

A Special District in the State of California



Celebrating 100 years of serving the Fallbrook Community

Annual Comprehensive Financial Report For the Fiscal Year Ending June 30, 2022

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ANNUAL COMPREHENSIVE FINANCIAL REPORT

Fiscal Year ending June 30, 2022

Current Board of Directors:

District #1 -Dave Baxter, President

District #2 - Ken Endter

District #3 - Jennifer DeMeo

District #4 - Don McDougal

District #5 - Charley Wolk, Vice-President

Prepared by District Management:

General Manager - Jack Bebee Assistant General Manager/CFO - David Shank

Acknowledgment: District Management would like to thank Jodi Brown, Mick Cothran, Joye Johnson, Annalece Bokma, Veronica Tamzil, Jason Jared, Todd Jester and Kelly Laughlin for their support in preparing this document.

Fallbrook Public Utility District 990 East Mission Road Fallbrook, CA 92028 (760) 728-1125 www.fpud.com This page intentionally left blank



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 $Front\ Cover:\ The\ Santa\ Margarita\ Groundwater\ Treatment\ Plant\ began\ operations\ this\ fiscal\ year.$





INTRODUCTORY SECTION





November 28, 2022

Board of Directors

Fallbrook Public Utility District

990 East Mission Road

Fallbrook, California 92028

990 East Mission Road Fallbrook, California 92028-2232 www.fpud.com (760) 728-1125

Board of Directors

Dave Baxter Division 1

Ken Endter *Division 2*

Jennifer DeMeo Division 3

Don McDougal Division 4

Charley Wolk *Division 5*

Staff

Jack Bebee General Manager

David Shank
Assistant General Manager/
Chief Financial Officer

Lauren Eckert

Executive Assistant/
Board Secretary

General Counsel

Paula de Sousa Best Best & Krieger We are pleased to submit the Annual Comprehensive Financial Report (ACFR) for the Fallbrook Public Utility District (District) for the fiscal year ended June 30, 2022. The purpose of this report is to provide the Board, the public, and other interested parties, with reliable and transparent financial information about the District.

The ACFR is being produced as part of management's continued efforts to enhance the District's fiscal transparency and to support a better understanding of the District's financial operations. Management assumes full responsibility for the completeness and reliability of the information contained in this report, based upon a comprehensive framework of internal control that it has established for this purpose. Because the cost of internal control should not exceed anticipated benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements.

CliftonLarsonAllen, LLP, Certified Public Accountants, have issued an unmodified opinion on the Fallbrook Public Utility District's financial statements for the year ended June 30, 2022. The independent auditors' report is located at the front of the financial section of this report.

Management's Discussion and Analysis (MD&A) immediately follows the independent auditors' report in the Financial Section and provides a narrative introduction, overview, and analysis of the basic financial statements. The MD&A complements this letter of transmittal and should be read in conjunction with it. Following the MD&A are the basic financial statements, notes to the statements, and an unaudited section of statistical information.

This report has been prepared using the financial reporting model recommended in the Government Accounting Standards Board's (GASB) Statement 34. The GASB requires proprietary fund governments to use the full accrual basis of accounting. The accompanying statements have been prepared using the full accrual basis.



District Profile

Fallbrook is an unincorporated community in San Diego County. The first permanent recorded settlement in Fallbrook was in 1869, in the east area of the District, which later became Live Oak County Park. While agriculture has always played a major role in the community, the first plantings were olives and citrus. These crops were replaced in the 1920's by avocados and it wasn't long before Fallbrook became generally recognized as the "Avocado Capital of the World."

Fallbrook Public Utility District (District) was incorporated on June 5, 1922 to serve water from local area wells along the San Luis Rey River. Soon after it was established, the District began to grow. Annexations into the District have expanded the service area from 500 acres to 28,000 acres (44 square miles). To meet the growing demand for water, additional ground water supplies were developed along both the San Luis Rey and Santa Margarita rivers.

The District became a member of the San Diego County Water Authority (SDCWA) at its formation on June 9, 1944, and thus was eligible to receive a portion of Colorado River water that would be diverted by the Metropolitan Water District of Southern California (MWD). When Colorado River water became available in 1948, consumption within the District gradually increased to approximately 10,000 acrefeet per year by 1959. Then in 1978, MWD augmented its supply system with water from the California State Water Project and began delivering water from both systems to San Diego County.

The District provides residents, businesses and agricultural customers with full-service water, wastewater and recycled water services.

Water System

In the past, the District imported 99% of its potable water from the SDCWA with the remaining 1% coming from a local well. With the Santa Margarita Groundwater Treatment Plant (SMGTP) now operational, a significant amount of the District's water supply will be provided through its Santa Margarita River Water Rights. This new local supply is expected to reduce the average annual amount of water purchased from SDCWA by 40% or more. The District's cost to treat and deliver the local water supply is expected to be less than the current cost of purchasing the same amount of water from SDCWA. With a local supply available, the District's ratepayers are not only saving on the cost of water but also limiting the impact of future SDCWA rate increases.



Reverse Osmosis Bank

The District's water distribution system is comprised of 270 miles of pipeline, 6,800 valves, an ultraviolet disinfection water treatment plant, nine steel reservoirs, a 300-million-gallon treated water reservoir, five pump stations and plans for a groundwater treatment plant. District staff operate the system, and conduct all system maintenance and repairs. The District has nearly completed an Advanced Metering Infrastructure (AMI) system upgrade that will enable real-time meter reading and provide customers with real-time water use. The District has 4 connections to the imported water system, three of the four are directed connected to MWD owned pipelines and the fourth which is currently not in use is connected to SDCWA's pipeline.

The District's five-year average annual water sales is 7,977acre-feet. Residential and commercial customers represent 68% of sales, and agricultural customers make up the remaining 32%. The District's historic sales trend is down due to improved water efficiency for both residential and commercial indoor and outdoor use, combined with sharp decreases in agricultural water demands. The decrease in agricultural water demands is being driven by the economics of agriculture production and the fact that high wholesale water costs make only limited crops profitable. The District's agricultural water sales have reduced from 7.000 acre-feet in Fiscal Year 2008 to 2.086 in Fiscal Year 2022 or down 70%.

Wastewater System

The District's wastewater system is comprised of 79 miles of buried sewer lines and force mains, a 2.7 million gallon per day water reclamation plant, a 1-megawatt solar facility and a 12-mile ocean outfall line. The District's wastewater system has 5,032 customers with an annual influent flow of 552 million gallons of wastewater. The District hauls approximately 300 dry tons of biosolids each year to various facilities for composting and land application.



Recycled Water System

The District's recycled water system includes 10.5 miles of buried pipe. Currently the District has 29 recycled water connections, and delivers an average of 0.5 million gallons per day. The District provides recycled water for plant nurseries, sports fields, home owners' associations, Fallbrook High School, and street medians. In 2022, the District is in the planning phase for a northern extension of the recycled water distribution system that will extend the existing system by nearly three miles, and enable dozens of sites to be switched from potable water to reclaimed water for their irrigation demands. Funding for this expansion is available and being pursued through State and Federal resources. In addition, the District will coordinate outreach to assist irrigators with planning, permitting, purchasing new equipment and receiving grant funds. Assisting growers through the entire process will help bring new recycled customers online.

The District is exploring other projects to maximize the local beneficial use of recycled water, including the development of a joint Indirect Potable Reuse (IPR) Project with Camp Pendleton Marine Corps Base (CPEN) and the feasibility of building the infrastructure necessary for Direct Potable Reuse (DPR).



Governance and Organizational Structure

The District's Board is made up of five community members who serve overlapping four-year terms. In March 2016, the Board unanimously approved a resolution to change the method of electing board members to "election by district" and approved a map identifying five territorial units within the District. Each director, therefore, is elected by the registered voters of the sub-district he or she resides in, within the District's service area. To run for office, a candidate must live in the area he or she is running to represent. Prior to 2016, directors would win a seat on the board by being the top vote-getters, regardless of where they lived within the District.

Elected District Officials (As of 06/30/2022):

District #1 - Dave Baxter, President

District #2 - Ken Endter

District #3 - Jennifer DeMeo

District #4 - Don McDougal

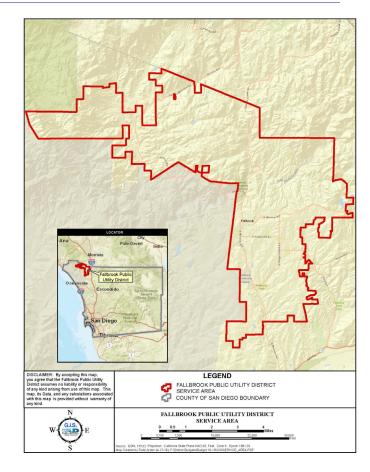
District #5 - Charley Wolk, Vice-President

Service Area and Local Economy

San Diego County is the second-most populous county in the state and the fifth-most populous in the United States. The District is located in the northeast region of the county and is rural in character. The District's service area and pipeline is shown in the accompanying maps. The District is bordered to the west by the Naval Weapons Station and U.S. Marine Corps Base Camp Pendleton, making the District's service area a bedroom community for Camp Pendleton's active military and civilianservice workers. The service area's 2020 population is estimated to be 34,432 with 9,913 households. Fallbrook's population has remained relatively unchanged over the past several years.

The median household income in Fallbrook was \$69,250, which is less than the state median of \$78,672 and slightly higher than the national average of \$64,994. Being only slightly higher than the national average is noteworthy since California is one of the most expensive states to live in.

The San Diego Association of Governments (SANDAG) projects that the County's population will approach 4.1 million residents in 2050, up from 3.3 million in 2020. The District's 2050 housing density is expected to increase slightly as housing



demands increase. Employment is also expected to slightly increase by 2050.



Financial Policies

The District maintains certain policies that govern aspects of the District's financial management. The District's maintains the following policies:

- Debt Management Policy Defines the District's debt management.
- Investment Policy Establishes permitted investments in compliance with State Code.
- Fund Balance/Reserve Policies Set target balances for reserves and working capital.
- · Capitalization Policy Establishes the parameters for defining an operating or capital expenditure.

These policies can be found on the District's website as standalone documents or as part of the District's Administrative Code.

Long-Range Planning

The District engages in a wide range of long range planning activities. In 2022, the District began the process of updating its 2017 financial plan. As part of the financial plan update, the District is considering the economic benefits of detachment from San Diego County Water Authority (SDCWA) and annexing into Eastern Municipal Water District's (EMWD's) service area. The new financial plan also establishes maximum rates and charges for each enterprise that ensure financial sustainability, and restructures select rates and charges to better aligning level of service with cost of service.

Each year the District develops a 5-year financial projection and a 10-year Capital Improvement Plan (CIP) for water, recycled water and wastewater services' as part of the annual budget development process. Other planning activities include establishing and funding a 115 Trust to offset the District's pension and Other Post Employment Benefits (OPEB) liabilities. On June 30, 2022, the trust held \$8.1 million in assets to offset in District's OPEB and Pension liabilities.

In 2018, the District adopted a new Mission Statement to ensure the District's activities are aligned with the stakeholder interests. To benefit the community of Fallbrook by providing efficient and reliable services the District has identified the following long-range strategic focus areas.

#1 Strategic Focus Area | Water Supply

Need: The District is focused on managing its water supply mix to provide rate payers with reliable and affordable water.

Goal: Provide a reliable, cost-effective water supply through optimization of the District's local supply and securing wholesale water at a more reasonable cost.

Strategy: Maximize local water supplies from the Santa Margarita River water rights settlement. Evaluate further expansion of recycled water system to utilize available capacity and provide a local cost-effective drought proof supply to recycled water customers. Change the District's wholesale provider to provide immediate and substantial financial relief to the District's water customers.

#2 Strategic Focus Area | Infrastructure

Need: The District was formed in 1922 and has aging infrastructure throughout its service area. Over the last few years, pipe failures have caused increased service disruptions and property damage. If not addressed, these problems will increase significantly as the existing infrastructure reaches the end of its useful life.

Goal: Maintain reliable infrastructure to our customers in the most cost-effective manner.

Strategy: Continue implementation of an asset-management program to improve system reliability by replacing existing aging infrastructure before its failure in an effort to avoid service disruptions and property damage.

#3 Strategic Focus Area | Efficiency

Need: While the District has been able to maintain reliable service with limited resources, additional legal and environmental requirements along with rising employee costs require the District to do more with less to help control water and wastewater rates.

Goal: Create a District culture of continuous improvement through the implementation of systems, processes and goals for all aspects of the organization.

Strategy: Continue taking incremental steps toward developing an organization that is a model in the industry for operational practices and efficiency, and one that is looked to as an industry leader for a smaller utility. Collaborate with other agencies locally and nationally to implement best practices in the industry.

#4 Strategic Focus Area | Community

Need: The District was formed by the community as a local resource, but the need to increase rates for long-term fiscal sustainability and to address past under-investments in infrastructure negatively affects our customers' public opinion of the District.

Goal: Improve experience for our customers to help provide a positive impact on the community we serve.

Strategy: Improve messaging and District approach, from field staff to management, to make sure we are approaching our activities with a focus on the customer's perspective. Establish programs that help invest in our community.

#5 Strategic Focus Area | Workforce

Need: Maintain a workforce of qualified and capable staff. Recruiting is challenging for qualified replacements with the necessary knowledge of water and wastewater operations, heavy construction, finance and engineering.

Goal: Develop a well trained and educated workforce that is capable of filling key positions to maintain the organization's resilience.

Strategy: Create an organization where many key positions are developed internally and a formal program exists to identify staff with management potential and provide necessary training. Establish a work environment and reputation in the industry that draws qualified candidates with external recruitments.

Major Initiatives

Overcoming Challenges

This year the pandemic challenged the District's ability to adapt to continued supply chain challenges and clusters of unplanned staffing absences related to COVID outbreaks. In spite of these challenges, staff completed numerous emergency repairs and routine maintenance, started up and operated its new groundwater treatment plant and addressed the large number of delinquent customer accounts. Once the moratorium on disconnections was lifted, staff developed and managed payment plans for customers that would not bring their bill current, managed the disconnection policy process and executed a record number of disconnections.

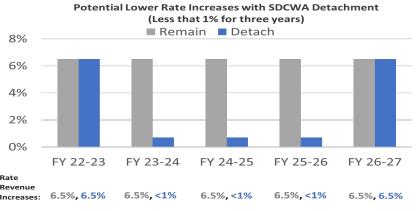
In addition to the pandemic, the State wide drought continued to worsen. While water use restrictions are still voluntary, without a reprieve this winter mandatory cuts are likely. This makes sales and local

supply availability difficult to project and introduces more volatility in the District's cost and revenue streams. As a result of the Board led enhancements to the District's financial management, staff are better able to report and manage the financial impacts brought by the drought conditions.

Water Affordability

The District is focused on containing the wholesale cost of water and The District is working to develop a 5-year plan for detachment or remaining with SDCWA optimizing local supplies to provide the District with the lowest cost of

SDCWA Detachment Savings Analysis



water possible. Over the past decade, the San Diego County Water Authority (SDCWA) has been focused on enhancing water supply reliability by securing Colorado River Water transfers and developing seawater desalination. This has driven the cost of SDCWA's supplies to a level were local supply development is an economically viable option for many of the regional water providers. As a result, SDCWA is facing declining water demands due to local supply development and an increasing average water cost as higher cost water makes up more of its supply portfolio. To address this emerging pattern, the District has initiated the process to change its water wholesaler to Eastern Municipal Water District (EMWD). This change would reduce the District's cost of water by approximately 30% and not impact water reliability. The significant cost savings that would result from this change would help make the District's water more affordable for the community and help revitalize the region's agricultural industry.

With the water rights litigation with Camp Pendleton Marine Corps Base settled, the District completed the Santa Margarita River Conjunctive Use Project (SMRCUP), which included the construction of the Santa Margarita Groundwater Treatment Plant (SMGTP). The SMGTP will provided as much as 60% of the District's annual water supply. To enhance the affordability of the local supply, the District has secured local supply development incentives from the Metropolitan Water District (MWD) that will offset some of the projects operating costs and making the supply cheaper on average than water purchased from SDCWA. This major achievement will provide all future District ratepayers long-term rate relief from increasing water costs at the wholesale and State levels.

Asset Management

The District has implemented an asset management program that balances the cost of infrastructure rehabilitation with the cost of emergency repairs. Our critical buried infrastructure, such as water mains, have an average service life of 80 to 100 years. In the past, the District's replacement cycle for buried assets was on a replacement cycle of 400 years, which kept assets in service up to 4 times the expected life. With this replacement cycle, the frequency of asset failures was expected to increase significantly over the near-term resulting in an increasing number of emergency water disruptions, property damage claims and expensive repairs. In response, the District has proactively managed the renewal and rehabilitation program and is on a path to drive the system service life down from 400 years to 100 years. The recent decreased frequency of asset failures shows that some progress on this program has been made, but this is a long-term program to meet the future replacement needs.

Continuous Improvement

We understand that the pandemic and inflationary pressure has added an additional financial burden to our ratepayers, many of whom were already struggling with the increasing cost of water. Over the past year, the District was able to deliver over \$180,000 in direct financial assistance for its customers. These funds were applied directly to customer accounts. In addition, the Board used funds refunded by SDCWA to reduce the debt funding of the SMGTP by \$1.7 million. This provides an annual debt service savings of approximately \$75,000/year for the next thirty years. The District also used grant funding for the construction and operation of four Tesla battery power storage facilities worth \$4.6 million, which will save the District an estimated \$100,000 a year on power costs. These savings are reflected in this year's budget.

The District realizes that while small, savings like these add up and help lessen the financial burden our ratepayers face. The District is also actively looking for federal funding opportunities to secure grants for projects that benefit the District's rate payers.

The District's organizational chart is shown on page 10.

Acknowledgments

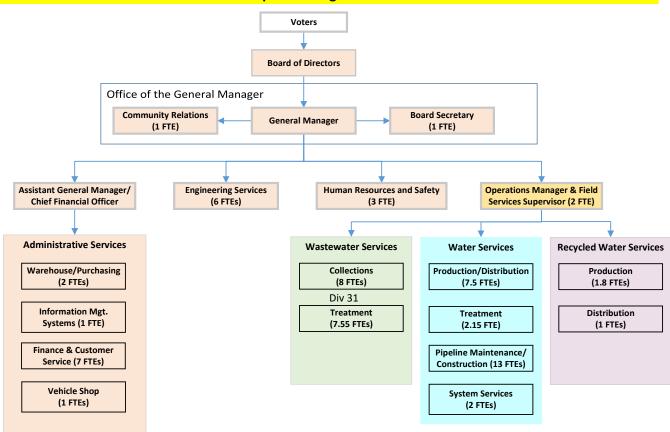
Management would like to thank the Board of Directors for their leadership and vision guiding the implementation of the highest standards of financial management and securing District's long-term financial sustainability.

Jack Bebee General Manager David Shank Assistant General Manager/CFO



Fiscal Year Organizational Structure (Total FTE 69)

Fiscal Year 2021-2022 Organizational Structure Total Requested Regular FTE=69





Certificate of Achievement for Excellence in Financial Reporting



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Fallbrook Public Utility District California

For its Annual Comprehensive Financial Report For the Fiscal Year Ended

June 30, 2021

Christopher P. Morrill

Executive Director/CEO

FINANCIAL SECTION



CliftonLarsonAllen LLP CLAconnect.com

INDEPENDENT AUDITORS' REPORT

Board of Directors Fallbrook Public Utility District Fallbrook, California

Report on the Audit of the Financial Statements Opinion

We have audited the accompanying financial statements of Fallbrook Public Utility District (the District), as of and for the year ended June 30, 2022, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of Fallbrook Public Utility District as of June 30, 2022, and the changes in its financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Fallbrook Public Utility District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter

As discussed in Note 1C to the financial statements, the District implemented GASB 87, *Leases* in the fiscal year ended June 30, 2022. This resulted in the addition of lease assets, receivables, liabilities, and deferred inflows. Our opinion is not modified with respect to that matter.

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Board of Directors
Fallbrook Public Utility District

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Fallbrook Public Utility District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of Fallbrook Public Utility District's internal control. Accordingly, no
 such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Fallbrook Public Utility District's ability to continue as a going concern for a reasonable period of time.

Board of Directors
Fallbrook Public Utility District

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Report on Summarized Comparative Information

We have previously audited the District's June 30, 2021 financial statements, and we expressed an unmodified opinion on the financial statements in our report dated November 24, 2021. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2021, is consistent, in all material respects, with the audited financial statements from which it has been derived.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, Schedule of the Proportionate Share of the Net Pension Liability - Defined Benefit Pension Plans, Schedule of Contributions - Defined Benefit Pension Plans, Schedule of Changes in the Net OPEB Liability and Related Ratios, and Schedule of Contributions -OPEB, identified as Required Supplementary Information (RSI) in the accompanying Table of Contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements of Fallbrook Public Utility District. The Schedule of Operating Income and Expenses is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Schedule of Operating Income and Expenses is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Board of Directors
Fallbrook Public Utility District

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory section, statistical section and Continuing Disclosure but does not include the basic financial statements and our auditors' report thereon. Our opinion on the basic financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated November 28, 2022, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Carlsbad, California November 28, 2022

Management's Discussion and Analysis

This section of the Fallbrook Public Utility District's (District) annual financial report provides management's summary and analysis of the District's financial performance for fiscal year ending June 30, 2022. Management's Discussion and Analysis (MD&A) are broken into the following sections:

- Financial Statement Overview
- Financial Highlights & Analysis
- Capital Assets
- Debt Administration

Interested parties are encouraged to read this section of the District's annual financial report in conjunction with the Letter of Transmittal and the detailed financial statements included in this report.

Financial Statement Overview

The financial statements report information about the District's financial position and result of operations using the accrual basis of accounting, similar to methods used by private sector companies. The statements also present changes in cash balances, and information about both short and long-term activities. This section of the annual report contains three components: Management's Discussion and Analysis, the Basic Financial Statements, and the Notes to the Financial Statements.

The Basic Financial Statements include the following:

- The Statement of Net Position present financial information on all of the District's assets, liabilities, and deferred inflows/outflows of resources, with the difference reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.
- The Statement of Revenues, Expenses and Changes in Net Position accounts for the District's activities
 during the last year. It provides the basis for measuring the relative success in recovering operational
 costs.
- The Statement of Cash Flows report the District's cash receipts and disbursements during the period, classified into operating, financing, and investing categories.
- The Notes to the Financial Statements provide additional information and present material disclosures required by generally accepted accounting principles that are not otherwise visible in the financial statements. The notes immediately follow the statements.

Financial Highlights

This year the District's net financial position decreased 1.0% from the June 30, 2021 balance of \$103,822,139 to the June 30, 2022 balance of \$102,721,982. The District's total assets increased to \$218,789,520, which is a 1.6% increase from last year. The increase in District's assets is being driven by the construction of the District's Santa Margarita Groundwater Treatment Plant (SMGTP), which is part of the District's Santa Margarita River Conjunctive Use Project (SMRCUP). The SMGTP construction is being funded by a State Revolving Fund (SRF) Loan. Liabilities decreased to \$107,747,559 or 5.6% from year ending June 30, 2021 due to changes in the District's CalPERS net pension liability. The reduction is related to the risk mitigation actions taken by CalPERS due to the above average investment returns in 2021. The increase in deferred inflows of Resources is driven by pension investment returns and the implementation of GASB 87. Of the District's assets, 81.2% are related to infrastructure, which is the largest class of assets.



The District's operating loss increased from \$1,421,584 in fiscal year ending June 30, 2021 to \$5,114,560 in fiscal year ending June 30, 2022. The increase was driven by a GASB 68 pension expense increase of \$2,092,259 that was the result of changes in actuarial assumptions. Overall, the District's operating revenues increased 0.9% or from \$32,511,601 to \$32,814,986 in fiscal years ending June 30, 2021 and 2022, respectively. After net non-operating revenues and capital contributions, the District's fiscal year ending June 30, 2022 decrease in net position was \$1,100,157. During the past year, the District made contributions to the Pension and OPEB 115 Trust that when combined with investment losses bring the trust balance from \$10,076,659 fiscal year ending June 30, 2021 to \$9,197,828 fiscal year ending June 30, 2022.

Financial Analysis

The Statements of Net Position and the Statements of Revenues, Expenses and Changes in Net Position report information about the District's enterprise fund activities in a way that will help answer questions as to whether the District, as a whole, is better or worse off as a result of this year's activities. These two statements report the net position of the District and changes in it. One can think of the District's net position as the difference between assets and deferred outflows of resources (what is owned) and liabilities and deferred inflows of resources (what is owed) and is one way to measure its financial health or financial position.

Fiscal year 2022 compared to Fiscal Year 2021

The largest and most significant portion of the District's net position is its investment in capital assets, which are used to provide services to its customers. Water assets include the new groundwater treatment plant, the pipeline distribution system, the dam at the Red Mountain reservoir and equipment and structures. Wastewater assets include the sewage collections system, wastewater treatment plant, solar generating plant, equipment and ownership of the Ocean Outfall. Capital assets increased to \$177,607,838 in fiscal year ending June 30, 2022 from \$171,646,876 in fiscal year ending June 30, 2021. The increase in fiscal year ending June 30, 2022 was largely driven by the District's investment in the SMGTP.

Current assets decreased by \$1,746,904 million from fiscal year ending June 30, 2021. The decrease is primarily driven by a decrease in loan proceeds receivable, which are pending SMGTP project reimbursements from the SRF Loan program. The loan proceeds receivable is included in other receivables in the financial statements. The GASB 87 implementation in fiscal year ending June 30, 2022 mitigated the decrease in current assets and increased the District's deferred inflows by \$2,747,528. The deferred inflows increased by \$8,153,025 and \$101,000 due to the performance of the District's pension and OPEB plans. At year-end, the trust offsetting the District's OPEB and pension liabilities held \$9,197,828, \$1,097,214 for OPEB and \$8,100,614, for pensions.

Net capital assets increased \$5,960,962 in fiscal year ending June 30, 2022. District wide depreciation in fiscal year ending June 30, 2022 was \$7,067,780. The increase in net capital assets indicates that the District's capital investments in system assets during fiscal year ending June 30, 2022 outpaced the rate of asset depreciation.

Current liabilities decreased by \$3,826,346 from fiscal year ending June 30, 2021. The driver behind the decrease in current liabilities was a corresponding decrease in accounts payable, which is related to SMGTP project construction related outflows.

The District's total net position decreased by \$1,100,157 due to the mark-to-market losses on the District's investments and a spike in GASB 68 pension costs related to changes in CalPERS actuarially assumptions.



Fiscal year 2021 compared to Fiscal Year 2020

The largest and most significant portion of the District's net position is its investment in capital assets, which are used to provide services to its customers. Water assets include the pipeline distribution system, the dam at the Red Mountain reservoir and equipment and structures. Wastewater assets include the sewage collections system, wastewater treatment plant, solar generating plant, equipment and ownership of the Ocean Outfall. Capital assets increased to \$171,646,876 in fiscal year ending June 30, 2021.

Current assets decreased by \$7,389,053 from fiscal year ending June 30, 2020. The decrease is primarily driven by the reduction in Loan proceeds receivable related to SMRCUP. At year-end, the trust offsetting the District's OPEB and pension liabilities held \$10,076,659, \$1,266,271 for OPEB and \$8,810,388 for pensions.

Net capital assets increased \$30,534,625 in fiscal year ending June 30, 2021. District wide depreciation in fiscal year ending June 30, 2021 was \$6,773,273. The increase in net capital assets indicates that the District's capital investments in system assets during fiscal year ending June 30, 2021 greatly outpaced the rate of asset depreciation, largely due to the construction of SMGTP.

Current liabilities decreased by \$9,886,561 from fiscal year ending June 30, 2020. The driver behind the decrease in current liabilities was corresponding decrease in accounts payable, which is related to SMGTP construction related outflows.

The District's total net position increased by \$5,117,385 primarily attributable to the \$8,156,584 in nonoperating revenue, which is predominantly made up of property taxes and capital improvement charges, and investment income and includes a one time payment from SDCWA related to Rate litigation. These along with offsetting nonoperating expenses of \$1,665,457, compensated for the operating loss of \$1,421,584.

Condensed Statements of Net Position

	 June 30, 2022	June 30, 2021	June 30, 2020
Assets			
Unrestricted Current Assets	\$ 28,808,086	\$ 30,554,990	\$ 37,944,043
OPEB and Restricted Assets	12,373,596	13,056,070	10,556,480
Capital Assets, net	 177,607,838	171,646,876	141,112,251
Total Assets	 218,789,520	215,257,936	189,612,774
Deferred Outflows of Resources	 3,020,909	3,093,115	3,235,682
Liabilities			
Current liabilities	7,492,592	11,318,938	21,205,499
Noncurrent liabilities including Retention Payable	 100,254,967	102,870,639	71,922,788
Total Liabilities	107,747,559	114,189,577	93,128,287
Deferred Inflows of Resources	11,340,888	339,335	1,015,415
Net Position			
Net Investment in Capital Assets	84,830,631	83,368,399	82,199,752
Restricted	9,630,952	10,340,855	10,188,202
Unrestricted	8,260,399	10,112,885	6,316,800
Total Net Position	 \$102,721,982	\$ 103,822,139	\$ 98,704,754

Statements of Revenues, Expenses and Changes in Net Position

	For the Year Ended June 30, 2022	For the Year Ended June 30, 2021	For the Year Ended June 30, 2020
Operating Revenues			
Water	\$ 25,245,783	\$ 25,429,014	\$ 21,940,234
Recycled Water	1,232,350	1,088,163	1,059,305
Wastewater	6,336,853	5,994,424	5,931,468
Total Operating Revenues	32,814,986	32,511,601	28,931,007
Operating Expenses			
Cost of Water	13,245,830	13,955,908	12,663,006
Water Operations	10,369,275	7,366,600	7,970,479
Recycled Water Operations	626,050	441,490	497,444
Wastewater Operations	6,620,611	5,395,914	5,465,334
Operating Expenses Before Depreciation	30,861,766	27,159,912	26,596,263
Operating Income Before Depreciation	1,953,220	5,351,689	2,334,744
Depreciation	7,067,780	6,773,273	6,637,996
Total Operating Expenses Including Depreciation Operating Loss	(5,114,560)	(1,421,584)	(4,303,252)
NonOperating Revenues (Expenses)			
Property Taxes	2,397,429	2,340,185	2,205,975
Capital Improvements Charges	2,650,202	2,604,061	2,559,135
Investment Income	(1,835,245)	1,543,078	920,135
Lease Interest Income	15,437	-	-
Water Availability Charges	202,234	208,842	204,418
MWD Local Resource Program	197,884	-	-
Lease Revenue	284,819	251,047	249,092
Intergovernmental Revenue-Federal Interest Rate Subsidy	99,240	112,207	123,762
Connection Fees	193,201	149,650	107,107
SDCWA Rate Refund	839,398	909,413	-
COVID Relief Grant	184,762	-	-
Water Supply Grant Funds	213,368	-	-
Net Gain (Loss) on Disposal of Capital Assets	36,543	38,100	(31,450)
Interest Expense	(1,524,767)	(1,665,457)	(910,224)
Total Non-Operating Revenues, Net	3,954,505	6,491,127	5,427,950
Change in Net Position Before Capital Contributions	(1,160,055)	5,069,543	1,124,698
Capital Contributions	59,898	47,842	372,507
Change in Net Position	(1,100,157)	5,117,385	1,497,205
Net Position - Beginning of Year, As Originally Stated	103,822,139	98,704,754	96,068,427
Prior Period Adjustments			1,139,122
Net Position - Beginning of Year, As Restated	103,822,139	98,704,754	97,207,549
Net position - End of Year	\$ 102,721,982	\$ 103,822,139	\$ 98,704,754

Fiscal year 2022 compared to Fiscal Year 2021

Fiscal year ending June 30, 2022 water sales revenues were down 0.7% or \$183,231 from fiscal year ending June 30, 2021 due to a slight decrease in water sales. Wastewater revenues were up 5.7% from fiscal year ending June 30, 2021 levels due to rate increases and higher billable flows. While the Statements of Net Position shows the District's overall financial position, the Statements of Revenues, Expenses and Changes in Net Position provides answers as to the nature and source of the changes in the District's fiscal year ending June 30, 2022 net position. The District's net position decreased by \$1,100,157 during fiscal year ending June 30, 2022.

Operating revenue increased \$303,385 due to rate increases and higher billable flows. Recycled water sales were slightly up at 586 AF as compared to 557 AF in fiscal year ending June 30, 2021. Wastewater revenues increased by \$342,429 versus fiscal year ending June 30, 2021. Operating revenues included potable water and recycled sales, monthly District water and wastewater operations charges and pass-through charges from the SDCWA.

Operating expenses increased by \$3,996,361 from fiscal year ending June 30, 2021. The increase in operating expense was driven by a \$3,002,675 increase in water operations and a \$1,224,697 increase in wastewater operations from fiscal year ending June 30, 2021. The GASB 68 pension increase for water and wastewater operations was \$1,380,888 and \$606,757, respectively. The increases were driven by changes in the actuarial assumptions of the District's pension obligation, which like depreciation, is the systematic allocation of the cost over a specified time horizon. The District's Depreciation expense increased by \$294,507 from fiscal year ending June 30, 2021.

The District's operating loss of \$5,114,560 when netted against combined nonoperating revenues and expenses of \$3,954,505 results in a \$1,160,055 decrease in net position before capital contributions. The District's nonoperating revenues came from six primary sources, property taxes in the amount of \$2,397,429, water and wastewater capital improvement charges in the amount of \$2,650,202, grant revenue in the combined amount of \$596,014, water availability charges in the amount of \$202,234, connection fees in the amount of \$193,201 and the SDCWA rate refund in the amount of \$839,398. The majority of the grant funds and the SDCWA rate refund are non-recurring revenues.

Fiscal year 2021 compared to Fiscal Year 2020

Fiscal year ending June 30, 2021 water revenues were up 15.9% or \$3,488,780 from fiscal year ending June 30, 2020. Wastewater revenues were up 1.1% from fiscal year ending June 30, 2020 levels due to rate increases and higher billable flows. While the Statements of Net Position shows the District's overall financial position, the Statements of Revenues, Expenses and Changes in Net Position provides answers as to the nature and source of the changes in the District's fiscal year ending June 30, 2021 net position. The District's net position increased by \$5,117,385 during fiscal year ending June 30, 2021.

Operating revenue increased \$3,580,594 primarily due to water sales of 8,242 AF in fiscal year ending June 30, 2021 compared to 7,305 AF during fiscal year ending June 30, 2020. Recycled water sales were flat at 557 AF as compared to 560 AF in fiscal year ending June 30, 2020. Wastewater revenues increased by \$62,956 from fiscal year ending June 30, 2020. Operating revenues included potable water and recycled sales, monthly District water and wastewater operations charges and pass-through charges from the SDCWA.

Operating expenses increased by \$698,926 from fiscal year ending June 30, 2020. The increase in operating expense was driven by a \$1,292,902 increase in the cost of water from fiscal year ending June 30, 2020. Depreciation expense increased by \$135,277 from fiscal year ending June 30, 2020 while other operating costs decreased by \$729,253. The operating expenses increase also included costs associated with changes in the actuarial valuation of the District's pension obligation, which like depreciation, is the systematic allocation of the cost over a specified time horizon.

The District's operating loss of \$1,421,584 when netted against combined nonoperating revenues and expenses of 6,491,127 results in a 5,069,543 increase in net position before capital contributions. The District's nonoperating revenues come from six primary sources, property taxes in the amount of 2,340,185, water and wastewater capital improvement charges in the amount of 2,604,061, investment income in the amount of 1,543,078, water availability charges in the amount of 208,842, connection fees in the amount of 149,650 and the Federal Interest Rates Subsidy Payments of 112,207.

Supplemental information for each of the three operations divisions can be found on page 74 of this report.

Capital Assets

The District's has implemented an asset management program to improve the system reliability and reduce the number of unscheduled repairs. A critical component of the asset management program is the District's pipeline and valve replacement program. In fiscal year ending June 30, 2022, the District replaced 5, 100 feet of pipe and 64 valves. The District's pipeline and valve replacement program's goal is to reduce the replacement cycle of pipelines to 100 years from the previous 400 year replacement cycle. This year, the District completed and capitalized its SMGTP project. This multi-decade project provides the District with perpetual rights to Santa Margarita River water. The SMGTP will treat the District's share of the Santa Margarita River water and delivery it to residents. This local supply will not only provide reliable water to future generations but also an affordable local water supply. Additional information on the District's capital asset activity can be found at Note 3 of the Notes to the Basic Financial Statements.

June 30, 2022, the District has the following commitments with respect to unfinished capital projects:

Capital Projects		Remaining Co		Expected	
	j	Commit	ment	Completion Date	
	Gum Tree Pipeline Replacement	\$	280,000	8/22/2022	
	Winter Haven Pipeline		500,000	10/15/2022	
	Toyon Pump Station		300,000	3/1/2024	
	Lang Reservoir Decommissioning		50,000	6/30/2023	
	Overland Trail Lift Station Rehabilitation		125,000	12/31/2022	
	Hawthorne Lift Station		100,000	6/30/2023	
	Reclamation Plant Storm Water		70,000	12/31/2022	
	Water Supply Reliability Project*		351,000	2/1/2023	

^{*}All FY 22/23 expenditures will be reimbursed by grant funds.



Debt Administration

At June 30, 2022, the District had \$91.5 million of long-term debt outstanding. \$2.4 million of this debt is attributable to the wastewater Qualified Energy Conservation Bonds (QECB) solar loan, which qualifies for Federal Interest Rate Subsidy payments. The loan was originally for \$7.2 million. An additional \$3.2 million of indebtedness is attributable to the Red Mountain Disinfection Facility SRF loan, which was originally for \$6.16 million. \$18.8 million of indebtedness and \$3.3 million in unamortized premium is attributable to the District's Waste Water Revenue Refunding Bonds, which refunded the District's Wastewater Treatment Plant SRF loan, which was originally for \$29.6 million. The SRF loan for the SMGTP, was approved for \$63.9 million at the end of fiscal year ending June 30, 2022. Scheduled debt service payments (principal and interest) on this loan commence once the project is completed, which is anticipated to occur in the fiscal year 2024. During construction, the District only paid interest on the balance of loan proceeds received. During the year ending June 30, 2022 \$1.8 million of principal payments were made on the District's outstanding long-term obligations.

More detailed information about the District's debt structure is found in Note 5 to the Basic Financial Statements.

FALLBROOK PUBLIC UTILITY DISTRICT STATEMENT OF NET POSITION JUNE 30, 2022

(WITH SUMMARIZED FINANCIAL INFORMATION AS OF JUNE 30, 2021)

	2022	2021
ASSETS		
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 10,327,128	\$ 10,275,808
Investments	7,063,348	6,019,693
Receivables - Water Sales and Services	5,431,116	5,063,293
Accrued Interest Receivable	32,947	22,998
Property Taxes Receivable	42,166	58,525
Lease Receivable	2,797,435	-
Other Receivables	1,582,499	7,170,247
Inventory	1,460,165	1,861,925
Prepaid Expenses and Other Deposits	71,282	82,501
Restricted Assets:		
Cash and Cash Equivalents	8,812,335	9,494,809
Investments	3,561,261	3,561,261
Total Current Assets	\$ 41,181,682	43,611,060
NONCURRENT ASSETS		
Capital Assets:		
Capital Assets, Not Being Depreciated	19,935,557	75,045,121
Capital Assets Being Depreciated, Net	157,672,281	96,601,755
Total Capital Assets, Net	177,607,838	171,646,876
Total Noncurrent Assets	177,607,838	171,646,876
Total Assets	218,789,520	215,257,936
DEFERRED OUTFLOWS OF RESOURCES		
Deferred Amounts From Pension	2,740,102	2,744,892
Deferred Amounts From OPEB	280,807	348,223
Total Deferred Outflows of Resources	\$ 3,020,909	\$ 3,093,115
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FALLBROOK PUBLIC UTILITY DISTRICT STATEMENT OF NET POSITION (CONTINUED)

JUNE 30, 2022 (WITH COMPARATIVE FINANCIAL INFORMATION AS OF JUNE 30, 2021)

CURRENT LIABILITIES		2022	2021
Accounts Payable \$ 4,325,917 \$ 8,203,459 Accrued Wages 109,004 167,285 Construction and Other Deposits 10,175 12,056 Accrued Interest Payable 646,898 582,359 Retention Payable 77,541 245,627 Compensated Absences, Current Portion 581,242 569,068 Current Portion of Other Long-Term Debt 1,819,356 1,784,693 Total Current Liabilities 7,570,133 11,564,565 NONCURRENT LIABILITIES Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liabilitiey 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,425 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts F	LIABILITIES		
Accrued Wages 109,004 167,285 Construction and Other Deposits 10,175 12,056 Accrued Interest Payable 646,898 582,359 Retention Payable 77,541 245,627 Compensated Absences, Current Portion 581,242 569,086 Current Portion of Other Long-Term Debt 1,819,356 1,784,693 Total Current Liabilities 7,570,133 11,564,565 NONCURRENT LIABILITIES Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,426 102,625,012 Total Liabilities 175,205 74,205			
Construction and Other Deposits 10,175 12,056 Accrued Interest Payable 646,898 582,359 Retention Payable 77,541 245,627 Compensated Absences, Current Portion 581,242 569,086 Current Portion of Other Long-Term Debt 1,819,356 1,784,693 Total Current Liabilities 7,570,133 11,564,565 NONCURRENT LIABILITIES Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferr	•		
Accrued Interest Payable 646,898 582,359 Retention Payable 77,541 245,627 Compensated Absences, Current Portion 581,242 569,086 Current Portion of Other Long-Term Debt 1,819,356 1,784,693 Total Current Liabilities 7,570,133 11,564,565 NONCURRENT LIABILITIES Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,426 102,625,012 Total Liabilities 175,205 74,205 Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From Lease Receivable 2,747,528 - <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td>·</td>	· · · · · · · · · · · · · · · · · · ·		·
Retention Payable 77,541 245,627 Compensated Absences, Current Portion 581,242 569,086 Current Portion of Other Long-Term Debt 1,819,356 1,784,693 Total Current Liabilities 7,570,133 11,564,565 NONCURRENT LIABILITIES Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From Pension 8,418,155 265,130 Deferred Inflows of Resources 11,340,888 339,335		•	•
Compensated Absences, Current Portion 581,242 569,086 Current Portion of Other Long-Term Debt 1,819,356 1,784,693 Total Current Liabilities 7,570,133 11,564,565 NONCURRENT LIABILITIES 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From Pension 8,483,631 83,368,399 Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 1958 Annex Projects 1,213,780	Accrued Interest Payable	646,898	582,359
Current Portion of Other Long-Term Debt Total Current Liabilities 1,819,356 1,784,693 NONCURRENT LIABILITIES 1 1,819,356 1,784,695 Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 87,18,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,425 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 1958 Annex Projects 1,213,780 1,213,780		•	•
NONCURRENT LIABILITIES 37,570,133 11,564,565 Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 1958 Annex Projects 316,687 Pension 8,100,614 <td< td=""><td>Compensated Absences, Current Portion</td><td>581,242</td><td>569,086</td></td<>	Compensated Absences, Current Portion	581,242	569,086
NONCURRENT LIABILITIES Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 1958 Annex Projects 1,213,780	Current Portion of Other Long-Term Debt	1,819,356	1,784,693
Health Retirement Account Liability 378,664 351,250 Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885 <td>Total Current Liabilities</td> <td>7,570,133</td> <td>11,564,565</td>	Total Current Liabilities	7,570,133	11,564,565
Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	NONCURRENT LIABILITIES		
Net OPEB Liability (Asset) (19,452) 205,001 Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	Health Retirement Account Liability	378,664	351,250
Net Pension Liability 9,197,303 14,721,348 Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	•	· ·	205.001
Lease Liability 30,442 - Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	• ` '		•
Compensated Absences, Net of Current Portion 871,864 853,629 Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	•		-
Long-Term Debt - Net of Current Portion 89,718,605 86,493,784 Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	•		853.629
Total Noncurrent Liabilities 100,177,426 102,625,012 Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	•		•
Total Liabilities 107,747,559 114,189,577 DEFERRED INFLOWS OF RESOURCES Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885			
Deferred Amounts From Pension 8,418,155 265,130 Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	Total Liabilities		
Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	DEFERRED INFLOWS OF RESOURCES		
Deferred Amounts From OPEB 175,205 74,205 Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	Deferred Amounts From Pension	8.418.155	265.130
Deferred Amounts From Lease Receivable 2,747,528 - Total Deferred Inflows of Resources 11,340,888 339,335 NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885			•
NET POSITION 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885		·	,
NET POSITION Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885			339.335
Net Investment in Capital Assets 84,830,631 83,368,399 Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885			
Restricted for: 1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885			
1958 Annex Projects 1,213,780 1,213,780 Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	·	84,830,631	83,368,399
Debt Service 316,558 316,687 Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885			
Pension 8,100,614 8,810,388 Unrestricted 8,260,399 10,112,885	•		
Unrestricted 8,260,399 10,112,885			•
Total Net Position \$ 102,721,982 \$ 103,822,139	•		
	Total Net Position	\$ 102,721,982	\$ 103,822,139

See accompanying Notes to Basic Financial Statements.



FALLBROOK PUBLIC UTILITY DISTRICT STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION YEAR ENDED JUNE 30, 2022

(WITH COMPARATIVE FINANCIAL INFORMATION AS OF JUNE 30, 2021)

	2022	2021
OPERATING REVENUES	A 05 045 700	A 05 100 011
Water	\$ 25,245,783	\$ 25,429,014
Recycled Water	1,232,350	1,088,163
Wastewater	6,336,853	5,994,424
Total Operating Revenues	32,814,986	32,511,601
OPERATING EXPENSES		
Cost of Water	13,245,830	13,955,908
Water Operations	10,369,275	7,366,600
Recycled Water Operations	626,050	441,490
Wastewater Operations	6,620,611	5,395,914
Operating Expenses Before Depreciation and Amortization	30,861,766	27,159,912
Operating Income Before Depreciation and Amortization	1,953,220	5,351,689
Depreciation and Amortization	7,067,780	6,773,273
Total Operating Expenses Including Depreciation and Amortization	า	
Operating Loss	(5,114,560)	(1,421,584)
NONOPERATING REVENUES (EXPENSES)		
Property Taxes	2,397,429	2,340,185
Capital Improvements Charges	2,650,202	2,604,061
Investment Income	(1,835,245)	1,543,078
Lease Interest Income	15,437	-
Water Availability Charges	202,234	208,842
MWD Local Resource Program	197,884	-
Lease Revenue	284,819	251,047
Intergovernmental Revenue - Federal Interest Rate Subsidy	99,240	112,207
Connection Fees	193,201	149,650
SDCWA Rate Refund	839,398	909,413
COVID Relief Grant	184,762	-
Water Supply Grant Funds	213,368	-
Net Gain (Loss) on Disposal of Capital Assets	36,543	38,100
Interest Expense	(1,524,767)	(1,665,457)
Total Nonoperating Revenues (Expenses)	3,954,505	6,491,127
Changes in Net Position Before Capital Contributions	(1,160,055)	5,069,543
Capital Contributions	59,898	47,842
CHANGE IN NET POSITION	(1,100,157)	5,117,385
Net Position - Beginning of Year	103,822,139	98,704,754
NET POSITION - END OF YEAR	\$ 102,721,982	\$ 103,822,139

See accompanying Notes to Basic Financial Statements.



FALLBROOK PUBLIC UTILITY DISTRICT STATEMENT OF CASH FLOWS YEAR ENDED JUNE 30, 2022

(WITH COMPARATIVE FINANCIAL INFORMATION AS OF JUNE 30, 2021)

	2022	2021
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from Customers	\$ 32,212,416	\$ 31,846,269
Payments for Water	(13,159,883)	(13,775,839)
Payments for Services and Supplies	(6,069,694)	(3,685,249)
Payments for Employee Wages, Benefits and Related Costs	(9,705,098)	(8,967,158)
Net Cash Provided by Operating Activities	3,277,741	5,418,023
CARLE FOR SECONA NONCARITAL FINANCINO ACTIVITIES		
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	0.440.700	2 204 220
Property Taxes	2,413,788 2,413,788	2,291,820 2,291,820
Net Cash Provided by Noncapital Financing Activities	2,413,700	2,291,020
CASH FLOWS FROM CAPITAL AND RELATED		
FINANCING ACTIVITIES		
Lease Revenues Collected	248,252	251,047
Acquisition and Construction of Capital Assets	(15,739,839)	(47,196,825)
Proceeds From Sales of Capital Assets	36,543	38,100
Proceeds of Issuance of Debt	11,250,321	63,273,926
Principal Payments on Long-Term Debt	(2,168,342)	(25,477,764)
Interest Paid	(1,460,027)	(1,341,254)
Intergovernmental Revenue - Federal Interest Rate Subsidy	99,240	112,207
Capital Improvement Charges and Connection Fees	2,843,403	2,753,711
Proceeds from SDCWA Rate Rebate	839,398	909,413
Proceeds from Covid Relief Grant	184,762	-
Proceeds from MWD Local Resource Program	197,884	-
Water Availability Charges	202,234	208,842
Net Cash Used by Capital and	(0.400.474)	(0.400.507)
Related Financing Activities	(3,466,171)	(6,468,597)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchases of Investments	(7,841,978)	(1,049,897)
Sales of Investments	5,988,874	2,127,109
Interest Received	(1,003,408)	1,817,791
Net Cash Provided (Used) by Investing Activities	(2,856,512)	2,895,003
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(631,154)	4,136,249
Cash and Cash Equivalents - Beginning of Year	19,770,617	15,634,368
CASH AND CASH EQUIVALENTS - END OF YEAR	\$ 19,139,463	\$ 19,770,617
Financial Statement Presentation		
Cash and Cash Equivalents	\$ 10,327,128	\$ 10,275,808
Cash and Cash Equivalents - Restricted Assets	8,812,335	9,494,809
Total Cash and Cash Equivalents	\$ 19,139,463	\$ 19,770,617
	5,155,155	5,,

See accompanying Notes to Basic Financial Statements.



FALLBROOK PUBLIC UTILITY DISTRICT STATEMENT OF CASH FLOWS (CONTINUED) YEAR ENDED JUNE 30, 2022

(WITH COMPARATIVE FINANCIAL INFORMATION AS OF JUNE 30, 2021)

RECONCILIATION OF OPERATING LOSS TO NET CASH PROVIDED BY OPERATING ACTIVITIES			2022		2021
Operating Loss \$ (5,114,560) \$ (1,421,584) Adjustments to Reconcile Operating Loss to Net Cash Provided by Operating Activities: \$ (5,114,560) \$ (1,421,584) Depreciation and Amortization 7,067,779 6,773,273 (Increase) Decrease in: \$ (602,570) (665,332) Inventory 401,760 (16,170) Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: \$ (1,063,147) 141,505 Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$ 3,277,741 \$ 5,418,023					
Adjustments to Reconcile Operating Loss to Net Cash Provided by Operating Activities: Depreciation and Amortization 7,067,779 6,773,273 (Increase) Decrease in: Receivables (602,570) (665,332) Inventory 401,760 (16,170) Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023		•	(5.444.500)	•	(4.404.504)
Provided by Operating Activities: 7,067,779 6,773,273 Depreciation and Amortization 7,067,779 6,773,273 (Increase) Decrease in: (602,570) (665,332) Inventory 401,760 (16,170) Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: 401,760 142,567 Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023	1 0	\$	(5,114,560)	\$	(1,421,584)
Depreciation and Amortization 7,067,779 6,773,273 (Increase) Decrease in: (602,570) (665,332) Receivables (602,570) (665,332) Inventory 401,760 (16,170) Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023	,				
(Increase) Decrease in: Receivables (602,570) (665,332) Inventory 401,760 (16,170) Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: (1,063,147) 141,505 Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,			7 067 779		6 773 273
Receivables (602,570) (665,332) Inventory 401,760 (16,170) Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in:	•		7,007,773		0,770,270
Inventory	` '		(602 570)		(665, 332)
Prepaid Expenses And Other Deposits 11,221 (26,530) Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$ 3,277,741 \$ 5,418,023	. 1999.19.00		,		,
Deferred Outflows of Resources 72,206 142,567 Increase (Decrease) in: Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	•		•		,
Increase (Decrease) in: 4ccounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023			•		,
Accounts Payable (1,063,147) 141,505 Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	Increase (Decrease) in:		,_ 0		,
Accrued Wages (58,281) (41,368) HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$3,277,741 \$5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	,		(1.063.147)		141.505
HRA Liability 27,414 (546) Net OPEB Obligation (224,453) 95,788 Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$ 3,277,741 \$ 5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	•		,		,
Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$ 3,277,741 \$ 5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	•		,		,
Net Pension Liability (5,524,045) 1,092,015 Compensated Absences 30,392 20,485 Deferred Inflows of Resources 8,254,025 (676,080) Net Cash Provided by Operating Activities \$ 3,277,741 \$ 5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	Net OPEB Obligation				` ,
Deferred Inflows of Resources Net Cash Provided by Operating Activities 8,254,025 \$ 3,277,741 \$ 5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	•		(5,524,045)		1,092,015
Net Cash Provided by Operating Activities \$ 3,277,741 \$ 5,418,023 SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	•		30,392		20,485
SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,	Deferred Inflows of Resources		8,254,025		(676,080)
•	Net Cash Provided by Operating Activities	\$	3,277,741	\$	5,418,023
, and the second se					
CAPITAL, AND FINANCING ACTIVITIES	SUPPLEMENTAL DISCLOSURES OF NONCASH INVESTING,				
	•				
Change in Fair Value of Investments \$\\(\\$(809,449) \) \$\\((233,277) \)	•	\$		<u> </u>	
Capital Assets Contributed \$ 59,898 \$ 47,842	Capital Assets Contributed	\$	59,898	\$	47,842

FALLBROOK PUBLIC UTILITY DISTRICT NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2022

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Organization and Operations of the District

Fallbrook Public Utility District (District) was incorporated as a political subdivision of the State of California in 1922 and operates under the provisions of the Public Utility District Code as adopted in 1953. The District constructs, operates and maintains facilities to supply water to the town of Fallbrook and the surrounding residential and agricultural areas comprising approximately 27,963 acres, which includes the former De Luz Heights Municipal Water District (annexed in 1990). The District is a member of the San Diego County Water Authority, and as that organization is a member of the Metropolitan Water District of Southern California, the District is entitled to pro rata participation in all water supplies available to those agencies. The District is governed by a Board of Directors consisting of five board members, each of whom is elected to office for a term of four years by registered voters of the District.

In November 1994, the Fallbrook Sanitary District (which is wholly included within the Fallbrook Public Utility District) dissolved that district and was incorporated into the Fallbrook Public Utility District to provide wastewater services in Fallbrook. The provisions of the dissolution and assumption of services established a separate improvement district to identify the tax base and debt obligations of the former Fallbrook Sanitary District.

Under the terms and conditions of the Local Agency Formation Commission (LAFCO), a San Diego County agency that oversees special districts, the debt of the former Fallbrook Sanitary District, now identified as Improvement District S, existing at the time of the merger was paid from taxes and other revenues raised within the Improvement District "S". The debt of the former De Luz Heights Municipal Water District was also paid from revenues and taxes paid in the De Luz area.

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Proprietary Fund

The District's activities are reported in an enterprise fund, which is used to account for operations that are financed and operated in a manner similar to business enterprises, where the intent of providing goods and services to the general public on a continuing basis is financed or recovered primarily through user charges.

The basic financial statements are prepared using the *economic resource measurement focus* and the *accrual basis of accounting*. Under the economic resources measurement focus all assets, deferred outflows of resources, liabilities and deferred inflows of resources (whether current or noncurrent) associated with the District's activities are included on the Statement of Net Position. The Statement of Revenues, Expenses, and Changes in Net Position presents increases (revenues) and decreases (expenses) in total net position. Under the accrual basis of accounting, revenues are recognized when earned while expenses are recognized when the liability is incurred regardless of the timing of cash flow.



FALLBROOK PUBLIC UTILITY DISTRICT NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2022

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation (Continued)

Proprietary Fund (Continued)

The District distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services, delivering water, and collecting, treating and disposing of wastewater in connection with the District's principal ongoing operations. The District's principal operating revenues are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses. Capital contributions are reported as a separate line item in the Statement of Revenues, Expenses, and Changes in Net Position.

Net Position

The basic financial statements of the Fallbrook Public Utility District have been prepared in conformity with accounting principles generally accepted in the United States of America. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for governmental accounting financial reporting purposes.

Net position of the District is classified into three components: (1) net investment in capital assets, (2) restricted net position, and (3) unrestricted net position. These classifications are defined as follows:

Net Investment in Capital Assets

This component of net position consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of notes or borrowings that are attributable to the acquisition of the asset, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets.

Restricted Net Position

This component of net position consists of net position with constrained use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation (Continued)

Net Position (Continued)

Unrestricted Net Position

This component of net position consists of net position that does not meet the definition of "net investment in capital assets," or "restricted net position."

Summarized Comparative Information

The basic financial statements include certain prior-year summarized comparative information in total but not at the level of detail required for a presentation in accordance with generally accepted accounting principles. Accordingly, such information should be read in conjunction with the government's financial statements for the year ended June 30, 2021, from which the summarized information was derived.

C. New Accounting Pronouncements

Current Year Standards

GASB 87 – In June 2017, the Governmental Accounting Standards Board (GASB) issued GASB Statement No. 87, *Leases*. This standard requires the recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and as inflows of resources or outflows of resources recognized based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this standard, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources.

This standard requires the recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and as inflows of resources or outflows of resources recognized based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this standard, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources. There was no restatement of net position necessary.



NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

D. Deferred Outflows/Inflows of Resources

In addition to assets, the Statement of Net Position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to future periods and so will not be recognized as an outflow of resources (expense) until that time. The District has the following items that qualify for reporting in this category:

- Deferred outflow related to pensions for employer contributions made after the measurement date of the net pension liability.
- Deferred outflow related to other postemployment benefits for employer contributions made after the measurement date of the net other postemployment benefit liability.
- Deferred outflow related to pensions for differences between expected and actual experiences. This amount is amortized over a closed period equal to the average of the expected remaining services lives of all employees that are provided with pensions through the Plans.
- Deferred outflow related to other postemployment benefits for differences between expected and actual experiences. This amount is amortized over a closed period equal to the average of the expected remaining services lives of all employees that are provided with pensions through the Plans.
- Deferred outflow related to other postemployment benefits resulting from the changes in assumptions. These amounts are amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plans.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

D. Deferred Outflows/Inflows of Resources (Continued)

In addition to liabilities, the Statement of Net Position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net assets that applies to future periods and will not be recognized as an inflow of resources (revenue) until that time. The District has the following that will qualify for reporting in this category:

- Deferred outflow related to pensions resulting from the difference in projected and actual earnings on investments of the pension plan fiduciary net position. This amount is amortized over five years.
- Deferred inflow related to pensions resulting from the changes in assumptions. This
 amount is amortized over a closed period equal to the average of the expected
 remaining service lives of all employees that are provided with pensions through the
 Plan.
- Deferred inflow related to changes in proportion and differences between employer contributions and proportionate share of contributions. This amount is amortized over a closed period equal to the average of the expected remaining services lives of all employees that are provided with pensions through the Plans.
- Deferred inflow related to other postemployment benefits resulting from the difference in projected and actual earnings on investments of the other postemployment benefits plan fiduciary net position. This amount is amortized over five years.
- Deferred inflow related to lease receivables. This inflow will be recognized as revenue in a systematic and rational manner over the life of the lease.

E. Cash, Cash Equivalents and Investments

Cash and Cash Equivalents

For purposes of the Statement of Cash Flows, cash and cash equivalents include petty cash, demand deposits with financial institutions, deposits in money market mutual funds (SEC registered), and deposits in external investment pools, and marketable securities that mature within 90 days of purchase. Such marketable securities and deposits in money market funds are carried at fair value. Investment pool deposits are carried at the District's proportionate share of the fair value of each pool's underlying portfolio.

State Investment Pool

The District is a voluntary participant in the Local Agency Investment Fund (LAIF) that is regulated by the California Government Code under the oversight of the Treasurer of the State of California. The fair value of the District's investment in this pool is reported in the accompanying financial statements at amounts based upon the District's pro-rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis.



NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

E. Cash, Cash Equivalents and Investments (Continued)

Investment Valuation

Investments are carried at fair value. In the financial statements, changes in fair value that occur during a fiscal year are recognized as *investment income* reported for the fiscal year. *Investment income* includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments.

F. Water Sales

Water sales revenue is recorded when water is delivered and service is rendered, including an estimated amount for unbilled service.

G. Accounts Receivable and Allowance for Doubtful Accounts

The District participates in the County of San Diego's Teeter Plan. Under the Plan, each year in June, the County advances the delinquent accounts receivables amount to the District. The advance is then collected from the taxpayer by the County. The County also receives penalty payments. As a result, the District does not record an allowance for doubtful accounts.

H. Inventory

Inventory consists of water stored at Red Mountain Reservoir and in any of the District's water distribution tanks in the service area, warehouse materials, supplies and equipment necessary to support operations. Inventory is valued at cost using the weighted average cost method. Warehouse materials, supplies and equipment are charged to inventory stores expense when they are issued at the weighted average cost. Water inventory is charged to the cost of water when sold.

I. Prepaid Expenses

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid expenses and are recorded utilizing the consumption method.

i. Restricted Assets

Amounts shown as restricted assets have been restricted by debt agreements, by law or regulations, or by contractual obligations to be used for specified purposes, such as service of debt and construction of capital assets.

FALLBROOK PUBLIC UTILITY DISTRICT NOTES TO BASIC FINANCIAL STATEMENTS **JUNE 30, 2022**

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) NOTE 1

K. Capital Assets and Depreciation

Capital assets are valued at cost when constructed or purchased. Donated assets, donated works of art and similar assets, and capital assets received in a service concession arrangement are reported at acquisition value. The District capitalizes all plant and office equipment with a value of \$5,000 or greater and a useful life of greater than one year. Improvements to existing capital assets are capitalized if they extend the useful life of the asset by three or more years and the cost of the improvement is \$5,000 or greater. Interest costs incurred while constructing capital assets can be capitalized as part of the specific capital assets. The cost of normal maintenance and repairs that do not add to the value of assets or materially extend asset lives are not capitalized. Depreciation on capital assets in service, excluding land, is computed using the straightline method over the estimated useful lives of such assets and is reported as an operating expense. Capital projects are subject to depreciation or amortization when completed and placed in service. The ranges of estimated useful lives of capital assets are as follows:

Water Transmission and Distribution System:

Impounding Dams and Reservoirs	50 Years
Pipelines	50 Years
Other	20 to 25 Years
Wastewater Collection System, and Treatment	
and Disposal Facilities	20 to 50 Years

Buildings and Structures 45 Years Equipment 3 to 10 Years

L. Compensated Absences

Vested or accumulated vacation and sick leave is recorded as an expense and liability as benefits accrue to employees. Changes in compensated absences for the year ended June 30, 2022, were as follows:

Balance			Balance	Due Within
July 1, 2021	Additions	Deletions	June 30, 2022	One Year
\$ 1,422,715	\$ 739,547	\$ (709,156)	\$ 1,453,106	\$ 581,242





NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

M. Contributed Capital, Connection Fees and Water Availability Charges (Capacity Fees)

Capital contributions for water and wastewater represent contributions of capital assets from developers and revenues from the California State proposition programs. Capital contributions are recorded in the Statement of Revenues, Expenses and Changes in Net Position at acquisition value at the date the ownership is transferred to the District.

Connection and water availability charges (capacity fees) for water and sewer represent purchases of water meters and fees to connect to the water distribution system or connect to the wastewater collections system by developers or landowners. Connection fees and water availability charges are used strictly for capital improvement.

N. Property Taxes and Assessments

Property taxes in California are levied in accordance with Article XIIIA of the State Constitution at 1% of countywide assessed valuations. This levy is allocated pursuant to state law to the appropriate units of local government. Additional levies require two-thirds approval by the voters and are allocated directly to the specific government. Taxes and assessments are recognized as revenue based on amounts reported to the District by the San Diego County Tax Collector's Offices. The San Diego County Tax Collector's Offices acts as a collection agent for the property taxes which are normally collected twice a year.

Lien Date: January 1 Levy Date: July 1

Due Dates: First Installment - November 1

Second Installment - February 1

Delinquent Dates: First Installment - December 10

Second Installment - April 10

O. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

P. Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources and pension expense, information about the fiduciary net position and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the CalPERS financial office. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. CalPERS audited financial statements are publicly available reports that can be obtained at the CalPERS website under Forms and Publications.

Q. Other Postemployment Benefits

For purposes of measuring the net OPEB liability and deferred outflows/inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the District's OPEB Plan and additions to/deductions from the OPEB Plans' fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, the District's OPEB Plan recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value.

NOTE 2 CASH AND INVESTMENTS

Current Accete:

Cash and investments at June 30, 2022 are classified in the accompanying financial statements as follows:

Current Assets:	
Cash and Cash Equivalents	\$ 10,327,128
Restricted Cash and Cash Equivalents	8,812,335
Investments	7,063,348
Restricted Investments	3,561,261
Total Cash and Investments	\$ 29,764,072
Cash and Investments Consist of the following:	
Cash on Hand	\$ 1,300
Deposits with Financial Institutions	5,892,115
Investments	 23,870,657
Total Cash and Investments	\$ 29,764,072



NOTE 2 CASH AND INVESTMENTS (CONTINUED)

<u>Investments Authorized by the California Government Code and the District's Investment Policy</u>

The table below identifies the investment types that are authorized for the District by the California Government Code (or the District's investment policy, where more restrictive). The table also identifies certain provisions of the California Government Code (or the District's investment policy, where more restrictive) that address interest rate risk, credit risk, and concentration of credit risk. This table does not address investments of funds within the pension and other postemployment benefit (OPEB) trusts that are governed by the agreement of the District and the trustee, and debt proceeds held by bond trustee that are governed by the provisions of debt agreements of the District, rather than the general provisions of the California Government Code or the District's investment policy.

		Maximum	Maximum	Quality
	Maximum	Percentage	Investment in	Requirements
Authorized Investment Type	Maturity	of Portfolio	One Issuer	(S & P Rating)
U.S. Treasury Obligations	5 Years	No Limitation	No Limitation	No Limitation
Federal Agencies	5 Years	No Limitation	75%	No Limitation
State Obligations	5 Years	25%	5%	A/A-1
Supranationals	5 Years	30%	No Limitation	AA
Banker's Acceptances	180 Days	25%	5%	A-1
Commercial Paper	270 Days	25%	10%	A-1
Negotiable Certificates of Deposit	5 Years	30%	5%	A/A-1
Repurchase Agreements	1 Year	10%	No Limitation	No Limitation
Medium-Term Notes	5 Years	30%	No Limitation	Α
Accounts	No Limitation	No Limitation	No Limitation	No Limitation
Local Agency Investment Fund (LAIF)	No Limitation	No Limitation	No Limitation	No Limitation
County Pooled Investment Funds	No Limitation	No Limitation	No Limitation	No Limitation
California Local Agency Obligations	5 Years	25%	5%	A/A-1
Joint Powers Authority Pool	No Limitation	No Limitation	No Limitation	No Limitation
Money Market Mutual Funds	No Limitation	20%	No Limitation	AAA
Mortgage Pass-Through Securities	5 Years	20%	No Limitation	AA

Investments Authorized by Debt Agreements

Investment of debt proceeds held by bond trustee are governed by provisions of the debt agreements, rather than the general provisions of the California Government Code or the District's investment policy.

NOTE 2 CASH AND INVESTMENTS (CONTINUED)

Disclosures Relating to Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. One of the ways that the District manages its exposure to interest rate risk is by purchasing a combination of shorter term and longer-term investments and by timing cash flows from maturities so that a portion of the portfolio is maturing or coming close to maturity evenly over time to provide the cash flow and liquidity needed for operations.

Information about the sensitivity of the fair values of the District's investments to market interest rate fluctuations is provided by the following table that shows the distribution of the District's investments by maturity at June 30, 2022.

			Remaining Maturity (in Months)								
			1	12 Months	13 to 24		25 to 60		More than		
Investment Type	Total		_	or Less	_	Months Mon		Months	60	Months	
Local Agency Investment Fund (LAIF)	\$	3,231,769	\$	3,231,769	\$	-	\$	-	\$	-	
California Asset Management Program (CAMP)		1,820,099		1,820,099		-		-		-	
Asset Backed Securities		471,861		7,071		11,643		387,945		65,202	
Medium-Term Notes		2,300,060		230,057		671,574		1,398,429		-	
Municipal Bonds		106,191		-		106,191		-		-	
U.S. Treasury Securities		7,727,330		763,693		1,890,667		5,072,970		-	
Federal Agency Collateralized Mortgage											
Obligations		112,733		15,093		-		97,640		-	
PARS Pooled Trust - Pension Trust	_	8,100,614		8,100,614		-	_				
Total	\$	23,870,657	\$	14,168,396	\$	2,680,075	\$	6,956,984	\$	65,202	

Disclosures Relating to Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Presented below is the minimum rating required by (where applicable) the California Government Code, the District's Investment Policy, or debt agreements, and the Standard & Poor's (S&P) rating for each investment type at June 30, 2022.

				Ratings as of Year End									
Investment Type	_	Total	Minimum Legal Rating*		xempt from Disclosure		AAA		AA		А	1	Not Rated
Local Agency Investment Fund (LAIF)	\$	3,231,769	Exempt	\$	-	\$	-	\$	-	\$	-	\$	3,231,769
California Asset Management Program (CAMP)		1,820,099	AAA		-		1,820,099		-		-		-
Asset Backed Securities		471,861	Α		-		471,861		-		-		-
Medium-Term Notes		2,300,060	Α		-		663,222		1,109,612		527,226		-
Municipal Bonds		106,191	A/A-1		-		-		106,191		-		-
U.S. Treasury Securities		7,727,330	Exempt		7,727,330		-		-		-		-
Federal Agency Collateralized Mortgage													
Obligations		112,733	AA		-		112,733		-		-		-
PARS Pooled Trust - Pension Trust		8,100,614	Exempt			_		_		_		_	8,100,614
Total	\$	23,870,657		\$	7,727,330	\$	3,067,915	\$	1,215,803	\$	527,226	\$	11,332,383

^{*} Required to be rated accordingly by at least one Nationally Recognized Statistical Rating Organization (NRSRO)



NOTE 2 CASH AND INVESTMENTS (CONTINUED)

Concentration of Credit Risk

The investment policy of the District is in accordance with limitations on the amount that can be invested in any one issuer as stipulated by the California Government Code. The District holds no investments in any one issuer (other than for U.S. Treasury securities, mutual funds, and external investment pools) that represent 5% or more of total District investments at June 30, 2022.

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The custodial credit for investments is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The California Government Code and the District's investment policy do not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits or investments, other than the following provision for deposits: The California Government Code requires that a financial institution secure deposits made by state or local government units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit). The fair value of the pledged securities in the collateral pool must equal at least 110% of the total amount deposited by the public agencies. California law also allows financial institutions to secure deposits by pledging first trust deed mortgage notes having a value of 150% of the secured public deposits. As of June 30, 2022, \$6.691,375 of the District's deposits with financial institutions in excess of the Federal insurance limits were held in collateralized accounts.

Fair Value Measurements

The District categorizes its fair value measurement within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the relative inputs used to measure the fair value of the investments. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). Investments measured at cost or net asset value (NAV) are not subject to fair value measurement hierarchy.

The three levels of the fair value hierarchy are described as follows:

Level 1 – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the District has the ability to access.

Level 2 – Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

NOTE 2 CASH AND INVESTMENTS (CONTINUED)

Fair Value Measurements (Continued)

Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement. Unobservable inputs reflect the District's own assumptions about the inputs market participants would use in pricing the asset or liability (including assumptions about risk). Unobservable inputs are developed based on the best information available in the circumstances and may include the District's own data.

The asset's or liability's level within the hierarchy is based on the lowest level of input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

	Quoted Prices (Level 1)			Inputs Level 2)	Unobser Inpu (Leve	ts	Ju	ne 30, 2022
Investments by Fair Value Level								
Asset Backed Securities	\$	-	\$	471,861	\$	-	\$	471,861
Medium-Term Notes		-		2,300,060		-		2,300,060
Municipal Bonds		-		106,191		-		106,191
U.S. Treasury Securities		-		7,727,330		-		7,727,330
Federal Agency Collateralized Mortgage Obligations		-		112,733		-		112,733
Total Investments by Fair Value Level	\$	-	\$ 1	10,718,175	\$	-	\$	10,718,175
Investments Measured at Cost or Net Asset Value (NAV)								
Local Agency Investment Fund (LAIF)								3,231,769
California Asset Management Program (CAMP)								1,820,099
PARS Pooled Trust - Pension Trust								8,100,614
Total Investments at Cost or Net Asset Value (NAV)								13,152,482
Total Investments							\$	23,870,657



NOTE 3 CAPITAL ASSETS

Changes in capital assets for the year ended June 30, 2022, were as follows:

	В	alance				Transfers/		Balance	
	June	30, 2021	Additions	D	eletions	Rec	classifications	Jι	ine 30, 2022
Capital Assets, Not Being Depreciated:									
Land and Property Rights-Water	\$	11,704,070	\$ -	\$	-	\$	-	\$	11,704,070
Land and Property Rights-Wastewater		1,128,164	-		-		-		1,128,164
Construction In Progress	(52,212,887	 12,414,873		-		(67,524,437)		7,103,323
Total Capital Assets, Not Being Depreciated		75,045,121	12,414,873		-		(67,524,437)		19,935,557
Capital Assets, Being Depreciated: Water Operations:									
Impounding Dam	(32,260,189	-		-		2,781,395		35,041,584
Distribution System	į	56,600,965	-		-		9,614,277		66,215,242
Buildings and Structures		5,725,692	-		-		54,590,127		60,315,819
Equipment		10,437,238	563,239		(217,442)		124,422		10,907,457
Right of Use Lease Asset		-	50,630		-		-		50,630
Total Water Operations	10	05,024,084	613,869		(217,442)		67,110,221		172,530,732
Wastewater Operations:									
Collection System		13,509,428	-		-		179,563		13,688,991
Treatment And Disposal Facilities	(60,745,203	-		-		212,807		60,958,010
Equipment		872,684	-		-		10,234		882,918
Total Wastewater Operations		75,127,315	-		-		402,604		75,529,919
Recycle Operations:									
Distribution System		4,661,974	-		-		11,612		4,673,586
Total Recycle Operations		4,661,974	-		-		11,612		4,673,586
Total Capital Assets Being Depreciated	18	34,813,373	613,869		(217,442)		67,524,437		252,734,237
Less Accumulated Depreciation	(8	38,211,618)	(7,067,780)		217,442		-		(95,061,956)
Total Capital Assets Being Depreciated, Net		96,601,755	(6,453,911)				67,524,437		157,672,281
Total Capital Assets, Net	\$ 1	71,646,876	\$ 5,960,962	\$		\$	-	\$	177,607,838

NOTE 4 LEASES

Konica Printer

The District leases a Konica Printer under a long-term, noncancelable lease agreement. The lease expires in 2024.

An initial lease liability was recorded in the amount of \$50,630 for the use of the Konica Printer. As of 06/30/2022, the value of the lease liability is \$30,442. The District is required to make monthly fixed payments of \$1,698. The lease has an interest rate of 0.5060%. The value of the right to use asset as of 06/30/2022 of \$50,630 with accumulated amortization of \$20,572 is included with in the table found below.

Total future minimum lease payments under lease agreements are as follows:

	<u>Pri</u>	<u>ncipal</u>	<u>Inte</u>	<u>rest</u>
2023	\$ 20,269		\$	107
2024		10,173		15
Total minimum lease payments		30,442	\$	122

Right-to-use assets acquired through outstanding leases are shown below, by underlying asset class.

Equipment	\$ 50,630
Less: accumulated amortization	 (20,572)
	\$ 30,058

AT&T Bucknel Cell Tower

The District, acting as lessor, leases AT&T Bucknel Cell Tower, under long-term, noncancelable lease agreements. The leases expire at various dates through 2038 and provide for renewal options ranging from three months to five years.

An initial lease receivable was recorded in the amount of \$690,308 as Lessor for the use of AT&T Bucknel Cell Tower. As of 06/30/2022, the value of the lease receivable is \$663,796. The lessee is required to make monthly fixed payments of \$2,575. The lease has an interest rate of 0.5060%. The value of the deferred inflow of resources as of 06/30/2022 was \$650,673, and the District recognized lease revenue of \$39,635 during the fiscal year. The lessee has 3 extension option(s), each for 60 months.



NOTE 4 LEASES (CONTINUED)

AT&T Bucknel Cell Tower (Continued)

Total future minimum lease payments to be received under lease agreements are as follows:

	Pr	<u>incipal</u>	<u>Int</u>	<u>erest</u>
2023	\$	30,068	\$	3,290
2024		31,221		3,135
2025		32,411		2,974
2026		33,636		2,807
2027		34,905		2,634
2028-2032		194,932		10,340
2033 and thereafter		306,623		5,228
Total minimum lease payments	\$	663,796	\$	30,408

AT&T Donnil Cell Tower

The District, acting as lessor, leases AT&T Donnil Cell Tower under long-term, noncancelable lease agreements. These leases expire at various dates through 2039.

An initial lease receivable was recorded in the amount of \$646,662 as Lessor for the use of AT&T Donnil Cell Tower. As of 06/30/2022, the value of the lease receivable is \$620,692. The lessee is required to make monthly fixed payments of \$2,575. The lease has an interest rate of 0.5530%. The value of the deferred inflow of resources as of 06/30/2022 was \$610,902, and the District recognized lease revenue of \$35,760 during the fiscal year. The lessee has 3 extension option(s), each for 60 months.

Total future minimum lease payments to be received under lease agreements are as follows:

	Pr	<u>incipal</u>	<u>Int</u>	<u>erest</u>
2023	\$ 29,048		\$	3,359
2024		29,858		3,196
2025		30,695		3,029
2026		31,539		2,857
2027		32,398		2,681
2028-2032		175,653		10,582
2033 and thereafter		291,501		5,948
Total minimum lease payments	\$	620,692	\$	31,652

AT&T Rattlesnake Cell Tower

The District, acting as lessor, leases AT&T Rattlesnake Cell Tower under long-term, noncancelable lease agreements. These leases expire at various dates through 2031.

NOTE 4 LEASES (CONTINUED)

AT&T Rattlesnake Cell Tower (Continued)

An initial lease receivable was recorded in the amount of \$428,324 as Lessor for the use of AT&T Rattlesnake Cell Tower. As of 06/30/2022, the value of the lease receivable is \$393,781. The lessee is required to make monthly fixed payments of \$3,255. The lease has an interest rate of 0.7030%. The value of the deferred inflow of resources as of 06/30/2022 was \$385,845, and the District recognized lease revenue of \$42,478 during the fiscal year. The lessee has 1 extension option(s), each for 60 months.

Total future minimum lease payments to be received under lease agreements are as follows:

	Pr	<u>Principal</u>		<u>terest</u>
2023	\$	38,664	\$	2,644
2024		39,766		2,369
2025		40,888		2,086
2026		42,042		1,794
2027		43,216		1,495
2028-2032		189,205		2,819
Total minimum lease payments	\$	393,781	\$	13,207

Sprint Dickey Cell Tower

The District, acting as lessor, leases Sprint Dickey Cell Tower under long-term, noncancelable lease agreements. The leases expire at various dates through 2026.

An initial lease receivable was recorded in the amount of \$210,309 as Lessor for the use of Sprint Dickey Cell Tower. As of 06/30/2022, the value of the lease receivable is \$172,148. The lessee is required to make monthly fixed payments of \$3,180. The lease has an interest rate of 0.7030%. The value of the deferred inflow of resources as of 06/30/2022 was \$167,965, and the District recognized lease revenue of \$42,344 during the fiscal year.

Total future minimum lease payments to be received under lease agreements are as follows:

	<u>Principal</u>		<u>Inte</u>	<u>erest</u>
2023	\$	41,295	\$	1,077
2024		42,441		783
2025		43,607		481
2026		44,805		171
Total minimum lease payments	\$	172,148	\$	2,512



NOTE 4 LEASES (CONTINUED)

Sprint Rattlesnake Cell Tower

The District, acting as lessor, leases Sprint Rattlesnake Cell Tower under long-term, noncancelable lease agreements. The leases expire at various dates through 2028.

An initial lease receivable was recorded in the amount of \$316,668 as Lessor for the use of Sprint Rattlesnake Cell Tower. As of 06/30/2022, the value of the lease receivable is \$275,785. The lessee is required to make monthly fixed payments of \$3,292. The lease has an interest rate of 0.5060%. The value of the deferred inflow of resources as of 06/30/2022 was \$272,482, and the District recognized lease revenue of \$44,186 during the fiscal year. The lessee has 1 extension option(s), each for 60 months.

Total future minimum lease payments to be received under lease agreements are as follows:

	<u>Pr</u>	<u>incipal</u>	<u>Int</u>	<u>erest</u>
2023	\$	41,867	\$	1,299
2024		42,944		1,084
2025		44,047		865
2026		45,171		639
2027		46,312		408
2028-2029		55,444		176
Total minimum lease payments	\$	<u>275,785</u>	\$	4,471

T-Mobile Gheen Cell Tower

The District, acting as lessor, leases T-Mobile Gheen Cell Tower under long-term, noncancelable lease agreements. The leases expire at various dates through 2026.

An initial lease receivable was recorded in the amount of \$216,378 as Lessor for the use of T-Mobile Gheen Cell Tower. As of 06/30/2022, the value of the lease receivable is \$178,241. The lessee is required to make monthly fixed payments of \$3,122. The lease has an interest rate of 0.7030%. The value of the deferred inflow of resources as of 06/30/2022 was \$175,786, and the District recognized lease revenue of \$40,592 during the fiscal year.

NOTE 4 LEASES (CONTINUED)

T-Mobile Gheen Cell Tower (Continued)

Total future minimum lease payments to be received under lease agreements are as follows:

	<u>Principal</u>		Inte	<u>erest</u>
2023	\$	39,309	\$	1,127
2024		40,401		847
2025		41,512		560
2026		42,644		264
2027		14,375		21
Total minimum lease payments	\$	178,241	\$	2,819

Verizon Rattlesnake Cell Tower

The District, acting as lessor, leases Verizon Rattlesnake Cell Tower under long-term, noncancelable lease agreements. The leases expire at various dates through 2034.

An initial lease receivable was recorded in the amount of \$523,374 as Lessor for the use of Verizon Rattlesnake Cell Tower. As of 06/30/2022, the value of the lease receivable is \$492,992. The lessee is required to make monthly fixed payments of \$2,945. The lease has an interest rate of 0.5530%. The value of the deferred inflow of resources as of 06/30/2022 was \$483,875, and the recognized lease revenue of \$39,034 during the fiscal year. The lessee has 2 extension option(s), each for 60 months.

Total future minimum lease payments to be received under lease agreements are as follows:

	<u>Principal</u>		<u>Int</u>	<u>erest</u>
2023	\$	34,569	\$	2,639
2024		35,510		2,446
2025		36,465		2,247
2026		37,441		2,043
2027		38,439		1,833
2028-2032		207,965		5,823
2033 and thereafter		102,603		668
Total minimum lease payments	\$	492,992	\$	17,699



NOTE 5 LONG-TERM DEBT

Changes in long-term debt for the year ended June 30, 2022 were as follows:

	Balance June 30, 2021	Additions	Deletions	Non-Cash Transactions	Balance June 30, 2022	Due Within One Year
Red Mountain State Revolving Fund Loan	\$ 3,471,113	\$ -	\$ (308,589)	\$ -	\$ 3,162,524	\$ 316,573
Qualified Energy Conservation Revenue Bonds	2,795,075	-	(366,104)	-	2,428,971	387,783
State Water Resources Control Board Loan	58,489,128	5,427,826	-	-	63,916,954	-
2021 Wastewater Revenue Refunding Bonds Series A	14,845,000	-	-	-	14,845,000	-
2021 Wastewater Revenue Refunding Bonds Series B	5,035,000	-	(1,110,000)	-	3,925,000	1,115,000
Unamortized Premium on 2021 Revenue Bonds	3,643,161		(383,649)		3,259,512	
Total Long-Term Debt	\$ 88,278,477	\$ 5,427,826	\$ (2,168,342)	\$ -	\$ 91,537,961	\$ 1,819,356

Red Mountain State Revolving Fund Loan

On June 21, 2010, The District entered into a loan agreement with the State of California Department of Public Health with interest at 2.57% payable semi-annually, and principal payments ranging from \$118,751 to \$195,414 due semi-annually beginning July 1, 2011 through January 1, 2031. The proceeds of the loan assisted the District in financing construction of the Red Mountain UV Filtration Plant, which enabled the District to meet the Federal safe drinking water standards. This standard is incorporated into the Long-Term Two Enhanced Surface Water Treatment Rule (LT2).

Future debt service requirements for the above loan payable based on the initial loan rate is as follows:

<u>Year Ending June 30,</u>	F	Principal	I	nterest	 Total
2023	\$	316,573	\$	79,277	\$ 395,850
2024		324,764		71,087	395,851
2025		333,166		62,685	395,851
2026		341,786		54,065	395,851
2027		350,629		45,223	395,852
2028-2031		1,495,606		87,796	1,583,402
Total	\$	3,162,524	\$	400,133	\$ 3,562,657

Qualified Energy Conservation Bonds (QECB) Solar Loan

On November 18, 2010, the District borrowed \$7,227,000 from the California Alternative Energy and Advanced Transportation Financing Authority, the proceeds of which were used to finance the construction of a solar project. Financing was secured at an interest rate of 5.74%. The Federal government will pay 70% of the Tax Credit Rate, which is 5.56% or 3.89%. The District's applicable interest rate is the difference between the taxable rate and the Federal Direct Pay rate, equivalent to 1.85% interest with principal payments ranging from \$134,593 to \$317,071 until November 18, 2027.



NOTE 5 LONG-TERM DEBT (CONTINUED)

Qualified Energy Conservation Bonds (QECB) Solar Loan (Continued)

Future debt service requirements for the above loan payable based on the initial loan rate is as follows:

Year Ending June 30,	 Principal	 Interest	Total
2023	\$ 387,783	\$ 133,883	\$ 521,666
2024	410,387	111,302	521,689
2025	433,953	87,409	521,362
2026	458,515	62,150	520,665
2027	484,114	35,465	519,579
2028	 254,219	 7,296	 261,515
Total	\$ 2,428,971	\$ 437,505	\$ 2,866,476

2021 Wastewater Revenue Refunding Bonds

On January 27, 2021, the District issued Wastewater Revenue Refunding Bonds, Series 2021A in the amount of \$14,845,000 and Series 2021B in the amount of \$5,035,000 for the purpose of refunding \$24,668,470 of the outstanding balance of the funds borrowed from the California State Water Resources Control Board in November 2012 and again in September 2013 for the purpose of assisting the District in funding costs associated with the Fallbrook Wastewater Treatment Plan I Rehabilitation project which was completed in May 2016. The 2021A bonds were issued with an original issue premium of \$3,806,332, which will be amortized over the life of the bonds. The Series 2021A bonds mature annually from September 1, 2025 to September 1, 2035 with an interest rate of 4%. The Series 2021B bonds mature annually from September 1, 2021 to September 2025 with interest rates between .297% and 1.012%. The Series 2021A bonds maturing on or after September 1, 2032 are subject to option redemption. The Series 2021B bonds are not subject to option redemption.

The District has pledged all of the Net System Revenues derived from the operation of its wastewater systems for the debt service payment of the bond. The bonds contain various covenants and restrictions, principally that the District fix, prescribe, revise and collect rates, fees and charges for the services and facilities furnished by the Wastewater System during each fiscal year which are sufficient to yield Net Revenues which are at least equal to 100% of all operation and maintenance costs and all payments required to be payable from gross revenues and 120% of principal and interest of the bonds and any parity debt for each fiscal year.

The District refunded funds borrowed from the California State Water Resources Control Board to reduce its total debt service payments over 16 years by \$3,518,472 and to obtain an economic gain (difference between the present values of the debt service payments on the old and new debt) of \$1,575,777.



NOTE 5 LONG-TERM DEBT (CONTINUED)

2021 Wastewater Revenue Refunding Bonds (Continued)

Future debt service requirements for the above loan payable based on the initial loan rate is as follows:

Year Ending June 30,	Principal	Interest	Total
2023	\$ 1,115,000	\$ 616,022	\$ 1,731,022
2024	1,120,000	610,746	1,730,746
2025	1,130,000	603,575	1,733,575
2026	1,145,000	584,934	1,729,934
2027	1,185,000	546,700	1,731,700
2028-2032	6,680,000	1,968,600	8,648,600
2033-2036	6,395,000	524,300	6,919,300
Total	\$ 18,770,000	\$ 5,454,877	\$ 24,224,877

State Water Resources Control Board Loan

On August 28, 2019, the District entered into a loan agreement with the State Water Resources Control Board (SWRCB) with a principal amount of \$53,334,000 and an interest of 1.9%. On January 31, 2020, the District entered into an amended loan agreement increasing the principal amount to \$63,916,954 and annual debt service payments of \$2,771,216. The proceeds from the loan are funding construction of the District's Santa Margarita Conjunctive Use Project water treatment plant. The new treatment plant will treat locally supplied water taken from the Santa Margarita River Basin in accordance with District's water rights. With the project under currently construction, only interest payments on the amount drawn are due to SMRCB. Debt service payments are due March 1 of each year and full debt service payments are expected to begin 2023. The loan's term is 30-years and the final payment will be made 3/1/2052.

NOTE 6 INVENTORY

Inventory at June 30, 2022 consisted of the following:

Water Inventory	\$ 621,170
Materials Inventory	 838,995
Total	\$ 1,460,165

NOTE 7 PENSION PLANS

A. General Information about the Pension Plan

Plan Description

All qualified permanent and probationary employees are eligible to participate in the Public Agency Cost-Sharing Multiple-Employer Defined Benefit Pension Plan (the Plan), administered by the California Public Employees' Retirement System (CalPERS). The Plan's benefit provisions are established by statute. The Plan is included as a pension trust fund in the CalPERS Comprehensive Annual Financial Report, which is available online at www.calpers.ca.gov.

Benefits Provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 to 62 with statutorily reduced benefits. All members are eligible for nonindustrial disability benefits after five (5) years of service. The death benefit is one of the following: the basic death benefit or the 2W death benefit. The cost-of-living adjustments for each plan are applied as specified by the Public Employees' Retirement Law. Employees are eligible for service-related disability benefits regardless of length of service. An employee must be actively employed by the District at the time of disability in order to be eligible for this benefit. Disability benefits are determined by the products of 1.8 percent of final compensation and the factor of years of service. The basic death benefit is a lump sum in the amount of the member's accumulated contributions, where interest is currently credited at 7.5 percent per year, plus a lump sum in the amount of one month's salary for each completed year of current service, up to a maximum of six months' salary. Upon the death of a retiree, a one-time lump sum payment of \$500 will be made to the retiree's designated survivor(s), or to the retiree's estate.

The Plans' provisions and benefits in effect at June 30, 2020 measurement date, are summarized as follows:

	Miscellaneous			
		Prior to		On or After
Hire Date	Ja	nuary 1, 2013	Já	anuary 1, 2013
Benefit Formula		2.5%@55	•	2%@62
Benefit Vesting Schedule	5	years of service	5	years of service
Benefit Payments		Monthly for life		Monthly for life
Retirement Age		50 - 63		52 - 67
Monthly Benefits, as a %				
of Eligible Compensation		2.0% to 2.5%		1.0% to 2.5%
Required Employee Contribution Rates		8%		6.50%
Required Employer Contribution Rates:				
Normal Cost Rate		11.419%		7.266%
Payment of Unfunded Liability	\$	1,106,582	\$	6,413



NOTE 7 PENSION PLANS (CONTINUED)

A. General Information about the Pension Plan (Continued)

Contributions

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers are determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. The total plan contributions are determined through CalPERS' annual actuarial valuation process. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The District is required to contribute the difference between the actuarially determined rate and the contribution rate of employees. District contribution rates may change if plan contracts are amended. Payments made by the employer to satisfy contribution requirements that are identified by the pension plan terms as plan member contributions requirements are classified as plan member contributions.

Supplemental Plan Funding

In Fiscal year ended June 30, 2017, the District entered into a Section 115 Trust (Trust) agreement with the Public Agency Retirement Services (PARS), as the trust administrator and U.S. Bank National Association (US Bank) as the trustee. The Trust funds are available to the District to pay for pension related expenditures or reduce pension liabilities. On June 30, 2021, the fair value of the funds held in the trust account was \$8,100,614. When evaluating the District's pension funding level these funds should be taken into account.

B. Pension Liabilities, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions

As of June 30, 2022, Fallbrook Public Utility District reported net pension liabilities for its proportionate shares of the net pension liability of each risk pool as follows:

Proportionate
Share of
Net Pension
Liability
\$ 9,197,303

Miscellaneous

The District's net pension liability for each Plan is measured as the proportionate share of the net pension liability. The net pension liability of each of the Plans is measured as of June 30, 2021, and the total pension liability for each Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2021 rolled forward to June 30, 2022 using standard update procedures. The Districts' proportionate share of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plans relative to the projected contributions of all participating employers, actuarially determined.

NOTE 7 PENSION PLANS (CONTINUED)

B. Pension Liabilities, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions (Continued)

The Fallbrook Public Utility District's proportionate share of the net pension liability as of the measurement dates ended June 30, 2020 and 2021 was as follows:

	Miscellaneous
Proportion - June 30, 2020	0.34901%
Proportion - June 30, 2021	0.48437%
Change - Increase (Decrease)	0.13536%

For the year ended June 30, 2022, the District recognized pension expense of \$4,342,489; of which \$2,866,044 pertains to water operations, \$60,422 pertains to recycled water operations, and \$1,259,323 pertains to wastewater and operations. At June 30, 2022, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources	
Pension Contributions Subsequent to Measurement Date	\$ 1,708,723	\$	_	
Differences Between Actual and Expected Experience	1,031,379		-	
Change in Assumptions	_			
Change In Employer's Proportion and Differences			8,028,761	
Between The Employer's Contributions And The				
Employer's Proportionate Share of Contributions	_		389,395	
Net Differences Between Projected and Actual				
Earnings on Plan Investments	-		-	
Total	\$ 2,740,102	\$	8,418,156	

\$1,708,723 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending June 30, 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

Year Ending June 30,	Amount		
2023	\$	(1,613,875)	
2024		(1,690,020)	
2025		(1,864,146)	
2026		(2,218,736)	
2027		-	
Thereafter		-	
Total	\$	(7,386,777)	





NOTE 7 PENSION PLANS (CONTINUED)

B. Pension Liabilities, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions (Continued)

Actuarial Assumptions

The total pension liability for the June 30, 2021 measurement period was determined by an actuarial valuation as of June 30, 2020, with update procedures to roll forward the total pension liability to June 30, 2021. The total pension liability was based on the following:

	Miscellaneous
Valuation Date	June 30, 2020
Measurement Date	June 30, 2021
Actuarial Cost Method	Entry-Age Normal
	Cost Method
Actuarial Assumptions:	
Discount Rate	7.15%
Inflation	2.50%
Salary Increases	(1)
Mortality Rate Table	(2)
Postretirement Benefit Increase	(3)

- (1) Varies by entry age and service
- (2) The mortality table used was developed based on CalPERS-specific data. The table includes 15 years of mortality improvements using the Society of Actuaries Scale 90% of scale MP 2016. For more details on this table, please refer to the December 2017 experience study report (based on CalPERS demographic data from 1997 to 2015) available on the CalPERS website.
- (3) Contract COLA up to 2.50% until Purchasing Power Protection Allowance Floor on Purchasing Power applies.

Long-Term Expected Rate of Return

The long-term expected rate of return on pension plan investments was determined using a building-block method in which expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

NOTE 7 PENSION PLANS (CONTINUED)

B. Pension Liabilities, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions (Continued)

Long-Term Expected Rate of Return (Continued)

In determining the long-term expected rate of return, CalPERS took into account both short term and long-term market return expectations as well as the expected pension fund cash flows. Using funds' asset classes, expected compound (geometric) returns were calculated over the short term (first 10 years) and the long-term (11-60 years) using a building block approach. Using the expected nominal returns for both short term and long term, the present value of benefits was calculated for each PERF fund. The expected rate of return was set by calculating the single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short term and long-term returns. The expected rate of return was then set equal to the rounded single equivalent rate calculated above and adjusted to account for assumed administrative expenses.

The expected real rates of return by asset class are follows:

Asset Class ⁽¹⁾	New Strategic Allocation	Real Return Years 1 - 10 ^(2,4)	Real Return Years 11+ ^(3,4)
ASSEL CIASS	Allocation	1 - 10 - 7	11+ ***
Global Equity	50.00%	4.80%	5.98%
Fixed Income	28.00%	1.00%	2.62%
Inflation Assets	0.00%	0.77%	1.81%
Private Equity	8.00%	6.30%	7.23%
Real Assets	13.00%	3.75%	4.93%
Liquidity	1.00%	0.00%	-0.92%
Total	100.00%		

- (1) In the System's Annual Comprehensive Financial Report (ACFR), Fixed Income is included in Global Debt Securities; Liquidity is included in Short-Term Investments; Inflation Assets are included in both Global Equity Securities and Global Debt Securities.
- (2) An expected inflation of 2.00% used for this period.
- (3) An expected inflation of 2.92% used for this period.
- (4) Figures are based on previous ALM of 2017.

Discount Rate

The discount rate used to measure the total pension liability was 7.15%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all periods of projected benefit payments to determine the total pension liability.



NOTE 7 PENSION PLANS (CONTINUED)

B. Pension Liabilities, Pension Expenses and Deferred Outflows/Inflows of Resources Related to Pensions (Continued)

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the District's proportionate share of the net pension liability of each Plan, calculated using the discount rate for each Plan, as well as what the District's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1 percentage-point lower or 1 percentage-point higher than the current rate:

	Misc	Miscellaneous Plan		
1% Decrease		6.15%		
Net Pension Liability	\$	16,550,532		
Current Discount Rate		7.15%		
Net Pension Liability	\$	9,197,304		
1% Increase		8.15%		
Net Pension Liability	\$	3,118,496		

Pension Plan Fiduciary Net Position

Detailed information about each pension plan's fiduciary net position is available in the separately issued CalPERS financial reports.

Payable to the Pension Plan

At June 30, 2022, the District had no outstanding amount of contributions to the pension plan required for the year ended June 30, 2022.

NOTE 8 OTHER POSTEMPLOYMENT BENEFITS

Plan Description

The District administers its Public Agencies Post-Employment Health Care Plan (OPEB Plan), an agent multiple-employer defined benefit plan that is used to provide postemployment benefits other than pensions. The District's OPEB Plan provides continued medical dental, and vision coverage for an eligible retired employee, spouse or legal dependent. Coverage will continue for the retiree and spouse or legal dependent until they become entitled to Medicare Benefits at age 65.



NOTE 8 OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Plan Description (Continued)

Employees retiring after age 50, with 10 or more years of continuous employment, will have the mandatory amount estimated by the District at the date of retirement to be necessary to pay for 50% of the employee's monthly health insurance premium, and any additional costs for spouse and dependent(s) covered at the time of retirement. The difference between the total value of sick leave at retirement and the estimated cost benefit (medical, dental and vision) minus the estimated costs of 50% of the retiree's medical premium is deposited into a health reimbursement account at the District to pay for retiree benefits until Medicare entitlement or the account is depleted. The District's health reimbursement account (HRA) balance as of June 30, 2022 is \$378,664. The District will pay for half (50%) of the retired employee's monthly premium.

During the year ended June 30, 2017, the District entered into a trust agreement with Public Agency Retirement Services (PARS), as the trust administrator and U.S. Bank National Association (US Bank) as the trustee. Management of the OPEB Plan is vested with the General Manager of the District with oversight and governance by the District's Finance Committee. Benefit terms are as established by the District's board of directors and agreed upon between the District and the Fallbrook Public Utility District Employees' Association through Memorandum of Understanding. The PARS OPEB Trust issues a publicly available financial report for the fiduciary net position that is available upon request. On June 30, 2022, the PARS OPEB account's fair value was \$1,097,214.

Employees Covered

As of the June 30, 2020 actuarial valuation, the following current and former employees were covered by the benefit terms under the plan:

	Number of
	Participants
Inactive Employees Currently Receiving Benefits	10
Participating Active Employees	62
Total	72

Contributions

The District has historically funded the plan on a pay-as-you-go basis. Plan members are not required to contribute to the OPEB Plan. For the fiscal year ended June 30, 2022, the District made \$49,055 in payments made outside of the trust.

Net OPEB Liability

The District's net OPEB liability was measured as of June 30, 2021, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of June 30, 2022. A summary of the principal assumptions and methods used to determine the total OPEB liability is shown below.



NOTE 8 OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Actuarial Methods and Assumptions

The total OPEB liability as of June 30, 2021 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Valuation Date July 1, 2020

Measurement Date July 1, 2020 to June 30, 2021 **Actuarial Cost Method** Entry Age, Level Percent of Pay

Actuarial Assumptions:

6.00% Discount Rate

Projected Salary Increase 3.0% per year

Expected Long-Term Investment Rate of

Return, Net of Plan Investment Expense

6.00%

Healthcare Cost Trend Rates

5.50% for 2021-2023; 5.20% for 2024-2069; and decreasing 4.00% for 2070 and later years.

Medicare: 3.50% for all years.

Mortality Preretirement Mortality Rates for Public Agency

> Miscellaneous from 2017 CalPERS Experience Study. Postretirement Mortality Rates for Public Agency Miscellaneous from 2017 CalPERS

Experience Study.

Investment Policy

The OPEB Plan has an established investment guidelines policy document which provides a framework for a well-diversified asset mix that can potentially be expected to meet the trusts short and long-term needs consistent with the District's investment objectives, liquidity considerations and risk tolerance. The investment guidelines facilitate the process of ongoing communication between the District and the plan fiduciaries and help maintain a long-term perspective when market volatility is caused by short-term market movements. As the trustee, US Bank has delegated investment authority to Highmark Capital Management (Highmark) as the investment manager. Highmark has full investment discretion over the managed assets in the trust and is authorized to purchase, sell, exchange, invest, reinvest, and manage the OPEB Plan assets in accordance with the trust's investment objectives.

NOTE 8 OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Investment Policy (Continued)

The goal of the trust's investment program is to generate adequate long-term returns that, when combined with contributions, will result in sufficient assets to pay the present and future obligations of the OPEB Plan. The following objectives are intended to assist in achieving this goal:

- The OPEB Plan assets should earn, on a long-term average basis, a rate of return equal to or more than the target rate of return of 6.0%;
- The OPEB Plan trust should seek to earn a return more than its policy benchmark over the long-term;
- The OPEB Plan assets will be managed on a total return basis which considers both investment income and capital appreciation. As the plan sponsor the District recognizes the importance of preservation of capital, but also adheres to the principle that varying degrees of investment risk are generally rewarded with compensating returns.

To achieve the objectives above, the District has established an asset allocation which strives for the growth of income and principal with a strategic, long-term perspective of the capital markets. With a moderate risk tolerance, the following table summarizes the District's OPEB Plan trust asset allocation policy:

	Strategic	Real Rate
Asset Class	Allocation	of Return
Cash	0 - 20%	0%
Fixed Income	40%-60%	1.5%
Equity	40%-60%	4.4%



NOTE 8 OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Discount Rate

The discount rate used to measure the total OPEB liability was 6.0%. The projection of cash flows used to determine the discount rate assumed that District contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the plan's fiduciary net position was projected to be available to make all projected OPEB payments of current active and inactive employees and beneficiaries. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Changes in the Net OPEB Liability

The changes in the net OPEB liability are as follows:

	Increase (Decrease)					
	Total	Plan	Net			
	OPEB	Fiduciary	OPEB			
	Liability	Net Position	Liability (Asset)			
Balance at June 30, 2020	\$ 1,245,488	\$ 1,040,487	\$ 205,001			
Changes in the Year:						
Service Cost **	61,298	-	61,298			
Interest on the Total OPEB Liability	74,434	-	74,434			
Differences Between Actual and						
Actual Experience	-	-	-			
Changes in Assumptions	-	-	-			
Contribution - Employer	-	134,400	(134,400)			
Net Investment Income	-	232,074	(232,074)			
Administrative Expenses	-	(6,289)	6,289			
Benefit Payments	(134,400)	(134,400)	<u>-</u>			
Net Changes	1,332	225,785	(224,453)			
Balance at June 30, 2021	\$ 1,246,820	\$ 1,266,272	\$ (19,452)			

^{** -} Service Cost - The actuarial present value of projected benefits payments that are attributed to the valuation year.

NOTE 8 OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

Change of Assumptions

From the June 30, 2018 to the June 30, 2020 Valuation, the healthcare trend rate assumptions decreased by .5% (from 6% to 5.5%).

Change of Benefit Terms

There were no changes of benefit terms.

Subsequent Events

There were no subsequent events that would materially affect the results presented in this disclosure.

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following presents the net OPEB liability of the District, as well as what the District's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage point lower (5.00%) or 1-percentage point higher (7.00%) than the current discount rate:

	1%	1% Decrease		Discount Rate		lncrease
		(5.0%)		(6.0%)		(7.0%)
Net OPEB Liability	\$	67,409	\$	(19,451)	\$	(99,036)

Sensitivity of the Total OPEB Liability to Changes in Healthcare Cost Trend Rates

The following presents the total OPEB liability of the District, as well as what the District's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage point lower (4.50% decreasing to 3.00%) or 1 percentage point higher (6.50% decreasing to 5.00%), than the current healthcare cost trend rates:

	1%	Decrease ²	Trend Rates		Trend Rates 1% Increas		1% Increase ³
Net OPEB Liability	\$	(129,427)	\$	(19,451)	\$	107,154	

² 4.50 percent for 2021-2023, 4.20 percent for 2024-2069, and 3.00 percent for 2070 and later years; Medicare ages: 2.50 percent for all years.



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³ 6.50 percent for 2021-2023, 6.20 percent for 2024-2069, and 5.00 percent for 2070 and later years; Medicare ages: 4.50 percent for all years.

NOTE 8 OTHER POSTEMPLOYMENT BENEFITS (CONTINUED)

OPEB Expense and Deferred Outflows/Inflows of Resources Related to OPEB

For the year ended June 30, 2022, the District recognized OPEB expense of \$62,638. At June 30, 2022, the District reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		Deferred		Deferred
	C	Outflows		Inflows
	of F	Resources	of	Resources
OPEB Contributions Subsequent to the Measurement Date	\$	69,619	\$	-
Differences Between Actual and Expected Experience		155,915		-
Change in Assumptions		6,218		(58,073)
Differences Between Projected and Actual Earnings		-		(117,133)
Total	\$	231,752	\$	(175,206)

\$69,619 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net OPEB liability in the year ending June 30, 2023.

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

Year Ending June 30,	 Amount
2023	\$ (8,823)
2024	(7,234)
2025	(6,834)
2026	(15,110)
2027	13,118
Thereafter	11,810

Payable to the OPEB Plan

At June 30, 2022, the District had no outstanding amount of contributions to the OPEB plan required for the year ended June 30, 2022.

NOTE 9 RISK MANAGEMENT

The District is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disaster.

The District is a participating member of the Association of California Water Agencies/Joint Powers Insurance Authority (ACWA/JPIA), which arranges for and provides for various insurance programs to its member agencies. The District pays a premium commensurate with the level of coverage requested. The District has elected to self-insure for a portion of property damage coverage in the amount of \$10,000 per occurrence.

At June 30, 2022, the District participated in ACWA/JPIA as follows:

<u>Liability – General, Auto & Public Officials Errors & Omissions</u> – ACWA/JPIA pools for the first \$5 million and purchases excess coverage up to \$55 million per occurrence, except terrorism \$5 million, PFAS \$29.5 million, subsidence \$45 million, lead \$45 million, and mold \$45 million.

<u>Cyber Liability</u> – Insured through Indian Harbor Insurance Company, with coverage limits of \$5 million per claim and \$5 million in the aggregate.

<u>Property Program</u> – ACWA/JPIA pools for the first \$100,000 and purchases excess coverage up to \$500 million, except for Boiler & Machinery \$100 million per occurrence, Earthquake \$2,500,000 program aggregate and Flood \$25 million. Deductibles are \$10,000 for real and personal property, \$10,000 for mobile equipment, licensed vehicles/trailers, \$25,000 for boiler and machinery, except \$50,000 if Turbine or Power Generation equipment, 5% of total insurable values for earthquake and \$100,000 for flood.

Crime Program - coverage limit of \$100,000 per loss, with a \$1,000 deductible.

<u>Worker's Compensation and Employer's Liability Program</u> – Worker's Compensation coverage limit up to California Statutory Limits. Employer's Liability coverage limit \$4 million program aggregate.

<u>Dam Failure Liability</u> – For Red Mountain Dam. Coverage limit of \$4 million per occurrence.

During the past four years, there have been no instances where the amount of claims settlements exceeded insurance coverage, nor have there been any significant reductions of insurance coverage.



NOTE 10 COMMITMENTS AND CONTINGENCIES

Construction Commitments

At June 30, 2022, the District had the following commitments with respect to unfinished capital projects:

	Re	emaining	Expected	
	Co	nstruction	Completion	
Capital Projects	Co	mmitment	Date	
Gum Tree Pipeline	\$	280,000	August 2022	
Winter Haven Pipeline		500,000	October 2022	
Toyon Pump Station		300,000	March 2024	
Lang Reservoir Decommissioning		50,000	June 2023	
Overland Trail Lift Station		125,000	December 2022	
Hawthorne Life Station		100,000	June 2023	
Rec Plant Storm Water		70,000	December 2022	
Water Supply Reliability Project		351,000	February 2023	

Litigation

In the ordinary course of operations, the District is subject to claims and litigation from outside parties. The District has (a) determined that it has no litigation pending with service of process completed which would have a material effect on its financial condition and (b) believes, to its current actual knowledge and after due inquiry and consultation with legal counsel, that no litigation has been threatened against the District in any court which would have a material effect on its financial condition.

NOTE 11 SEGMENT INFORMATION

The District reports one overall activity on its financial statements, however the District's identifiable activities include water services, recycled water services and wastewater services. On January 11, 2021 The District issued Wastewater Revenue Refunding Bonds (see note 5). The District has pledged all of the Net System Revenues derived from the operation of its wastewater systems for the debt service payment of the bond. For the purposes of reporting below the wastewater activity has been identified as a segment.

Condensed Statement of Net Position

Current Assets	\$ 4,433,122
Capital Assets	45,512,671
Other Assets and Deferred Outflows of Resources	876,063
Total Assets and Deferred Outflows of Resources	50,821,856
	_
Current Liabilities	1,026,791
Long Term Debt	24,458,484
Net Pension and OPEB Liabilities	2,661,577
Deferred Inflows of Resources	2,492,075
Total Liabilities and Deferred Inflows of Resources	30,638,927
	_
Net Investment in Capital Assets	21,054,187
Unrestricted	(871,258)
Net Position	\$ 20,182,929



NOTE 11 SEGMENT INFORMATION (CONTINUED)

Condensed Statement of Revenues, Expenses and Changes of Operating Revenues	in Ne	t Position
Wastewater Sales	\$	6,336,853
Total Operating Revenues		6,336,853
Operating Expenses		
Operations and Maintenance		4,242,550
Administrative and General		2,378,061
Depreciation Expenses	-	2,858,427
Total Operating Expenses		9,479,038
Non operating Revenues (Expenses) and Transfers		
Property Taxes		1,094,591
Capital improvement Charges		1,179,305
Investment Income		116,333
Other Revenues		195,184
Interest Expense		(388,908)
Transfers		413,965
Total Nonoperating Revenues (Expenses) and Transfers		2,610,470
Changes in Net Position		(531,715)
Net Position, Beginning of Year	-	20,714,644
Net Position, End of Year	\$	20,182,929
Condensed Statement of Cash Flows		
Cash Flows from Operating Activities	\$	1,235,111
Cash Flows from Noncapital Financing Activities		1,094,591
Cash Flows from Capital and Related Financing Activities		(2,103,344)
Cash Flows from Investing Activities		116,335
Net Increase (decrease) in Cash and Cash Equivalents		342,693
Cash and Cash Equivalents, Beginning of Year		3,238,519
Cash and Cash Equivalents, End of Year	\$	3,581,212

^{*} Investment income excludes the mark-to-market investment gain and investment earnings on the District's 115 Trust.



FALLBROOK PUBLIC UTILITY DISTRICT NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2022

NOTE 12 SUBSEQUENT EVENTS

In preparing these financial statements, the District has evaluated events and transactions for potential recognition or disclosure through November 28, 2022, the date the financial statements were available to be issued.

On July 12, 2021, CalPERS reported a preliminary 21.3% net return on investments for fiscal year 2020-2021. Based on the thresholds specified in CalPERS Funding Risk Mitigation policy, the excess return of 14.3% prescribes a reduction in investment volatility that corresponds to a reduction in the discount rate used for funding purposes of 0.20%, from 7.00% to 6.80%. Since CalPERS was in the final stages of the four-year Asset Liability Management (ALM) cycle, the board elected to defer any changes to the asset allocation until the ALM process concluded, and the board could make its final decision on the asset allocation in November 2021.

On November 17, 2021, the board adopted a new strategic asset allocation. The new asset allocation along with the new capital market assumptions, economic assumptions and administrative expense assumption support a discount rate of 6.90% (net of investment expense but without a reduction for administrative expense) for financial reporting purposes. This includes a reduction in the price inflation assumption from 2.50% to 2.30% as recommended in the November 2021 CalPERS Experience Study and Review of Actuarial Assumptions. This study also recommended modifications to retirement rates, termination rates, mortality rates and rates of salary increases that were adopted by the board. These new assumptions will be reflected in the GASB 68 accounting valuation reports for the June 30, 2022, measurement date.

FALLBROOK PUBLIC UTILITY DISTRICT SHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY – DEFINED BENEFIT PENSION PLANS FOR THE LAST TEN FISCAL YEARS*

Schedule of the Proportionate Share of the Net Pension Liability For the Last Ten Fiscal Years*

	2022	2021	2020	2019	2018	2017	2016	2015
Classic & PEPRA Miscellaneous Plan								
Plan's Proportion of the Net Pension Liability	0.48437%	0.34901%	0.13301%	0.13015%	0.12853%	0.12729%	0.12295%	0.11351%
Plan's Proportionate Share of the Net Pension Liability	\$ 9,197,304	\$ 14,721,348	\$ 13,629,333	\$ 12,541,929	\$ 12,746,294	\$ 11,014,856	\$ 8,439,096	\$ 6,888,388
Covered Payroll	\$ 5,694,940	\$ 5,448,979	\$ 5,179,369	\$ 5,216,869	\$ 5,271,090	\$ 4,743,986	\$ 4,753,842	\$ 4,683,594
Plan's Proportionate Share of the Net Pension Liability as								
a Percentage of its Covered Payroll	161.50%	270.17%	263.15%	240.41%	241.82%	232.19%	177.52%	147.07%
Plan's Proportionate Share of the Fiduciary Net Position as								
a Percentage of the Plan's Total Pension Liability	83.49%	72.50%	75.26%	75.26%	73.31%	74.06%	78.40%	83.21%
Plan's Proportionate Share of Aggregate Employer Contributions	\$ 1,828,758	\$ 1,733,944	\$ 1,640,356	\$ 1,410,070	\$ 1,335,205	\$ 1,234,176	\$ 1,177,856	\$ 1,014,669

Notes to Schedule:

Benefit Changes:

There were no changes in benefits.

Changes in Assumptions:

From fiscal year June 30, 2015 to June 30, 2016

GASB 68, paragraph 68 states that the long-term expected rate of return should be determined net of pension plan investment expense but without reduction for pension plan administrative expense. The discount rate of 7.50% used for the June 30, 2014 measurement date was net of administrative expenses. The discount rate of 7.65% used for the June 30, 2015 measurement date is without reduction of pension plan administrative expenses.

From fiscal year June 30, 2016 to June 30, 2017

There were no changes in assumptions.

From fiscal year June 30, 2017 to June 30, 2018

The discount rate was reduced from 7.65% to 7.15%.

From fiscal year June 30, 2018 to June 30, 2019

There were no changes in assumptions.

From fiscal year June 30, 2019 to June 30, 2020

There were no changes in assumptions.
From fiscal year June 30, 2020 to June 30, 2021

There were no changes in assumptions.

From fiscal year June 30, 2021 to June 30, 2022

There were no changes in assumptions.

* Fiscal year 2015 was the 1st year of implementation, therefore only eight years are shown.

FALLBROOK PUBLIC UTILITY DISTRICT SCHEDULE OF CONTRIBUTIONS – DEFINED BENEFIT PENSION PLANS FOR THE LAST TEN FISCAL YEARS*

	2022	2021	2020	2019	2018	2017	2016	2015
Contribution Deficiency (Excess)	\$ 1,708,723	\$ 1,548,933	\$ 1,407,555	\$ 1,224,180	\$1,081,154	\$ 968,372	\$ 870,680	\$ 756,872
Contributions in relation to the actuarially determined contributions	1,708,723	1,548,933	1,407,555	1,224,180	1,081,154	968,372	870,680	756,872
Contribution Deficiency (Excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	<u>\$</u> -
Covered Payroll	\$ 5,694,940	\$ 5,394,615	\$5,448,979	\$5,179,369	\$5,216,869	\$5,271,090	\$4,743,986	\$4,753,842
Contributions as a Percentage of Covered Payroll	30.00%	28.71%	25.83%	23.64%	20.72%	18.37%	18.35%	15.92%
Notes to Schedule:								
Valuation Date	6/30/2020	6/30/2019	6/30/2017	6/30/2016	6/30/2015	6/30/2014	6/30/2013	6/30/2012

Methods and Assumptions Used to Determine Contribution Rates:

Actuarial Cost Method Entry age**

Amortization Method Level percentage of payroll, closed**

Asset Valuation Method Market Value***
Inflation 2.50%**

Salary Increases Depending on age, service, and type of employment**

Investment Rate of Return 7.15%, net of pension plan investment expense, including inflation** Retirement Age 50 years (2% at 55), 62 years (2% at 62), 50 years (2% at 50)

Mortality Mortality assumptions are based on mortality rates resulting from the most recent CalPERS Experience Study adopted by the CalPERS Board.**



^{* -} Fiscal year 2015 was the 1st year of implementation, therefore only eight years are shown.

^{**-} The valuations for June 30, 2012 through June 30, 2019 (applicable to fiscal years ended June 30, 2015 through June 30, 2022) included the same actuarial assumptions.

^{*** -} The valuation for June 30, 2012 (applicable to fiscal year ended June 30, 2015) valued assets using a 15 Year Smoothed Market method. The market value asset valuation method was utilized for the June 30, 2013 through June 30, 2016 valuations (applicable to fiscal years ended June 30, 2016 through June 30, 2019).

FALLBROOK PUBLIC UTILITY DISTRICT SCHEDULE OF CHANGES IN THE NET OPEB LIABILITY AND RELATED RATIOS FOR THE LAST TEN FISCAL YEARS*

Fiscal Year-End	6/30/2022		6/30/2021		6/30/2020		6/30/2019		6/30/2018	
Measurement Date		6/30/2021		6/30/2020	6/30/2019		6/30/2018			6/30/2017
Total OPEB Liability:										
Service Cost	\$	61,298	\$	58,287	\$	57,291	\$	63,116	\$	61,278
Interest on Total OPEB Liability		74,434		67,499		62,409		39,301		38,242
Difference Between Expected and Actual Experience		-		95,306		-		178,893		-
Changes of Assumptions				8,321		-		(122,601)		-
Benefit Payments, Including Refunds of		(134,400)		(99,787)		(86,699)		(115,569)		(31,396)
Net Change in Total OPEB Liability		1,332		129,626		33,001		43,140		68,124
Total OPEB Liability - Beginning of Year		1,245,488		1,115,862		1,082,861		1,039,721		971,597
Total OPEB Liability - End of Year (a)		1,246,820		1,245,488		1,115,862		1,082,861		1,039,721
Plan Fiduciary Net Position:										
Contributions - Employer		134,400		99,787		86,699		268,569		767,396
Net Investment Income		232,085		39,017		61,267		40,802		20,571
Administrative Expenses		(6,301)		(5,179)		(2,402)		(1,970)		(619)
Benefit Payments		(134,400)		(99,787)		(86,699)		(115,569)		(31,396)
Net Change in Plan Fiduciary Net Position		225,784		33,838		58,865		191,832		755,952
Plan Fiduciary Net Position - Beginning of Year		1,040,487		1,006,649		947,784		755,952		-
Plan Fiduciary Net Position - End of Year (b)		1,266,271		1,040,487		1,006,649		947,784		755,952
Net OPEB Liability (Asset) - Ending (a)-(b)	\$	(19,451)	\$	205,001	\$	109,213	\$	135,077	\$	283,769
Plan Fiduciary Net Position as a Percentage of the										
Total OPEB Liability		101.56%		83.54%		90.21%		87.53%		72.71%
Covered Payroll	\$	5,394,615	\$	5,448,979	\$	5,179,369	\$	5,216,869	\$	5,684,049
Net OPEB Liability as Percentage of Covered Payroll		-0.36%		3.76%		2.11%		2.59%		4.99%

Notes to Schedule:

Benefit Changes:

There Were No Changes in Benefits.

Changes in Assumptions:

From the June 30, 2017 to the June 30, 2018 Valuation, the discount rate used increased by 2% (from 4% to 6%), the expected long-term rate of return, net of plan investment expense increased by 2% (from 4% to 6%), and healthcare trend rate assumptions decreased by 2% (from 8% to 6%).

^{*} Fiscal year 2018 was the first year of implementation; therefore, only five years are shown.

FALLBROOK PUBLIC UTILITY DISTRICT SCHEDULE OF CONTRIBUTIONS – OPEB FOR THE LAST TEN FISCAL YEARS*

	6/30/2022	6/30/2021	6/30/2020	6/30/2019	6/30/2018	
Actuarially Determined Contribution	\$ 75,659	\$ 73,456	\$ 66,239	\$ 72,529	\$ 74,065	
Contributions in Relation to the Actuarially Determined Contributions	(118,673)	(134,400)	(99,786)	(67,197)	(202,055)	
Contribution Deficiency (Excess)	\$ (43,014)	\$ (60,944)	\$ (33,547)	\$ 5,332	\$ (127,990)	
Covered Payroll	\$ 5,694,940	\$ 5,394,615	\$ 5,448,979	\$ 5,179,369	\$ 5,216,869	
Contributions as a Percentage of Covered Payroll	1.33%	1.36%	1.22%	1.40%	1.42%	
Notes to Schedule:						
Valuation Date	6/30/2021	6/30/2020	6/30/2018	6/30/2018	6/30/2017	

Methods and Assumptions Used to Determine Contribution Rates:

Actuarial Cost Method Entry age actuarial cost method **

Discount Rate 6%

Projected Salary increases 3.0% Per Year

Expected Long-Term Investment Rate

6.00%

of Return, Net of Plan Investment 6.00%

Healthcare Cost Trend Rate 5.50% for 2020-2023; 5.20% for 2024-69; 4.00% for 2070; and later years. Medicare: 3.50% for all years.

Mortality Preretirement mortality rates for Public Agency Miscellaneous from 2017 CalPERS Experience Study.

To the extent that different benefit formulas apply to different employees of the same class, the service cost is based on the benefit plan applicable to the most recently hired employees (including future hires if a new benefit formula has been agreed to and communicated to employees).

^{*} Fiscal year 2018 was the first year of implementation; therefore, five years are shown.

^{**} Entry age is based on the age at hire for eligible employees. The attribution period is determined as the difference between the expected retirement age and the age at hire. The actuarial present value of projected benefits and present value of future service costs are determined on an employee by employee basis and then aggregated.

FALLBROOK PUBLIC UTILITY DISTRICT SCHEDULE OF OPERATING INCOME AND EXPENSES

YEAR ENDED JUNE 30, 2022

		Recycled		
	Water	Water	Wastewater	Total
Operating Revenues:				
Water Sales	\$ 25,245,783	\$ -	\$ -	\$ 25,245,783
Recycled Water Sales	-	1,232,350	-	1,232,350
Wastewater Sales			6,336,853	6,336,853
Total Operating Revenues	25,245,783	1,232,350	6,336,853	32,814,986
Operating Expenses:				
Cost of Water Sold	13,245,830	-	-	13,245,830
Operations and Maintenance	6,046,295	558,105	4,242,550	10,846,950
Administrative and General Expenses	4,322,980	67,945	2,378,061	6,768,986
Total Operating Expenses				
Before Depreciation and Amortization	23,615,105	626,050	6,620,611	30,861,766
Depreciation and Amortization Expense	4,148,931	60,422	2,858,427	7,067,780
Total Operating Expenses	27,764,036	686,472	9,479,038	37,929,546
Operating Income (Loss)	\$ (2,518,253)	\$ 545,878	\$ (3,142,185)	\$ (5,114,560)

YEAR ENDED JUNE 30, 2021

		ı	Recycled				
	Water		Water		Wastewater		Total
Operating Revenues:							
Water Sales	\$ 25,429,014	\$	-	\$	-	\$	25,429,014
Recycled Water Sales	-		1,088,163		-		1,088,163
Wastewater Sales			<u> </u>		5,994,424		5,994,424
Total Operating Revenues	25,429,014		1,088,163		5,994,424		32,511,601
Operating Expenses:							
Cost of Water Sold	13,955,908		-		-		13,955,908
Operations and Maintenance	3,330,054		378,419		3,188,426		6,896,899
Administrative and General Expenses	4,036,546		63,071		2,207,488		6,307,105
Total Operating Expenses							
Before Depreciation	21,322,508		441,490		5,395,914		27,159,912
Depreciation Expense	3,879,882		60,422		2,832,969		6,773,273
Total Operating Expenses	25,202,390		501,912		8,228,883		33,933,185
Operating Income (Loss)	\$ 226,624	\$	586,251	\$	(2,234,459)	\$	(1,421,584)

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STATISTICAL SECTION

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Table #1 - Net Positions

Fiscal Year	Net Investment in Capital Assets	Restricted	Unrestricted	Total Net Position
2013	\$ 60,609,683	\$ 1,213,7	80 \$ 10,336,039	\$ 72,159,502
2014	64,203,257	2,431,9	78 12,479,645	79,114,880
2015	67,995,640	2,231,9	4,807,404	75,034,991
2016	70,683,956	3,455,3	5,170,519	79,309,852
2017	76,004,617	3,495,6	5,668,185	85,168,437
2018	79,333,568	4,711,4	2,038,252	86,083,307
2019	81,264,522	9,477,6	94 6,465,333	97,207,549
2020	82,199,752	10,188,2	02 6,316,800	98,704,754
2021	83,368,399	10,340,8	55 10,112,885	103,822,139
2022	84,830,631	9,630,9	52 8,260,399	102,721,982

Table #2 - Changes in Net Position and Net Position by Component, Last Ten Fiscal Years

	Fiscal Year 2013		Fiscal Year 2014	Fiscal Year 2015
Changes in Net Position:				
Operating Revenues (See Table 4)	\$ 27,582,160	\$	28,955,183	\$ 27,483,881
Operating Expenses (See Table 3)	(28,007,733)		(33,062,764)	(28,604,249)
Other Operating Revenues	439,560		681,876	-
Operating Income (loss)	\$ 13,987	\$	(3,425,705)	\$ (1,120,368)
Non-Operating Revenues (expenses)				
Property Taxes Ad-Valorem	\$ 1,582,219	\$	1,623,510	\$ 1,719,296
Capital Improvement Charges	1,252,501		1,981,822	2,134,025
California Solar Initiative Rebate	779,786		843,714	729,519
Investment income (Loss)	30,507		209,175	141,433
Lease Interest income	-		-	-
Water Availability Charges	201,037		200,779	200,810
MWD Local Resource Program	-		-	-
Lease Revenue	181,100		183,641	185,770
Intergovernmental Revenue - Federal Interest Subsidy	-		-	206,584
Connection Fees	247,607		118,581	208,521
SDCWA Rate Refund	-		-	-
COVID Relief Grant	-		-	-
Water Supply Grant Funds	-		-	-
Gain (Loss) on disposal of capital assets	3,550		-	(444,252)
Other Non-Operating Revenues	77,458		140,396	162,913
Other Non-Operating Expenses	(291,721)		(344,730)	(847,725)
Total Non-Operating Revenues(expenses), net	\$ 4,064,044	\$	4,956,888	\$ 4,396,894
Net income Before Capital Contributions	\$ 4,078,031	\$	1,531,183	\$ 3,276,526
Capital Contributions	595,205		76,746	153,790
Capital Grant - Proposition 50	-		828,598 ⁽¹⁾	224,596
Capital Grant - Proposition 84	-		-	-
Changes in Net Position	\$ 4,673,236	\$	2,436,527	\$ 3,654,912
et Position				
Beginning, as restated	\$ 72,159,502	\$	76,678,353	\$ 79,114,880
Adjustments to restate balance	 (154,385)	_	-	(7,734,801)
Ending, as restated	\$ 76,678,353	\$	79,114,880	\$ 75,034,991 ⁽²⁾

⁽¹⁾ Capital Grant of \$828,598 was received from State of California Wildlife Conservation Board Proposition 50 Funding.



⁽²⁾ Accumulative effect of change in accounting principles.

⁽³⁾ State Proposition 50 in the amount of \$874,040 and State Proposition 84 in the amount of \$68,428 was received

Table #2 - Changes in Net Position and Net Position by Component, Last Ten Fiscal Years, Continued

Fiscal Year 2016		Fiscal Year 2017	Fiscal Year 2018	Fiscal Year 2019	Fiscal Year 2020	Fiscal Year 2021	Fiscal Year 2022
\$ 25,356,017	\$	27,256,065	\$ 29,882,022	\$ 26,944,550	\$ 28,931,007	\$ - ,- ,	\$ 32,814,986
(27,144,267)		(29,890,177)	(33,319,799)	(31,708,417)	(33,234,259)	(33,933,185)	(37,929,546)
\$ (1,788,250)	\$	(2,634,112)	\$ (3,437,777)	\$ (4,763,867)	\$ (4,303,252)	\$ (1,421,584)	\$ (5,114,560)
\$ 1,815,734	\$	1,889,808	\$ 1,984,543	\$ 2,106,034	\$ 2,205,975	\$ 2,340,185	\$ 2,397,429
2,224,529		2,283,558	2,476,452	2,505,876	2,559,135	2,604,061	2,650,202
740,125		234,930	-	-	-	-	-
324,126		63,861	18,188	915,275	920,135	1,543,078	(1,835,245)
-		-	-	-	-	-	15,437
200,808		200,730	229,400	204,359	204,418	208,842	202,234
-		-	-	-	-	-	197,884
185,220		166,012	178,602	199,433	249,092	251,047	284,819
185,040		238,765	145,338	134,924	123,762	112,207	99,240
131,894		238,124	411,774	180,966	107,107	149,650	193,201
-		-	-	-	-	909,413	839,398
-		-	-	-	-	-	184,762
-		-	-	-	_	-	213,368
(551,281)		-	(273,396)	9,338,297	(31,450)	38,100	36,543
91,361		32,729	-	-	-	-	-
(916,212)		(1,174,011)	(959,015)	(909,966)	(910,224)	(1,665,457)	(1,524,767)
\$ 4,431,344	\$	4,174,506	\$ 4,211,886	\$ 14,675,198	\$ 5,427,950	\$ 6,491,127	\$ 3,954,505
\$ 2,643,094	\$	1,540,394	\$ 774,109	\$ 9,911,331	\$ 1,124,698	\$ 5,069,543	\$ (1,160,055)
75,299		59,509	73,661	73,789	372,507	47,842	59,898
874,040	3)	773,163	-	-	-	-	-
682,428		-	67,100	-	-	-	-
\$ 4,274,861	\$	2,373,066	\$ 914,870	\$ 9,985,120	\$ 1,497,205	\$ 5,117,385	\$ (1,100,157)
\$ 75,034,991	\$	79,309,852	\$ 85,168,437	\$ 86,083,307	\$ 97,207,549	\$ 98,704,754	\$ 103,822,139
 -		3,485,519	-	1,139,122	-	-	-
\$ 79,309,852	\$	85,168,437	\$ 86,083,307	\$ 97,207,549	\$ 98,704,754	\$ 103,822,139	\$ 102,721,982



Table #3 - Operating Expenses by Activity (Last Ten Fiscal Years)

	Water												
Fiscal Year	Cost of Water Sold	Operations & Maintenance	Customer Accounts	Admin & General ⁽¹⁾									
2013	\$ 14,457,083	\$ 2,350,655	\$ 700,158	\$ 2,056,605									
2014	15,649,781	3,810,606	1,179,998	2,006,124									
2015	14,692,652	2,173,576	725,610	2,286,586									
2016	12,804,470	2,788,548	203,260	2,571,803									
2017	13,067,064	3,030,201	N/A	2,963,305									
2018	14,453,229	3,922,528	N/A	2,868,610									
2019	12,650,795	3,444,139	N/A	3,807,921									
2020	12,663,006	3,984,938	N/A	3,985,541									
2021	13,955,908	3,330,054	N/A	4,036,546									
2022	13,245,830	6,046,295	N/A	4,322,980									

Note: (1) - General and administration costs are allocated as follows: 64% water, 35% wastewater, and 1% recycled water. Source: Fallbrook Public Utility District

Chart #1 - Operating Expenses by Activity

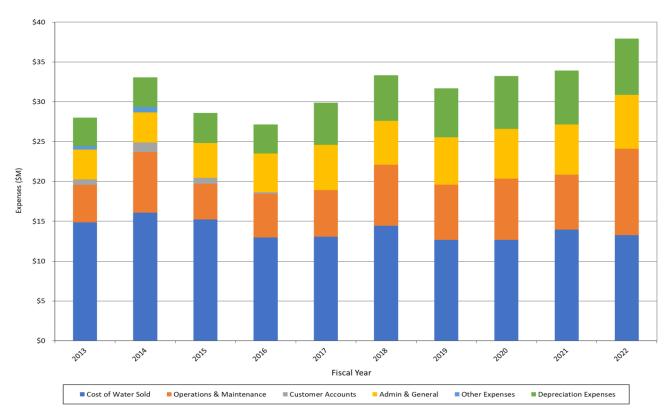


Table #3 - Operating Expenses by Activity (Last Ten Fiscal Years), Continued

	Recyc	led			Wastewater			T. 1
Cost of Water Sold	Operations & Maintenance	Admin & General ⁽¹⁾	Other Expenses	Operations & Maintenance	Admin & General ⁽¹⁾	Other Expenses	Depreciation Expenses	Total Operating Expenses
\$ 403,582	\$ 52,675	\$ 149,252	\$ 79,560	\$ 2,309,384	\$ 1,529,836	\$ 360,000	\$ 3,558,943	\$ 28,007,733
427,328	63,620	188,964	171,960	3,765,046	1,584,190	509,916	3,705,231	33,062,764
551,866	N/A	337,226	N/A	2,296,712	1,763,527	N/A	3,776,494	28,604,249
146,128	N/A	242,623	N/A	2,709,284	2,038,033	N/A	3,640,118	27,144,267
N/A	622,997	346,173	N/A	2,173,738	2,392,389	N/A	5,294,310	29,890,177
N/A	693,972	330,993	N/A	3,039,790	2,316,954	N/A	5,693,723	33,319,799
N/A	548,821	51,473	N/A	2,956,457	2,090,222	N/A	6,158,589	31,708,417
N/A	433,945	63,499	N/A	3,286,965	2,178,369	N/A	6,637,996	33,234,259
N/A	378,419	63,071	N/A	3,188,426	2,207,488	N/A	6,773,273	33,933,185
N/A	558,105	67,945	N/A	4,242,550	2,378,061	N/A	7,067,780	37,929,546

Table #4 - Operating Revenues by Source (Last Ten Fiscal Years)

F: 1		Water			Recycled		Wastew	/ater	Total
Fiscal Year	Water Sales	Service Charges	Other Wate Charges Sales		Service Charges	Other Charges	Service Charges	Other Charges	Operating Revenue
2013	\$15,458,783	\$ 4,702,564	\$ 1,190,568	\$777,329	\$ 50,316	\$ 445,859	\$ 4,950,757	\$ 5,984	\$ 27,582,160
2014	16,587,771	4,772,242	1,188,741	802,509	50,972	344,423	5,205,516	3,009	28,955,183
2015	14,722,792	4,930,254	1,295,660	662,849	53,011	244,466	5,571,362	3,487	27,483,881
2016	12,328,995	5,000,621	1,583,301	824,925	59,359	156,353	5,402,353	110	25,356,017
2017	13,233,057	5,388,463	1,783,859	1,135,841	N/A	86,620	5,627,476	749	27,256,065
2018	16,194,537	5,777,173	1,340,062	1,153,170	17,956	156,060	5,258,183	(15,119)	29,882,022
2019	12,997,586	6,291,436	1,192,767	920,376	(17,974)	96,541	5,453,590	10,230	26,944,550
2020	14,040,914	6,782,468	1,116,852	949,040	51,745	58,520	5,924,878	6,590	28,931,007
2021	17,115,866	7,237,052	1,076,096	1,029,394	53,769	5,000	5,993,042	1,382	32,511,601
2022	16,464,444	7,664,909	1,116,430	1,169,287	58,063	5,000	6,323,887	12,966	32,814,986

Chart #2 - Operating Revenues by Source

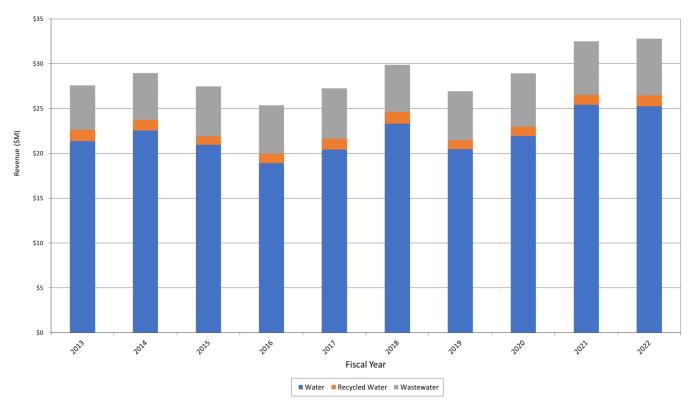




Table #5 - Water Rates (\$/Kgal*)(1)

Fiscal Year		Domestic		Commercial		Government	Special Ag Rate	Commercial Ag Rate
	Tier 1	Tier 2	Tier 3	Tier 1	Tier 2			
2013	\$ 3.86	\$ 4.44	\$ 4.89	\$ 3.86	\$ 4.44	\$ 4.44	\$ 3.05	\$ 3.81
2014	4.03	4.64	5.11	4.03	4.64	4.64	3.14	4.06
2015	4.19	4.61	5.08	4.19	4.61	4.61	3.14	4.06
2016	4.38	4.82	5.31	4.38	4.82	4.82	3.18	4.28
2017	5.21	5.74	6.32	5.21	5.74	5.74	3.65	4.97
2018	5.62	5.71	6.95	5.79	5.79	5.70	4.17	4.83
2019	5.96	6.05	7.37	6.14	6.14	6.04	4.42	5.12
2020	6.44	6.53	7.96	6.63	6.63	6.52	4.77	5.53
2021	6.83	6.92	8.44	7.03	7.03	6.91	5.06	5.86
2022	7.17	7.27	8.86	7.38	7.38	7.26	5.31	6.15

*Kgal = 1,000 gal

Note: (1) - The District is required to follow the rules of Proposition 218 when raising or adjusting its rates.

Source: Fallbrook Public Utility District

Table #6 - Non-Agricultural/Government Monthly Water Service Charge (\$/month)

Fiscal Year	¾" Meter	1" Meter	1 ½" Meter	2" Meter	3" Meter	4" Meter	6" Meter	Standby
2013	\$ 36.09	\$ 46.96	\$ 67.01	\$ 98.07	\$ 159.98	\$ 254.37	\$ 454.61	\$ 21.51
2014	36.63	47.66	68.02	99.54	162.38	258.19	461.43	21.83
2015	38.10	49.57	70.74	103.52	168.88	268.52	479.89	22.70
2016	39.24	51.06	72.86	106.63	173.95	276.58	494.29	23.38
2017	41.59	54.12	77.23	113.03	184.39	293.17	523.95	24.78
2018	44.10	67.33	125.36	195.01	380.73	589.67	1,170.06	*Variable
2019	46.75	71.37	132.88	206.71	403.57	625.05	1,240.26	*Variable
2020	50.49	77.08	143.51	223.25	435.86	675.05	1,339.48	*Variable
2021	53.52	81.70	152.12	236.65	462.01	715.55	1,419.85	*Variable
2022	56.20	85.79	159.73	248.48	485.11	751.33	1,490.84	*Variable

* Standby rates are based on meter size

For more information on the District's rate structure, visit www.fpud.com

Table #7 - Monthly Water Service Charge (Ag/Gov) (\$/month)

Fiscal Year	¾" Meter	1" Meter	1 ½" Meter	2" Meter	3" Meter	4" Meter	6" Meter	Standby
2013	\$ 44.45	\$ 58.69	\$ 84.84	\$ 125.37	\$ 206.29	\$ 320.52	\$ 577.62	\$ 21.51
2014	44.89	59.28	85.69	126.62	208.35	323.73	583.40	21.83
2015	44.89	59.28	85.69	126.62	208.35	323.73	583.40	22.70
2016	46.24	61.06	88.26	130.42	214.60	333.44	600.90	23.38
2017	49.01	64.72	93.56	138.25	227.48	353.45	636.95	24.78
2018	44.10	67.33	125.36	195.01	380.73	589.67	1,170.06	*Variable
2019	46.75	71.37	132.88	206.71	403.57	625.05	1,240.26	*Variable
2020	50.49	77.08	143.51	223.25	435.86	675.05	1,339.48	*Variable
2021	53.52	81.70	152.12	236.65	462.01	715.55	1,419.85	*Variable
2022	56.20	85.79	159.73	248.48	485.11	751.33	1,490.84	*Variable

^{*} Standby rates are based on meter size

For more information on the District's rate structure, visit www.fpud.com

Source: Fallbrook Public Utility District

Table #8 - Monthly Water Capital Improvement Charge (CIC) (\$/month)

Fiscal Year	¾" Meter	1" Meter	1 ½" Meter	2" Meter	3" Meter	4" Meter	6" Meter	Standby
2013	\$ 4.00	\$ 5.50	\$8.00	\$12.50	\$21.00	\$ 33.00	\$ 60.00	\$ 2.40
2014	8.00	11.00	16.00	25.00	42.00	66.00	120.00	4.80
2015	8.59	11.81	17.18	26.84	45.10	70.87	128.85	5.15
2016	9.06	12.46	18.12	28.31	47.57	74.75	135.90	5.44
2017	9.45	12.99	18.90	29.53	49.61	77.96	141.75	5.67
2018	8.58	14.30	28.60	45.76	91.52	143.00	286.00	*Variable
2019	9.12	15.20	30.40	48.64	97.29	152.01	304.02	*Variable
2020	9.47	15.78	31.56	50.49	100.98	157.79	315.57	*Variable
2021	9.77	16.27	32.55	52.07	104.14	162.72	325.43	*Variable
2022	10.10	16.82	33.66	53.84	107.68	168.25	336.50	*Variable

^{*} Standby rates are based on meter size

For more information on the District's rate structure, visit www.fpud.com



Table #9 - Sewer Rates by Customer Class (2013 - 2022)

	2013	2014	2015	2016	2017	2018(1)	2019(1)	2020(1)	2021(1)	2022(1)
Fixed Rates (by meter size) (\$/mont	h)								
3/4"	\$ 12.69	\$ 13.19	\$14.10	\$ 14.23	\$16.12					
1"	19.23	19.95	21.23	21.55	24.01	D.V	D.V	D.V	D.V	D.V
1 1/2"	35.59	36.86	39.06	39.86	43.75	ВΥ	ВΥ	ВΥ	ΒY	ВΥ
2"	55.23	57.15	60.46	61.84	67.42	EDU	EDU	EDU	EDU	EDU
3"	101.03	104.49	110.38	113.14	122.67	\$9.28/	\$9.70/	\$10.14/	\$10.60/	\$11.08/
4"	166.47	172.12	181.70	186.36	201.60	EDU	EDU	EDU	EDU	EDU
6"	330.06	341.20	359.99	369.49	398.91					
Billable Flow Rates (2) (\$/K	(gal)									
Single Family Residence, Ag Domestic, Multi - Family	\$ 7.64	\$ 7.64	\$ 7.64	\$ 8.21	\$ 8.77	\$ 9.44	\$ 9.86	\$ 10.32	\$ 10.79	\$ 11.28
Low -Strength Commercial, Schools, Churches	11.54	11.54	11.54	12.35	13.27	9.37	9.79	10.25	10.72	11.20
Medium Strength Commercial	11.54	11.54	11.54	12.35	13.27	11.57	12.09	12.65	13.22	13.81
High Strength Commercial	19.35	19.35	19.35	20.63	22.28	14.44	15.09	15.77	16.48	17.22

Notes

(1) - Rates switched from fiscal year to calendar year January 1, 2018.

Source: Fallbrook Public Utility District

Table #10 - Monthly Sewer Capital Improvement Charge (CIC) (\$/month)

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Per EDU	\$ 8 .00	\$ 10.00	\$ 10.44	\$ 10.70	\$ 10.84	\$ 11.16	\$ 11.53	\$ 11.62	\$ 11.63	\$ 11.68



^{(2) -} Billable flow rates are calculated based upon water usage adjusted for outdoor use.

Table #11 - Number of Water Customers by Type

As of June 30	Single Family Residential	Multi-Family Residential	Commercial/ Institutional	Ag	Other	Total
2013	7,569	217	678	663	31	9,158
2014	7,582	217	680	660	32	9,171
2015	7,581	217	679	695	33	9,205
2016	7,582	217	671	699	37	9,206
2017	7,617	217	673	674	38	9,219
2018	7,735	218	711	529	40	9,233
2019	7,742	218	713	533	45	9,251
2020	7,755	216	712	535	41	9,259
2021	7,757	218	711	543	41	9,270
2022	7,772	218	712	546	43	9,291

Chart #3 - Number of Water Customers by Type

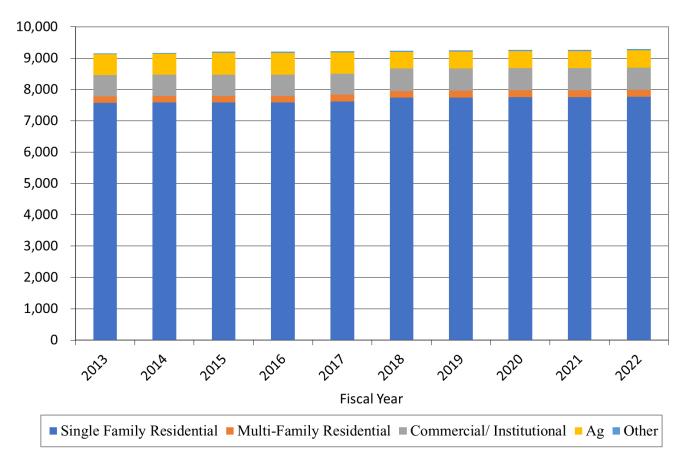


Table #12 - Top Ten Water Customers

Fiscal Y	ear 2013	
Customer	Annual Usage (Kgal)	Percent of Total
Ross Ranch	119,899	3.01%
Chandler Ranch	79,220	1.99%
ACW Ranch	60,482	1.52%
Sparrow Hawk Ranch	46,853	1.17%
Eco Farms Ranch	45,804	1.15%
Lilac 124 Inc	41,898	1.05%
Magdic Grove	32,671	0.82%
Brown Ranch	30,684	0.77%
Serafina Holdings	28,074	0.70%
Hennel Grove	27,578	0.69%
Total Top 10 Customers	513,163	12.87%
Total All Other Water Customers	3,474,848	87.13%
Total Water Consumed	3,988,011	100.00%

Fiscal Ye	ar 2022	
Customer	Annual Usage (Kgal)	Percent of Total
Altman Nursery	73,876	3.00%
Hennell Grove	19,469	0.79%
Fallbrook Union Elementary School District	34,625	1.41%
Stewarts Avocados Farm	15,606	0.63%
Ranajit Ranch	17,651	0.72%
Magdic Grove	19,788	0.80%
American Lotus Buddhist Association	13,149	0.53%
Shady Grove HOA	14,237	0.58%
Valley Heights Ranch	12,467	0.51%
Ross Ranch	10,952	0.44%
Total Top 10 Customers	231,820	9.41%
Total All Other Water Customers	2,232,241	90.59%
Total Water Consumed	2,464,061	100.00%

Chart #4 - Top Ten Water Customers and their Relative Consumption Fiscal Year 2022

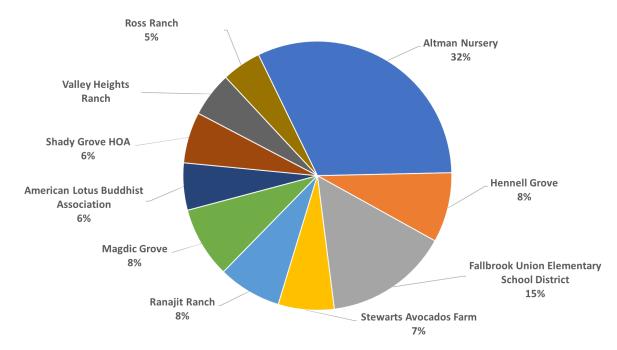




Chart #5 - Total Water Consumed Fiscal Year 2022

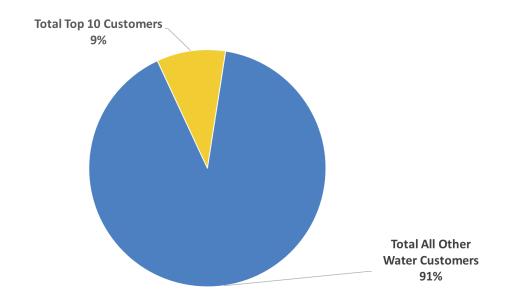


Chart #6 - Breakdown of Water Sales by Customer Class for Fiscal Year 2013 vs Fiscal Year 2022

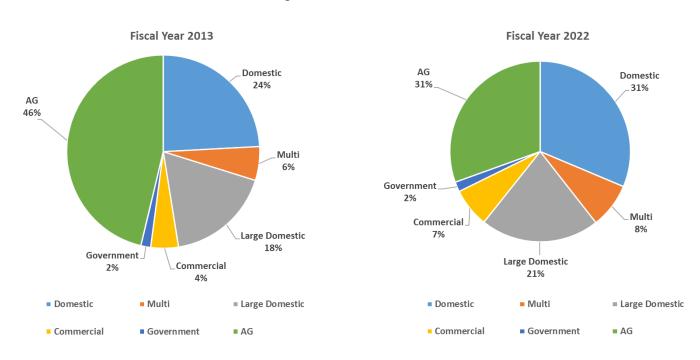




Table #13 - Water System

Fiscal Year	Miles of Water Mains	Service Connections	Annual Production (G)	Average Daily Production (gpd)
2013	268.89	9,142	4,159,247,155	11,395,198
2014	268.94	9,154	4,178,179,040	11,447,066
2015	268.98	9,166	3,327,254,350	9,115,765
2016	269.11	9,197	3,235,951,180	8,865,620
2017	269.11	9,211	3,114,930,490	8,534,056
2018	269.11	9,244	3,287,934,350	9,008,039
2019	269.29	9,253	2,684,556,048	7,354,948
2020	269.36	9,262	2,602,343,841	7,129,709
2021	270.44	9,275	2,905,874,048	7,961,299
2022	271.62	9,295	2,686,152,719	7,359,323

Table #14 - Water System Total Production(1)

Fiscal Year	Total Used/Prod. (AF)	HCF
2013	12,764.30	5,560,129.08
2014	12,822.40	5,585,437.44
2015	10,211.00	4,447,911.60
2016	9,930.80	4,325,856.48
2017	9,559.40	4,164,074.64
2018	10,090.30	4,395,334.68
2019	8,238.60	3,588,734.16
2020	7,986.30	3,478,832.28
2021	8,917.80	3,884,593.68
2022	8,243.50	3,590,868.60

Note: (1) - Total Production before system losses.

Table #15 - Sewer System

Fiscal Year	Miles of Sewer Lines	Sewer Connections	Annual Sewerage (G)	Daily Sewerage (GD)
2013	78.62	5,008	557,909,048.16	1,528,517.94
2014	78.62	5,028	540,541,189.86	1,480,934.77
2015	78.64	5,034	562,027,804.80	1,539,802.20
2016	78.64	5,044	499,860,321.77	1,369,480.33
2017	78.64	5,049	507,140,810.66	1,389,426.88
2018	78.64	5,049	486,337,179.41	1,332,430.63
2019	78.70	5,004	556,424,471.00	1,524,450.00
2020	79.14	5,011	551,861,979.40	1,511.950.63
2021	79.14	5,029	551,882,461.86	1,512,006.74
2022	79.14	5,032	552,099,762.35	1,512,602.09

Table #16 - Sewer System Influent Flow

Fiscal Year	Total Used/Prod. (AF)
2013	1,883.86
2014	1,873.30
2015	1,997.62
2016	1,639.42
2017	1,706.45
2018	1,592.26
2019	1,707.60
2020	1,693.60
2021	1,693.70
2022	1,694.30



Table #17 - Recycled Water System

Fiscal Year	Miles of Recycled Pipes	Service Connections	Used Annual Recycled Water (AF) ⁽¹⁾	Daily Usage (MGD)
2013	8.28	28	758.70	0.7
2014	8.28	28	746.80	0.7
2015	8.28	28	598.80	0.5
2016	10.53	29	599.83	0.5
2017	10.53	30	671.34	0.6
2018	10.53	32	740.40	0.7
2019	10.53	33	562.66	0.5
2020	10.53	30	559.89	0.5
2021	10.53	30	556.54	0.5
2022	10.53	30	586.28	0.5

Note: (1) - Includes water not billed at full rate Source: Fallbrook Public Utility District

Table #18 - Recycled Water System Production

Fiscal Year	Total Prod./Disposed (AF)	Notes:
2013	1,712.16	G- Gallons
2014	1,658.86	G- Gallons
2015	1,724.80	GD - Gallons per Day
2016	1,534.02	AF - Acre Feet
2017	1,556.36	MG - Millions of Gallons
2018	1,492.51	
2019	1,617.50	MGD - Millions of Gallons per Day
2020	1,656.50	
2021	1,619,20	
2022	1,714.20	

Source: Fallbrook Public Utility District

FPUD treats all water to recycled standards. This tables includes both recycled water used as well as discharged to the ocean outfall.

Table #19- Annual Recycled Water Production and WRP Influent Flow

Fiscal Year	Annual Production	Daily Average Production	Total Used Production	Total Disposed	WRP Influent Flow (Acre-Ft)
2013	1,661.57	4.55	714.98	946.59	1,892.02
2014	1,756.49	4.81	690.15	1,066.34	1,888.80
2015	1,588.47	4.35	584.11	1,004.36	1,878.31
2016	1,489.03	4.08	694.37	794.66	1,600.40
2017	1,570.92	4.30	664.82	906.11	1,694.43
2018	1,492.51	4.09	740.39	752.12	1,592.26
2019	1,617.50	4.43	562.70	1,054.80	1,707.60
2020	1,656.50	4.54	559.90	1,096.60	1,693.60
2021	1,619.20	4.44	556.50	1,062.70	1,693.70
2022	1,714.20	4.70	586.30	1,127.90	1,694.30

Table #20 - Full Time Equivalent (FTE) Employees by Function

Fiscal Year	Water Services	Wastewater Services	Recycled Water Services	General & Administrative	Total FTE Employees
2013	22	14	6	28.8	70.8
2014	21	13	6	27.8	67.8
2015	21	13	5	28.8	67.8
2016	20	13	5	28.8	66.8
2017	23	12	5	27.8	67.8
2018	24	15.2	2.8	25.8	67.8
2019	24	15.2	2.8	25.8	67.8
2020	25	15.2	2.8	24.8	67.8
2021	25	15.2	2.8	23.8	66.8
2022	26.4	15.8	2.8	24	69



Table #21 -Assessed Valuation of Taxable Property

		Secu	ured	Unse				
Fiscal Year	Wate	r	Sewer				Total Assessed	
	Local Assessed	State Assessed	Local Assessed	State Assessed	Water	Sewer	Value	
2013	\$3,005,131,868	\$ 225,000	\$ 1,773,732,093	\$ 225,000	\$ 40,228,753	\$ 35,613,386	\$ 4,855,156,100	
2014	3,058,914,090	-	1,811,990,591	-	39,761,073	34,916,821	4,945,582,575	
2015	3,234,556,718	-	1,928,060,834	-	40,480,476	35,184,912	5,238,282,940	
2016	3,390,367,447	-	2,021,437,198	-	37,440,559	32,152,307	5,481,397,511	
2017	3,518,846,961	-	2,098,501,032	-	36,135,611	31,163,876	5,684,647,480	
2018	3,709,470,372	-	2,220,524,962	-	36,271,614	31,902,804	5,998,169,752	
2019	3,895,955,738	-	2,337,209,037	-	41,211,234	35,075,356	6,309,451,365	
2020	4,078,331,287	-	2,463,512,540	-	41,515,562	35,305,514	6,618,664,903	
2021	4,268,726,975	-	2,583,369,560	-	42,961,480	37,819,020	6,932,877,035	
2022	4,399,211,909	-	2,663,835,892	-	37,054,002	32,536,269	7,132,638,072	

Source: County of San Diego, Office of the Auditor & Controller

Table #22 -Property Tax

Fiscal Year	Cı	urrent Year Le	vy ⁽¹⁾	Revenues Collected (2)		ed ⁽²⁾	Unco	Percent Uncollected		
	Water	Sewer	Total	Water	Sewer	Total	Water	Sewer	Total	
2013	\$866,702	\$776,960	\$1,643,662	\$ 855,046	\$766,457	\$1,621,503	\$11,656	\$10,504	\$ 22,159	1.3%
2014	887,378	798,786	1,686,164	874,729	787,339	1,662,068	12,649	11,447	24,096	1.4%
2015	933,206	847,121	1,780,327	921,440	836,401	1,757,840	11,766	10,721	22,487	1.3%
2016	982,997	890,717	1,873,715	970,998	879,769	1,850,767	11,999	10,949	22,948	1.2%
2017	1,022,747	927,792	1,950,539	1,009,595	915,788	1,925,384	13,151	12,004	25,155	1.3%
2018	1,072,468	978,636	2,051,105	1,060,447	967,619	2,028,066	12,021	11,017	23,039	1.1%
2019	1,122,771	1,028,393	2,151,164	1,108,272	1,015,057	2,123,329	14,499	13,336	27,835	1.3%
2020	1,169,224	1,079,727	2,248,951	1,154,850	1,066,408	2,221,258	14,374	13,319	27,693	1.2%
2021	1,221,575	1,131,688	2,353,264	1,205,539	1,116,772	2,322,312	16,036	14,916	30,952	1.3%
2022	1,274,829	1,179,737	2,454,566	1,245,713	1,152,659	2,398,372	29,116	27,078	56,194	2.3%

Notes

(1) - Total levy including penalties before administrative fees.

(2) - Amount before administrative and other fees deducted.

Source: County of San Diego, Office of the Auditor & Controller



Table #23 -Pledged-Revenue Debt Service Coverage Ratio

Fiscal Year	Total Operating Revenues	Total Operating Expenses (1)	Non-Operating Revenue ⁽²⁾	Net Revenue Available for Debt Service	Debt Service	Coverage Ratio	Required Coverage Level
2013	\$ 27,582,160	\$ 24,448,790	\$ 4,355,765	\$ 7,489,135	\$ 1,490,434	5.02	1.20
2014	28,955,183	29,357,533	5,301,618	4,899,268	1,414,198	3.46	1.20
2015	27,483,881	25,591,207	5,482,287	7,374,961	1,319,031	5.59	1.20
2016	25,356,017	24,281,233	5,898,837	6,973,621	1,302,876	5.35	1.20
2017	27,256,065	25,384,395	5,348,517	7,220,187	2,756,731	2.62	1.20
2018	29,882,022	27,626,075	5,170,901	7,426,848	2,758,501	2.69	1.20
2019	26,944,550	25,549,828	(3)6,246,867	6,731,623	2,760,019	2.44	1.20
2020	28,931,007	26,596,263	6,338,174	7,762,694	2,761,290	2.81	1.20
2021	32,511,601	27,159,912	8,156,584	11,842,816	3,101,093	3.82	1.20
2022	32,814,986	30,861,766	5,479,272	7,432,492	3,621,118	2.05	1.20

Notes

(1) - Excludes depreciation

(2) - Excludes debt interest expenses

(3) - Excludes one-term gain of \$9,338,297 on the sale of assets.

Statistical Section

Table #24 Computation of Direct and Overlapping Debt (As of 06/30/2022)

2021-2022 Assessed Valuation: \$4,436,265,911

OVERLAPPING TAX AND ASSESSMENT DEBT:	Total Debt (6/30/22)	% Applicable	District's Share of Debt (6/30/22)
Metropolitan Water District	\$ 20,175,000	0.130%	\$ 26,228
Palomar Community College District	655,840,155	3.171	20,796,691
Bonsall Unified School District	11,201,181	0.494	55,334
Fallbrook Union High School District	39,780,000	62.978	25,052,648
Fallbrook Union School District	12,830,689	66.726	8,561,406
TOTAL OVERLAPPING TAX AND ASSESSMENT DEBT			\$ 54,492,307
DIRECT AND OVERLAPPING GENERAL FUND DEBT:			
San Diego County General Fund Obligations	\$ 245,340,000	0.732%	\$ 1,795,889
San Diego County Pension Obligation Bonds	340,825,000	0.732	2,494,839
San Diego County Superintendent of Schools Certificates of Participation	7,780,000	0.732	56,950
Palomar Community College District Certificates of Participation	1,440,000	3.171	45,662
Bonsall Unified School District Certificates of Participation	6,559,500	0.494	32,404
Fallbrook Union High School District General Fund Obligations	6,770,000	62.978	4,263,611
Fallbrook Public Utility District	0	100.	0
TOTAL DIRECT AND OVERLAPPING GENERAL FUND DEBT			\$ 8,689,355
TOTAL DIRECT DEBT			\$ 0
TOTAL OVERLAPPING DEBT			\$ 63,181,662
COMBINED TOTAL DEBT			\$ 63,181,662 ⁽²⁾

⁽¹⁾ The percentage of overlapping debt applicable to the public utility district is estimated using taxable assessed property value. Applicable percentages were estimated by determining the portion of the overlapping district's assessed value that is within the boundaries of the public utility divided by the district's total taxable assessed value.

Ratios to 2021-22 Assessed Valuation:

Total Overlapping Tax and Assessment Debt	1.23%
Total Direct Debt	0.00%
Combined Total Debt	1.42%

Source: California Municipal Statistics Inc.





⁽²⁾ Excludes tax and revenue anticipation notes, enterprise revenue, mortgage revenue and non-bonded capital lease obligations.

Table #25 - San Diego County Principal Employers

Fiscal Year 2013 Fiscal Year 2021⁽¹⁾

	Number of	% of Total County		Number of	% of Total County
Employer Name	Employees	Employment	Employer Name	Employees	Employment
State of California	40,800	2.73%	Naval Base San Diego	43,003	3.02%
University of California, San Diego	27,832	1.87%	University of California, San Diego	35,807	2.51%
County of San Diego	16,011	1.07%	Sharp Healthcare	19,321	1.35%
Sharp Healthcare	15,960	1.07%	County of San Diego	17,285	1.21%
Scripps Health	14,381	0.96%	Scripps Health	14,001	0.98%
Qualcomm Inc.	13,400	0.90%	San Diego Unified School District	13,559	0.95%
City of San Diego	10,306	0.69%	City of San Diego	11,295	0.79%
Kaiser Permanente	7,800	0.52%	Qualcomm Inc.	11,200	0.79%
General Atomics (and affiliated	7,668	0.51%	Kaiser Permanente	9,166	0.64%
companies)					
UC San Diego Health System	6,132	0.41%	Northrop Grumman Corporation	5,652	0.40%
Total Top Ten County Employers	160,290	10.74%	Total Top Ten County Employers	180,289	12.64%
All Other County Employers	1,332,010	89.26%	All Other County Employers	1,245,911	87.36%
Total County Employment	1,492,300	100.00%	Total County Employment	1,426,200	100.00%

Sources:

San Diego Business Journal; California Labor Market Info; Avenu Insights and Analytics, LLC

Note:

(1) Data for FY 2022 not available as of publication date. Data shown is for the most recently available version.

Table #26 -Outstanding Debt, Demographic Statistics and Per Capita Statistics

	District's	District's Outstanding			Demo	Per Capita	Per Capita Debt as a		
Fiscal Lon Year	Long-T	erm Debt ⁽¹⁾	Total Outstanding Debt	Population Estimate	Per Capita Personal	Unemployment	Total Estimated	Outstanding Debt	Percent of Personal
	Notes	Contracts	Desi	(1) (2)			Personal Income	Desi	Income
2013	\$ 77,090	\$ 13,165,083	\$13,242,173	32,366	\$48,984	8.2%	\$1,585,408,418	\$ 409	0.8%
2014	-	21,810,892	21,810,892	32,496	51,463	6.5%	1,672,332,671	671	1.3%
2015	-	32,389,288	32,389,288	32,626	53,984	5.3%	1,761,299,847	993	1.8%
2016	-	38,841,278	38,841,278	32,757	55,413	4.9%	1,815,183,608	1,186	2.1%
2017	-	37,101,306	37,101,306	32,889	57,423	4.2%	1,888,580,223	1,128	2.0%
2018	-	35,314,028	35,314,028	33,021	59,428	3.7%	1,962,371,988	1,069	1.8%
2019	-	33,474,377	33,474,377	33,153	62,533	3.7%	2,073,156,549	1,010	1.6%
2020	-	⁽⁵⁾ 58,912,499	58,912,499	34,432	67,830	13.5%	2,335,522,560	1,711	2.5%
2021	-	⁽⁶⁾ 88,278,477	88,278,477	34,570	72,637	7.0%	2,511,041,333	2,554	3.5%
2022		⁽⁷⁾ 91,537,961	91,537,961	34,708	75,542	3.2%	2,621,928,918	2,637	3.5%

- (1) Fallbrook Public Utility District
- (2) https://datasurfer.sandag.org/ (3) U.S. Department of Commerce, Bureau of Economic Analysis, and Federal Reserve Bank of St. Louis (FRED)
- (4) U.S. Bureau of labor Statistics, June 2022 unemployment rate

- (1) Debt secured by District's net revenues
- (2) Historic population estimated based upon a 0.4% growth rate and the 2020 population estimate of 34,432 calculated by FPUD
- (3) Per capita personal income for the San Diego County Region.
- (4) June 2022 unemployment rate.
- (5) Includes \$27.3 million in construction expenses/withdrawals.
- (6) Includes \$58.5 million in construction expenses/withdrawals.
- (7) Includes \$63.9 million in construction expenses/withdrawals.

CONTINUING DISCLOSURE



November 28, 2022

990 East Mission Road Fallbrook, California 92028-2232 www.fpud.com

Board of Directors

(760) 728-1125

Dave Baxter Division 1

Ken Endter *Division 2*

Jennifer DeMeo *Division 3*

Don McDougal Division 4

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Staff

Jack Bebee General Manager

David Shank
Assistant General Manager/
Chief Financial Officer

Lauren Eckert

Executive Assistant/
Board Secretary

General Counsel

Paula de Sousa Best Best & Krieger We are pleased to present the Fallbrook Public Utility District's (District) Annual Continuing Disclosure Report (Report) for Fiscal Year ending June 30, 2022. On January 12, 2021, the District issued \$19,880,000 in 2021

Subject: 2022 Annual Continuing Disclosure Report

Wastewater Revenue Refunding Bonds Series A and Series B (collectively 2021 Bonds). The 2021 Bonds were issued to refund the outstanding principal of a California State Water Resources Control Board Ioan. The 2021 Bonds are payable from and secured by a pledge of Wastewater System Net Revenues, as defined by the Official Statement dated January 12, 2021 (2021 Official Statement).

This Report has been produced pursuant to the District's 2021 Bonds Continuing Disclosure Certificate (Certificate) covenants, in order to provide required information to the marketplace as provided for under S.E.C. Rule 15c2-12(b)(5). This information is for the benefit of interested parties and includes the information specified in the Certificate. For further information and a more complete description of the District and the 2021 Bonds please refer to the 2021 Official Statement.

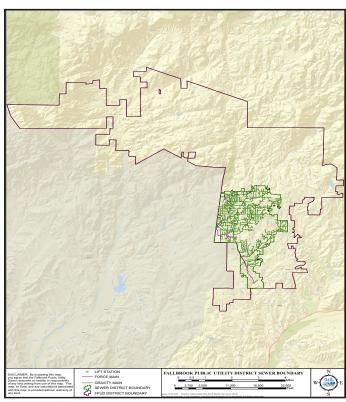
The information set forth herein has been furnished by the District and by other sources, which is believed to be accurate and reliable, but is not guaranteed as to accuracy or completeness. Statements contained in this Report that involve estimates, forecasts, or other matters of opinion, whether or not expressly so described herein, are intended solely as such and are not to be construed as representations of fact. Further, the information and expressions of opinion contained herein speaks only as of its date and are subject to change without notice and neither the District, nor the Trustee have any obligation to update this Report, other than as expressly provided in the Certificate. The delivery of this Report will not, under any circumstances, create any implication that there has been no change in the affairs of the District or any other parties described herein or to the information provided in any final official statement.

Jack Bebee General Manager David Shank Assistant General Manager/CFO This page intentionally left blank

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District Sewer Boundary



I. Introduction

Fallbrook is an unincorporated community in San Diego County. The first permanent recorded settlement in Fallbrook was in 1869, in the east area of the District, which later became Live Oak County Park. While agriculture has always played a major role in the community, the first plantings were olives and citrus. These crops were replaced in the 1920's by avocados and it wasn't long before Fallbrook became generally recognized as the "Avocado Capital of the World."

Fallbrook Public Utility District (District) was incorporated on June 5, 1922 to serve water from local area wells along the San Luis Rey River. Soon after it was established, the District began to grow. Annexations into the District have expanded the service area from 500 acres to 28,000 acres (44 square miles).

The District's scope of operations grew in 1994 when the Fallbrook Sanitary District merged with the District. It had provided parts of Fallbrook with recycled water and wastewater service within a 4,200 acre area of downtown (as shown in the figure to the left). The District took over those services, and the same year the playing fields at Fallbrook High School started receiving reclaimed water as its source of irrigation water and so did two new large nurseries. In 2015, the District completed a major overhaul, upgrade and expansion of the Plant. The \$27 million project took three years to complete, replacing aged and aging equipment, and allowed for a substantial expansion of the District's recycled water distribution system. The overhaul involved upgrades to the existing Plant to improve reliability in operation and created muchneeded storage space for recycled water.

The District provides residents, businesses and agricultural customers with full-service water, wastewater and recycled water services.

Wastewater System

The District's wastewater system is comprised of 78 miles of buried sewer lines and force mains, a 2.7 million gallon per day water reclamation plant, a 1-megawatt solar facility and a 12-mile ocean outfall line.



II. Bond Information

Principal Outstanding

Bond Issues	As of June 30, 2022
2021 Wastewater Revenue Refunding Bonds Series A	\$14,845,000
2021 Wastewater Revenue Refunding Bonds Series B	3,925,000

III. Financial Information

The audited financial statements for the District for the fiscal year ended June 30, 2022 have been filed separately on EMMA and are hereby incorporated by reference into this Report.

IV. Operating Information

The following table shows the number of residential and non-residential connections for the Wastewater System for the years shown.

Table #1 - Number and Type of Wastewater Connections

As of June 30,	Residential	Non-Residential	Total			
2018	4,641	408	5,049			
2019	4,621	383	5,004			
2020	4,630	381	5,011			
2021	4,654	375	5,029			
2022	4,659	373	5,032			

The following table shows the ten largest customers of the Wastewater System as of June 30, 2022 based on charges billed.

Table #2 - Ten Largest Wastewater Customers as of June 30, 2022

No.	Customer	Type of Business	Revenues	% of Total Revenues ⁽¹⁾
1	VALLEY VIEW MOBILE LODGE	Residential	\$ 88,378	1.19%
2	SUMMER RIDGE APARTMENTS	Residential	53,188	0.72%
3	CPI GV CRESTVIEW ESTATES OW LLC	Residential	51,603	0.70%
4	REED & BROOKE APARTMENTS	Residential	48,017	0.65%
5	FALLBROOK UNION HIGH SCHOOL DISTRICT	High School	47,698	0.64%
6	FALLBROOK HILLS APARTMENTS	Residential	47,007	0.63%
7	NORTHGATE MARKET	Commercial	45,829	0.62%
8	CORTEZ APARTMENTS	Residential	45,452	0.61%
9	TURNAGAIN ARMS APARTMENTS	Residential	44,725	0.60%
10	CRESTWOOD BEHAVIORIAL HEALTH	Residential	39,487	0.53%
	Total, Top 10 Customers		\$ 511,384	6.89%

⁽¹⁾ Based on total Service Charges and CIC Charges for Fiscal Year 2021-22 of \$7,422,473.

The following table sets forth the historical average daily wastewater flow to the WRP for the fiscal years shown.

Table #3 - Historical Average Daily Flow at WRP

As of June 30,	Average Daily Sewer Flow (MGD)	Average Daily Sewer Flow (AF)
2010	1.73	5.30
2011	1.74	5.35
2012	1.67	5.13
2013	1.53	4.69
2014	1.48	4.54
2015	1.54	4.73
2016	1.37	4.20
2017	1.39	4.26
2018	1.33	4.09
2019	1.52	4.68
2020	1.51	4.63
2021	1.51	4.63
2022	1.51	4.63

The following table shows the current and projected sewer services charges of the District.

Table #4 - Monthly Sewer Service Charges

	Jo	fective an. 1, 2018	J	ffective Jan. 1, 2019	J	fective an. 1, 2020	Jo	Effective Jan. 1, 2021		fective an. 1, 2022
Monthly Fixed Charge Per EDU ⁽¹⁾										
Wastewater Charge	\$	9.28	\$	9.70	\$	10.14	\$	10.60	\$	11.08
Capital Improvement Charge (CIC) ⁽²⁾		11.16		11.53		11.62		11.63		11.68
Monthly Variable Charge Per 1,000 Gallons ⁽³⁾										
Single-Family, Multi-Family & Ag. Domestic	\$	9.44	\$	9.86	\$	10.32	\$	10.79	\$	11.28
Gov't, Schools, Churches & Low-Strength Commercial		9.37		9.79		10.25		10.72		11.20
Medium-Strength Commercial		11.57		12.09		12.65		13.22		13.81
High-Strength Commercial		14.44		15.09		15.77		16.48		17.22

Notes:

⁽¹⁾ See Fallbrook Public Utility District Administrative Code Article 11 Section 11.7 for the Schedule of Equivalent Dwelling Units (EDUs) Methodology based on EDUs became effective January 1, 2018.

⁽²⁾ Each January 1, the District is authorized to increase the Wastewater CIC in accordance with the Engineering News Record Construction Cost Index of February for Los Angeles of the preceding year ("ENR CCI"), not to exceed 10% annually.

⁽³⁾ Residential variable charge based on 2-year adjusted average winter water usage. Commercial variable charge is based on adjusted monthly water usage.

The following table sets forth the historical assessed values for the fiscal years shown, for "Improvement District "S" which corresponds to the former geographic boundaries of the Fallbrook Sanitary District which was merged into the District and became the Wastewater System.

Table #5 - Historical Assessed Valuations-Improvement District "S"

Fiscal Year	Local Assessed	State Assessed	Unsecured Value	Total	% Change
2010	\$ 1,821,146,148	\$ 225,000	\$ 36,302,150	\$ 1,857,673,298	0.0%
2011	1,781,731,084	225,000	37,141,389	1,819,097,473	-2.1%
2012	1,783,734,000	225,000	33,883,225	1,817,842,225	-0.1%
2013	1,773,732,093	225,000	35,613,386	1,809,570,479	-0.5%
2014	1,811,990,591	-	34,916,821	1,846,907,412	2.1%
2015	1,928,060,834	-	35,184,912	1,963,245,746	6.3%
2016	2,021,437,198	-	32,152,307	2,053,589,505	4.6%
2017	2,098,501,032	-	31,163,876	2,129,664,908	3.7%
2018	2,220,524,962	-	31,902,804	2,252,427,766	5.8%
2019	2,337,209,037	-	35,075,356	2,372,284,393	5.3%
2020	2,463,512,540	-	35,305,514	2,498,818,054	5.3%
2021	2,583,369,560	-	37,819,020	2,621,188,580	4.9%
2022	2,663,835,892	-	32,536,269	2,696,372,161	2.9%

Source: Fallbrook Public Utility District; San Diego County Auditor-Controller

The following table sets forth the top 20 taxpayers within Improvement District "S" for Fiscal Year 2021-2022.

Table #6 - Top Taxpayers in Improvement District "S"

No.	Taxpayer	Primary Land Use	FY 2021-22 Assessed Valuation	% of Total
1	Fallbrook GR F2 LLC	Shopping Center	\$ 24,500,803	0.92%
2	Albertsons LLC	Supermarket	20,481,590	0.77%
3	Americare Health & Retirement LLC	Assisted Living Facility	19,759,706	0.74%
4	CPI/GV Crestview Estates Owner LLC	Mobile Home Park	14,427,940	0.54%
5	Sheryl A. Hailey	Residential Properties	13,340,782	0.50%
6	Axelgaard Manufacturing Co. Ltd.	Industrial	11,671,770	0.44%
7	Fallbrook Plaza LLC	Shopping Center	10,897,294	0.41%
8	Efren R Cota Ltd.	Apartments	10,335,268	0.39%
9	Hampton Family Trust	Residential Properties	9,551,282	0.36%
10	Amber Creek Associates Ltd.	Apartments	9,529,095	0.36%
11	Fallbrook Village Apartments LLC	Apartments	8,888,759	0.33%
12	Rec Properties LLC	Apartments	8,397,055	0.32%
13	Ark Properties LLC	Public Storage	8,086,190	0.30%
14	Fallbrook Hills Apartments LLC	Apartments	8,058,281	0.30%
15	J & V Vozza No. 1 LLC	Apartments	7,725,311	0.29%
16	Sunset Views Apartments LLC	Apartments	7,655,520	0.29%
17	Fallbrook Medical Arts LLC	Medical Offices	7,500,000	0.28%
18	Felipe and Concepcion Jimenez	Apartments	7,232,252	0.27%
19	Fallbrook 230 LLC	Apartments	6,999,326	0.26%
20	Sunset Meadows Apartments LLC	Apartments	6,835,285	0.26%
	Total, Top 20 Customers		\$ 221,873,509	8.33%
	Total Assessed Value, All Taxpayers		\$ 2,663,835,892	

Source: California Municipal Statistics



The following table presents historical Wastewater Fund revenues, expenses and debt service coverage for Fiscal Years 2017-18 to 2021-22.

Table #7 - Wastewater Revenues, Expenses and Debt Service Coverage

Fiscal Year Ending June 30,		2018	2019	2020		2021		2022
Operating Revenues:								
Service Charges	\$	5,258,183	\$ 5,453,590	\$ 5,924,878	\$	5,993,042	\$	6,323,887
Other Charges		(15,111)	10,230	6,590		1,382		12,966
Sub-Total	\$	5,243,072	\$ 5,463,820	\$ 5,931,468	\$	5,994,424	\$6	5,336,853
Operating Expenses (Excludes De	pre	ciation):						
Operations & Maintenance	\$	3,039,790	\$ 2,956,457	\$ 3,286,965	\$	3,188,427	\$	3,827,472 (1)
Administrative & General		2,316,954	2,090,222	2,178,369		2,207,487		2,378,061
Sub-Total	\$	5,356,744	\$ 5,046,679	\$ 5,465,334	\$	5,395,914	\$6	5,205,533
Net Operating Income	\$	(113,672)	\$ 417,141	\$ 466,134	\$	598,510	\$	131,320
Non-Operating Revenues (Expens	es)							
Property Taxes	\$	967,619	\$ 1,015,057	\$ 1,066,408	9	1,069,872	\$	1,094,591
Capital Improvement Charges		1,149,667	1,162,117	1,168,350		1,171,245		1,179,305
Investment Income (2)		95	84,296	131,547		71,912		82,914
Connection Fees		290,904	133,729	123,762		39,579		95,944
Sub-Total	\$	2,408,285	\$ 2,395,199	\$ 2,490,067	\$	2,352,608	\$ 2	2,452,754
NET REVENUES	\$	2,294,613	\$ 2,812,340	\$ 2,956,201	\$	2,951,118	\$ 2	2,584,075
Debt Service Expense:								
2010 Agreement (net of subsidy) $^{(3)}$	\$	367,229	\$ 379,131	\$ 391,696	9	408,435	\$	422,072
SRF Loan		1,845,746	1,845,746	1,845,746		1,750,772		-
2021 Refunding Bonds		-	-	-		22,271		1,729,884
Sub-Total	\$	2,212,975	\$ 2,224,877	\$ 2,237,442	\$	2,181,478	\$ 2	2,151,956
Debt Service Coverage (DSC)		1.04	1.26	1.32		1.35		1.20
QECB Loan Subsidy:								
Gross Interest Subsidy Rate (%)		70.0%	70.0%	70.0%		70.0%		70.0%
Sequestration Rate (%)		6.6%	6.2%	5.9%		5.7%		5.7%
Net Interest Subsidy Rate (%)		65.4%	65.7%	65.9%		66.0%		66.0%

⁽¹⁾ GASB 68 expense has been reduced by \$415,078.45 to reflect the non-cash cost of CalPERS risk mitigation and discount rate reduction.



⁽²⁾ Investment Income excludes the mark-to-market investment gain and investment earnings on the District's 115 Trust.

⁽³⁾ Amount shown is net of the 70% interest rate subsidy, adjusted for a sequestrian rate of 5.7%.

V. Significant Events

Pursuant to the provisions of the Continuing Disclosure Certificate, the District shall provide, in a timely manner and in no event in excess of ten (10) Business Days after the occurrence of such Significant Event, notice of such Significant Event with the MSRB. No significant events were observed during the reporting period. For a list of Significant Events please refer to the 2021 Official Statement.