD	08/01/2024	4,374.69
94936	90953	JR FILANC CONSTRUCTION CO., INC.	08/01/2024	2,118.74
94937	91286	AMAZON CAPITAL SERVICES, INC.	08/01/2024	1,259.19
94938	02805	ASBURY ENVIRONMENTAL SERVICES	08/01/2024	100.00
94939	91608	AT&T MOBILITY LLC	08/01/2024	4,094.77
94940	UB*00555	OLEG BEZORUDKO	08/01/2024	110.67
94941	91908	BISHOP, INC.	08/01/2024	13,731.03
94942	91470	CAPIO	08/01/2024	275.00
94943	91243	CUSTOM UPHOLSTERY UNLIMITED	08/01/2024	365.00
94944	06299	D & H WATER SYSTEMS, INC	08/01/2024	431.11
94945	05987	FALLBROOK GARAGE & QWIK LUBE	08/01/2024	2,067.74
94946	01099	FALLBROOK IRRIGATION INC	08/01/2024	8.03
94947	06497	FASTENAL COMPANY	08/01/2024	1,055.95
94948	91200	FIRST BANKCARD	08/01/2024	308.86
94949	91202	FIRST BANKCARD	08/01/2024	196.26
94950	91225	FIRST BANKCARD	08/01/2024	249.00
94951	91323	FIRST BANKCARD	08/01/2024	153.68
94952	91620	FIRST BANKCARD	08/01/2024	893.47
94953	91895	FIRST BANKCARD	08/01/2024	149.57
94954	02170	GRAINGER, INC.	08/01/2024	616.49
94955	05380	HACH CO	08/01/2024	960.06
94956	06329	HILL BROTHERS CHEMICAL COMPAN	08/01/2024	1,830.43
94957	91862	IFLOW INC.	08/01/2024	10,858.20
94958	06577	INFOSEND INC	08/01/2024	1,532.55
94959	UB*00554	ERIK & LAURA IRVINE	08/01/2024	132.04
94960	00190	JCI JONES CHEMICALS INC.	08/01/2024	11,083.46
94961	06479	KNOCKOUT PEST CONTROL & TERMI	08/01/2024	100.00
94962	UB*00553	KAREN KOPPENHAVER	08/01/2024	60.23
94963	91751	MANAGED MOBILE INC	08/01/2024	715.48
94964	91943	MANDOLYN RODRIGUEZ	08/01/2024	337.50
94965	91730	MHS LOMACK HEATING AND AIR COI	08/01/2024	1,725.71
94966	91886	P2S LP	08/01/2024	3,380.25
94967	91779	RINGCENTRAL, INC.	08/01/2024	1,100.11
94968	06608	ROTARY CLUB OF FALLBROOK	08/01/2024	120.00
94969	06666	SAGINAW CONTROL & ENGINEERINC	08/01/2024	2,987.23
94970	00232	SAN DIEGO GAS & ELECTRIC	08/01/2024	65,895.50
94971	00236	SCRAPPYS	08/01/2024	1,324.32
94972	91860	SPECTRUM ENTERPRISE	08/01/2024	3,708.02
94973	91945	SIERRA STEPHENSEN	08/01/2024	276.11
94974	00159	SUPERIOR READY MIX	08/01/2024	1,430.81
94975	91385	VERONICA TAMZIL	08/01/2024	60.00
94976	91941	TEMECULA VALLEY VALET, LLC	08/01/2024	907.50
94977	91793	TRAFFIC SUPPLY, INC	08/01/2024	1,171.91

Check No	Vendor No	Vendor Name	Check Date	Check Amount
94978	91703	UNIVAR SOLUTIONS	08/01/2024	7,088.44
94979	91929	VESTIS SERVICES, LLC	08/01/2024	214.46
94980	04290	VILLAGE NEWS, INC.	08/01/2024	545.00
94981	UB*00552	ROBERT & BEVERLY WENK	08/01/2024	295.23
94982	91928	BRIAN WEST	08/01/2024	136.76
94983	91498	WEST COAST TRUCK & AUTO	08/01/2024	2,499.24
Total for 8/1/2024:				155,620.86
ACH	00152	FPUD EMPL ASSOCIATION	08/08/2024	752.75
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	08/08/2024	23,433.85
ACH	06758	UNITED STATES TREASURY	08/08/2024	75,621.87
ACH	06759	STATE OF CA - PR TAXES	08/08/2024	12,364.15
ACH	06760	STATE OF CA - SDI	08/08/2024	3,335.74
ACH	06763	PERS - PAYROLL	08/08/2024	53,960.75
ACH	06758	UNITED STATES TREASURY	08/08/2024	11,864.44
ACH	06759	STATE OF CA - PR TAXES	08/08/2024	3,120.18
ACH	06760	STATE OF CA - SDI	08/08/2024	317.89
ACH	02582	EMPLOYMENT DEVELOPMENT DEPT	08/08/2024	3,252.00
94986	03205	CITY OF OCEANSIDE	08/08/2024	253.53
94987	05714	COUNTY OF SD DEPT PUBLIC WORKS	08/08/2024	400.00
94988	91286	AMAZON CAPITAL SERVICES, INC.	08/08/2024	36.64
94989	91490	AMAZON WEB SERVICES, INC.	08/08/2024	1,516.39
94990	05088	AT&T	08/08/2024	604.29
94991	91814	AURORA POWER SERVICES	08/08/2024	8,117.66
94992	91069	BRENNTAG PACIFIC INC.	08/08/2024	1,843.95
94993	03978	CAMERON WELDING SUPPLY	08/08/2024	770.86
94994	02176	CORELOGIC SOLUTIONS, LLC	08/08/2024	206.00
94995	02925	DATA NET SOLUTIONS	08/08/2024	2,705.50
94996	91689	DE NORA WATER TECHNOLOGIES, LL	08/08/2024	352.29
94997	91784	JOSEPH DI CARLO	08/08/2024	40.00
94999	04122	EVOQUA WATER TECHNOLOGIES LLC	08/08/2024	396.52
95000	91611	FALLBROOK ACE HARDWARE	08/08/2024	1,207.09
95001	09523	FALLBROOK EQUIP RENTALS	08/08/2024	3,901.00
95002	00169	FALLBROOK OIL COMPANY	08/08/2024	7,032.29
95003	00170	FALLBROOK WASTE & RECYCLING	08/08/2024	1,055.30
95004	01432	FERGUSON WATERWORKS #1083	08/08/2024	143.85
95005	02170	GRAINGER, INC.	08/08/2024	139.86
95006	05380	HACH CO	08/08/2024	1,525.26
95007	06577	INFOSEND INC	08/08/2024	1,413.50
95008	91933	JPR SYSTEMS INC.	08/08/2024	984.20
95009	06479	KNOCKOUT PEST CONTROL & TERMI	08/08/2024	350.00
95010	91815	MAIN ELECTRIC SUPPLY COMPANY L	08/08/2024	459.62
95011	91029	MALLORY SAFETY AND SUPPLY CO	08/08/2024	322.84
95012	90932	NAPA AUTO PARTS	08/08/2024	5.38
95013	00370	NUTRIEN AG SOLUTIONS, INC.	08/08/2024	197.12
95014	91674	O'REILLY AUTO ENTERPRISES, LLC	08/08/2024	823.20
95015	01267	PACIFIC PIPELINE	08/08/2024	3,379.04
95016	04489	PARKHOUSE TIRE INC	08/08/2024	316.08
95017	91948	CHRISTI RAY	08/08/2024	70.67
95018	91826	RS AMERICAS, INC.	08/08/2024	452.28
95019	00232	SAN DIEGO GAS & ELECTRIC	08/08/2024	54,501.89
95020	04434	SNAP ON TOOLS	08/08/2024	58.62
95021	91946	SS&B GLOBAL	08/08/2024	1,262.59
95022	02206	STATE WATER RESOURCES CONTROL	08/08/2024	1,000.00
95023	06735	TCN, INC.	08/08/2024	50.16
95024	91929	VESTIS SERVICES, LLC	08/08/2024	289.08

Check No	Vendor No	Vendor Name	Check Date	Check Amount
95025	06238	AUSTIN WENDT	08/08/2024	118.39
95026	04995	AMERICAN MESSAGING	08/08/2024	206.47
95027	91918	BAUER COMPRESSORS INC	08/08/2024	2,820.00
95028	UB*00556	FIRST AMERICAN TITLE COMPANY	08/08/2024	1,667.20
95029	UB*00558	MITCHEL DILORENZO	08/08/2024	71.94
95030	91833	FAMILY SUPPORT REGISTRY	08/08/2024	100.15
95031	05560	FRANCHISE TAX BOARD	08/08/2024	50.00
95032	06561	HOWELLS GOVERNMENT RELATIONS	08/08/2024	7,500.00
95033	91897	KAY CONSTRUCTION COMPANY, INC	08/08/2024	560.26
95034	91949	KISLING CONSTRUCTION ENGINEER	08/08/2024	1,110.66
95035	91854	NU LINE TECHNOLOGIES LLC	08/08/2024	1,151.73
95036	UB*00557	CLARISSA ORTEGA	08/08/2024	114.78
95037	91486	CONNECTA SATELLITE SOLUTIONS L	08/08/2024	78.28
Total for 8/8/2024:				301,758.03
ACH	91223	STERLING ADMINISTRATION	08/15/2024	125.00
ACH	91223	STERLING ADMINISTRATION	08/15/2024	125.00
95038	05714	COUNTY OF SD DEPT PUBLIC WORKS	08/15/2024	812.00
95039	06243	JIM'S SIGN SHOP	08/15/2024	846.59
95040	03358	US BANK TRUST NA	08/15/2024	1,566.00
95041	01460	AFLAC	08/15/2024	446.72
95042	91286	AMAZON CAPITAL SERVICES, INC.	08/15/2024	995.47
95043	91911	AMTEK CONSTRUCTION	08/15/2024	190,380.00
95044	91724	ASPHALT & CONCRETE ENTERPRISES	08/15/2024	26,595.00
95045	91908	BISHOP, INC.	08/15/2024	21,457.03
95046	05953	CORODATA RECORDS MANAGEMENT	08/15/2024	773.46
95047	06675	CORODATA SHREDDING, INC	08/15/2024	67.32
95048	91882	EASTERN MUNICIPAL WATER DISTRI	08/15/2024	46,666.67
95049	09523	FALLBROOK EQUIP RENTALS	08/15/2024	1,967.14
95050	91837	GEOTAB USA, INC.	08/15/2024	987.47
95051	91572	GREEN GORILLA TREE SERVICE	08/15/2024	4,325.00
95052	06329	HILL BROTHERS CHEMICAL COMPAN	08/15/2024	5,664.96
95053	03276	HOME DEPOT CREDIT SERVICES	08/15/2024	267.82
95054	05505	TODD JESTER	08/15/2024	1,006.83
95055	91751	MANAGED MOBILE INC	08/15/2024	5,999.77
95056	03201	NATIONAL SAFETY COMPLIANCE INC	08/15/2024	772.72
95057	91167	NORTH COUNTY FORD	08/15/2024	397.58
95058	91077	RED WING BUSINESS ADVANTAGE AC	08/15/2024	621.85
95059	91826	RS AMERICAS, INC.	08/15/2024	3,189.42
95060	05656	SLOAN ELECTROMECHANICAL SERV	08/15/2024	65,524.92
95061	00159	SUPERIOR READY MIX	08/15/2024	4,567.83
95062	05319	T.S. INDUSTRIAL SUPPLY	08/15/2024	386.05
95063	91871	WALTERS WHOLESALE ELECTRIC CO	08/15/2024	5,001.72
95064	91286	AMAZON CAPITAL SERVICES, INC.	08/15/2024	888.62
95065	02805	ASBURY ENVIRONMENTAL SERVICES	08/15/2024	55.00
95066	91069	BRENNTAG PACIFIC INC.	08/15/2024	4,293.23
95067	03134	CALIFORNIA WATER ENVIRONMENT.	08/15/2024	239.00
95068	03134	CALIFORNIA WATER ENVIRONMENT.	08/15/2024	345.00
95069	91880	CCL CONTRACTING INC	08/15/2024	141,192.78
95070	91917	COZAD & FOX, INC.	08/15/2024	2,906.10
95071	02925	DATA NET SOLUTIONS	08/15/2024	577.50
95072	05192	DIAMOND ENVIRONMENTAL SERVIC	08/15/2024	950.20
95073	91063	ENGINEERING NEWS RECORD	08/15/2024	149.99
95074	06303	EXECUTIVE LANDSCAPE INC.	08/15/2024	1,260.00
95075	09523	FALLBROOK EQUIP RENTALS	08/15/2024	542.00
95076	05987	FALLBROOK GARAGE & QWIK LUBE	08/15/2024	1,631.22

Check No	Vendor No	Vendor Name	Check Date	Check Amount
95077	06497	FASTENAL COMPANY	08/15/2024	577.14
95078	01432	FERGUSON WATERWORKS #1083	08/15/2024	11,184.45
95079	91848	FERNANDEZ GOVERNMENT SOLUTIC	08/15/2024	8,000.00
95080	02972	FISHER SCIENTIFIC COMPANY LLC	08/15/2024	694.56
95081	02170	GRAINGER, INC.	08/15/2024	2,432.40
95082	05380	HACH CO	08/15/2024	467.58
95083	90897	JOSHUA HARGROVE	08/15/2024	1,052.80
95084	91947	HOLISTIC SEARCH UNLIMITED, LLC	08/15/2024	1,350.00
95085	06561	HOWELLS GOVERNMENT RELATIONE	08/15/2024	7,500.00
95086	91737	JORGE IBARRA	08/15/2024	635.86
95087	06577	INFOSEND INC	08/15/2024	2,818.57
95088	06380	JANI-KING OF CALIFORNIA, INC - SAI	08/15/2024	3,440.56
95089	00190	JCI JONES CHEMICALS INC.	08/15/2024	10,818.01
95090	06479	KNOCKOUT PEST CONTROL & TERMI	08/15/2024	250.00
95091	02618	MC MASTER-CARR	08/15/2024	195.04
95092	91167	NORTH COUNTY FORD	08/15/2024	72.53
95093	01267	PACIFIC PIPELINE	08/15/2024	11,066.06
95094	91505	PETERSON STRUCTURAL ENGINEERS	08/15/2024	8,073.50
95095	05064	RAINBOW MUNICIPAL WATER	08/15/2024	558.89
95096	04075	RAYNE WATER SYSTEMS	08/15/2024	195.00
95097	91071	JACOB ROBINSON	08/15/2024	155.00
95098	06608	ROTARY CLUB OF FALLBROOK	08/15/2024	182.00
95099	91931	SEPARATION PROCESSES, INC.	08/15/2024	1,200.00
95100	90929	SOUTHWEST ANSWERING SERVICE, I	08/15/2024	920.00
95101	91860	SPECTRUM ENTERPRISE	08/15/2024	90.00
95102	05415	STATE WATER RESOURCE CONTROL I	08/15/2024	90.00
95103	02927	TIM STERGER	08/15/2024	60.00
95104	91082	TELETRAC, INC	08/15/2024	1,993.34
95105	00724	UNDERGROUND SERVICE ALERT	08/15/2024	647.07
95106	91703	UNIVAR SOLUTIONS	08/15/2024	9,346.98
95107	91493	EDUARDO VELASCO	08/15/2024	539.10
95108	91929	VESTIS SERVICES, LLC	08/15/2024	418.12
95109	06231	WESTERN WATER WORKS SUPPLY CC	08/15/2024	7,155.46
95110	02773	WHITE CAP L.P	08/15/2024	1,012.85
Total for 8/15/2024:				641,760.85
ACH	00152	FPUD EMPL ASSOCIATION	08/22/2024	737.50
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	08/22/2024	23,272.58
ACH	06758	UNITED STATES TREASURY	08/22/2024	72,966.90
ACH	06759	STATE OF CA - PR TAXES	08/22/2024	11,655.13
ACH	06760	STATE OF CA - SDI	08/22/2024	3,225.52
ACH	06763	PERS - PAYROLL	08/22/2024	53,095.99
95113	00805	ACWA/JOINT POWERS INS.	08/22/2024	192,904.05
95114	91930	ARDURRA GROUP, INC.	08/22/2024	22,550.00
95115	91866	ATS COMMUNICATIONS	08/22/2024	1,080.00
95116	91487	BADGER METER, INC.	08/22/2024	4,488.82
95117	02743	BEST BEST & KRIEGER	08/22/2024	7,225.51
95118	03978	CAMERON WELDING SUPPLY	08/22/2024	2,531.27
95119	91625	COSTELLO'S AUTO REPAIR	08/22/2024	2,897.85
95120	02925	DATA NET SOLUTIONS	08/22/2024	1,871.50
95121	91936	DOPUDJA & WELLS CONSULTING, INC	08/22/2024	12,295.00
95122	91401	KENNETH ENDTER	08/22/2024	61.64
95123	91897	KAY CONSTRUCTION COMPANY, INC	08/22/2024	158,214.59
95124	91535	PAYMENTUS CORPORATION	08/22/2024	5,199.16
95125	91871	WALTERS WHOLESALE ELECTRIC CO	08/22/2024	1,293.00
95126	UB*00566	THOMSON AND ASSOCIATES	08/22/2024	175.53

Check No	Vendor No	Vendor Name	Check Date	Check Amount
95127	UB*00559	ERIC & CHRISTINE AVALOS	08/22/2024	3.75
95128	UB*00564	BRUCE CHAMNESS	08/22/2024	2.25
95129	91833	FAMILY SUPPORT REGISTRY	08/22/2024	100.15
95130	05560	FRANCHISE TAX BOARD	08/22/2024	50.00
95131	UB*00561	KENNEDY GREEN	08/22/2024	7.01
95132	UB*00567	GLENN SR & PEGGY LANDERS	08/22/2024	186.36
95133	UB*00537	LORENA PEREZ	08/22/2024	205.15
95134	UB*00563	MICHAEL RODMAN	08/22/2024	8.61
95135	UB*00560	JOSEPH SCHOENSTEIN	08/22/2024	54.28
95136	UB*00562	MICHAEL SIMONI	08/22/2024	68.19
95137	UB*00565	ZULEMA TREJO	08/22/2024	5.75
Total for 8/22/2024:				578,433.04
ACH	03358	US BANK TRUST NA	08/29/2024	1,433,841.15
ACH	06763	PERS - PAYROLL	08/29/2024	700.00
95138	91882	EASTERN MUNICIPAL WATER DISTRI	08/29/2024	7,160.20
95139	06045	THE CENTER FOR ORGANIZATION EF	08/29/2024	1,257.95
95140	00101	ACWA JPIA	08/29/2024	126,996.57
95141	91286	AMAZON CAPITAL SERVICES, INC.	08/29/2024	2,255.52
95142	91760	ANDERSON & BRABANT, INC.	08/29/2024	10,000.00
95143	06536	ARCADIS U.S., INC	08/29/2024	878.00
95144	02805	ASBURY ENVIRONMENTAL SERVICES	08/29/2024	265.74
95145	91724	ASPHALT & CONCRETE ENTERPRISES	08/29/2024	61,250.00
95146	91814	AURORA POWER SERVICES	08/29/2024	2,895.00
95147	91708	B2B SECURITY	08/29/2024	3,000.00
95148	06374	BOOT BARN INC.	08/29/2024	615.20
95149	91403	CALIFORNIA MUNICIPAL STATISTICS.	08/29/2024	1,050.00
95150	04178	CALOLYMPIC SAFETY CO., INC.	08/29/2024	1,210.24
95151	91830	ISABEL CASTERAN	08/29/2024	349.83
95152	06115	CDW GOVERNMENT INC.	08/29/2024	163.36
95153	91128	CENTER FOR HEARING HEALTH, INC.	08/29/2024	1,593.00
95154	06141	CENTRISYS CORPORATION	08/29/2024	5,659.30
95155	91766	CHARLES P. CROWLEY COMPANY, IN	08/29/2024	6,039.32
95156	05915	CHEM ONE LTD	08/29/2024	9,307.62
95157	91595	CLIFTONLARSONALLEN LLP	08/29/2024	1,690.00
95158	91950	CMS COMMUNICATIONS, INC.	08/29/2024	546.40
95159	91272	KEVIN COLLINS	08/29/2024	60.00
95160	91330	AARON COOK	08/29/2024	919.95
95161	91008	MICHAEL COTHRAN	08/29/2024	621.05
95162	06299	D & H WATER SYSTEMS, INC	08/29/2024	2,278.28
95163	02925	DATA NET SOLUTIONS	08/29/2024	90.00
95164	91689	DE NORA WATER TECHNOLOGIES, LL	08/29/2024	175.50
95165	06762	DENALI WATER SOLUTIONS LLC	08/29/2024	18,788.43
95166	91585	LAUREN ECKERT	08/29/2024	510.51
95167	91569	EUROFINS ENVIRONMENT TESTING S	08/29/2024	2,205.00
95168	06303	EXECUTIVE LANDSCAPE INC.	08/29/2024	4,362.00
95169	00161	FALLBROOK CHAMBER OF COMMER	08/29/2024	35.00
95170	01099	FALLBROOK IRRIGATION INC	08/29/2024	10,067.86
95171	00169	FALLBROOK OIL COMPANY	08/29/2024	2,950.91
95172	06497	FASTENAL COMPANY	08/29/2024	3,390.78
95173	04494	FEDERAL EXPRESS CORPORATION	08/29/2024	47.67
95174	01432	FERGUSON WATERWORKS #1083	08/29/2024	14,549.70
95175	91200	FIRST BANKCARD	08/29/2024	2,142.79
95176	91202	FIRST BANKCARD	08/29/2024	2,415.43
95177	91225	FIRST BANKCARD	08/29/2024	204.11
95178	91313	FIRST BANKCARD	08/29/2024	19.99

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95179	91323	FIRST BANKCARD	08/29/2024	670.06
95180	91540	FIRST BANKCARD	08/29/2024	239.88
95181	91620	FIRST BANKCARD	08/29/2024	29.17
95182	91678	FIRST BANKCARD	08/29/2024	1,811.84
95183	91847	FIRST BANKCARD	08/29/2024	59.56
95184	91895	FIRST BANKCARD	08/29/2024	449.00
95185	02972	FISHER SCIENTIFIC COMPANY LLC	08/29/2024	1,411.26
95186	05814	GEORGE PLUMBING COMPANY INC	08/29/2024	544.04
95187	02170	GRAINGER, INC.	08/29/2024	2,189.92
95188	02767	GRANGETTO FARM & GARDEN SUPPI	08/29/2024	304.34
95189	03174	HAAKER EQUIPMENT COMPANY	08/29/2024	1,247.34
95190	06062	HARRINGTON INDUSTRIAL PLASTICS	08/29/2024	410.12
95191	91336	JACOB HYINK	08/29/2024	1,861.00
95192	06577	INFOSEND INC	08/29/2024	1,540.16
95193	00190	JCI JONES CHEMICALS INC.	08/29/2024	10,828.93
95194	91927	KENWAVE SOLUTIONS, INC.	08/29/2024	12,000.00
95195	06479	KNOCKOUT PEST CONTROL & TERMI	08/29/2024	100.00
95196	04926	KONICA MINOLTA PREMIER FINANCE	08/29/2024	2,082.37
95197	90887	LLOYD PEST CONTROL	08/29/2024	205.00
95198	91815	MAIN ELECTRIC SUPPLY COMPANY L	08/29/2024	3,765.94
95199	91730	MHS LOMACK HEATING AND AIR COI	08/29/2024	179.95
95200	91780	OSTS INC	08/29/2024	3,545.00
95201	91951	PACIFIC LASER CUTTING	08/29/2024	1,100.00
95202	01267	PACIFIC PIPELINE	08/29/2024	55,887.74
95203	02283	PETERS PAVING & GRADING	08/29/2024	4,607.40
95204	91007	PFM ASSET MANGEMENT LLC	08/29/2024	1,362.98
95205	91155	QUALITY GATE, INC	08/29/2024	725.00
95206	91660	R & R INDUSTRIES INC.	08/29/2024	602.53
95207	91077	RED WING BUSINESS ADVANTAGE AC	08/29/2024	616.56
95208	00236	SCRAPPYS	08/29/2024	25.00
95209	06605	SOUTHLAND PIPE CORP.	08/29/2024	5,997.55
95210	00159	SUPERIOR READY MIX	08/29/2024	2,885.51
95211	05319	T.S. INDUSTRIAL SUPPLY	08/29/2024	75.79
95212	06045	THE CENTER FOR ORGANIZATION EF	08/29/2024	6,280.00
95213	06211	UNITED IMAGING	08/29/2024	397.57
95214	91703	UNIVAR SOLUTIONS	08/29/2024	22,481.55
95215	91929	VESTIS SERVICES, LLC	08/29/2024	649.93
95216	91485	BRYAN WAGNER	08/29/2024	236.41
95217	91871	WALTERS WHOLESALE ELECTRIC CO	08/29/2024	2,906.58
95218	06238	AUSTIN WENDT	08/29/2024	133.98
95219	06231	WESTERN WATER WORKS SUPPLY CC	08/29/2024	2,757.98
Total for 8/29/2024:				1,899,764.30
Report Total (304 checks):				3,577,337.08



Jack Bebee

General Manager

FALLBROOK PUBLIC UTILITY DISTRICT

BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Jennifer DeMeo

Name & Location of Function: MWD/EMWD Virtual Ag Listening Session

Date(s) of Attendance: August 29, 2024

Purpose of Function: Education

Sponsoring Organization: Metropolitan Water District/Eastern Municipal Water District

Summary of Conference or Meeting:

Joe Maward introduced attendees - present were Jake BM from Rainbow + Julie Johnson Rainbow Board Carollee Brady from Rancho and other water professionals + AG customers. Speakers included Jeff Armstrong EMWD The Topic was Agriculture + Rapid Climate Change + The Impact on water supply. EMWD has 3.4 mil AF water in storage. Crop Swap was highlighted. Other speakers were Jason Martin Int GM Rancho, Brandon from MET + LIZ STEARN FROM THE CAMP Program.

Director Signature: 

Date: 9/5/2024

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FALLBROOK PUBLIC UTILITY DISTRICT

BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Jennifer DeMeo

Name & Location of Function: San Diego CSDA Quarterly Meeting | The Butcher Shop

Date(s) of Attendance: August 15, 2024

Purpose of Function: Educator

Sponsoring Organization: San Diego Chapter CSDA

Summary of Conference or Meeting:

Speakers were from Community Power
+ the other community choice power providers.
The meeting was well attended and
lots of Q+A.

Director Signature: 

Date: 9/5/2024

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FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Dave Baxter

Name & Location of Function: Eastern Municipal Agriculture ZOOM Meeting

Date(s) of Attendance: 8/29/2024

Purpose of Function: Eastern Municipal Agriculture Information with Crop Swap Program

Sponsoring Organization: EMWD

Summary of Conference or Meeting:

A host of Southern California Water and Agriculture representatives were in attendance in person as well as on ZOOM to review the latest information and data around agriculture and the effects water availability is having. With the growing need for water and for agriculture, the discussion was around various programs such as Crop Swag to help local Ag. However, a with little more than a Crop Swag grant, there is much work to be done to secure water and save Ag.

Director Signature: DAVE BAXTER via Email Date: 9/17/2024

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FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Kenneth Endter

Name & Location of Function: AG - CAMP 4 W
EMWD office

Date(s) of Attendance: 29 August 2024

Purpose of Function: Impact of climate change on Agriculture

Sponsoring Organization: Rancho Water

Summary of Conference or Meeting:

Dir. Armstrong - make sure MET master plan helps AG - Demand and Water Efficiency

Mct. Ortega - Met has 26 mem agencies serv. 5200 sq miles

Rancho - Jason - has 1300 AG customers = 3% but they represent 30% water use.

a) Challenge of AG = Foreign Competition and increased water cost.

b) Solutions = Max. water costs, recycling, farm efficiency. Rancho will help with Research of projects (AG), Tech. Assist, Finance help, farm automation, Crop Swaps and new "Drought Tolerant Avocado Rootstock."

Brandon Goshe (sp?) MET serves 19 M people - water from LA=50%, SWP=30%, Calo. R.=20%

MET: Liz Crosson: Storage Plans = CRA const., TR Plants, DUL const., Local storage

Director Signature: [Signature] Date: 29 AUG 2024

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FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Charley Wolk

Name & Location of Function: EMWD Ag listening

Date(s) of Attendance: 8/29/24

Purpose of Function: Information

Sponsoring Organization: EMWD

Summary of Conference or Meeting:

Was notable that the water industry is recognizing Ag's economic value. They are also admitting that water costs are having significant impacts on Ag survival. That's the good news. The bad news is that other than "crop swap" program they offer no solution

Director Signature: EWolk

Date: 8/30/24

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